

GE VERNOVA
Grid Solutions

RPV311

Distributed Multifunction Fault Recorder



Technical Manual

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CONTENTS

Chapter 1: Introduction	17
1 Foreword	17
1.1 Target Audience	17
1.2 Nomenclature	17
1.3 Acronyms and Abbreviations	18
2 Product Scope	19
3 Unpacking	19
4 External Indication	19
4.1 RPV311 Nameplate	19
4.2 RA331, RA332, and RA333 Nameplate	20
5 Key Features	20
6 Standards Compliance	22
6.1 Standard Compliance	22
6.2 EMC Compliance	22
6.3 Product Safety: 2006/95/EC	22
6.4 R&TTE Compliance	22
7 Cyber Security Disclaimer	22
8 Functional Overview	23
9 Programs Under the GPL 2 License	23
10 Ordering Options	24
10.1 RPV311	24
10.2 RA331	25
10.3 RA332	26
10.4 RA333	27
Chapter 2: Safety Information	28
1 Health and Safety	28
2 Symbols	28
3 Installation, Commissioning and Servicing	29
3.1 Lifting Hazards	29
3.2 Electrical Hazards	29
3.3 Fusing and Insulation Requirements	31
3.4 Equipment Connections	32
3.5 Pre-energization Checklist	33
3.6 Peripheral Circuitry	34
3.7 Upgrading/Servicing	35
4 Decommissioning and Disposal	35
Chapter 3: Hardware Design	37
1 Hardware Architecture	37
1.1 Processing Capability	38

2	Mechanical Implementation	38
2.1	RPV311	38
2.2	RA331	40
2.3	RA332	41
2.4	RA333	42
Chapter 4: Configuration		45
1	Accessing the Equipment Configuration	45
1.1	Configuration History	45
2	Equipment	46
2.1	Identification	46
2.2	Synchronization	46
2.3	Communications	47
2.4	Acquisition with remote acquisition modules	49
2.5	Acquisition with Sampled Values	52
2.6	Access Control	54
2.7	User	55
2.8	Record Management	57
2.9	Auto Upload	58
3	Voltage Circuit	60
4	Current Circuits	61
4.1	GIC Configuration (Geomagnetically Induced Current)	62
5	Power Circuit	63
6	Digital Channels	64
7	DC Channels	65
8	Thresholds	66
8.1	Adding New Voltage Thresholds	67
8.2	Adding New Current Thresholds	68
8.3	Adding New Power Thresholds	69
8.4	Adding New Digital Thresholds	70
8.5	Adding New DC Thresholds	70
9	Cross-Trigger	71
10	Fault Recorder	71
10.1	Triggered Recording	71
10.2	Continuous Recording	73
11	Disturbance Recorder	73
11.1	Trigger'd Recording	73
11.2	Continuous Recording	75
12	Traveling Waves Recorder	75
13	Recommended Sources of Trigger	77
14	Steady-State	77
14.1	Average series	77
14.2	Harmonics	78
14.3	Flicker	79
14.4	SOE	79

15	Groups	80
16	Relays	81
16.1	On time	81
16.2	Relays 2, 3, and 4	81
17	PMU	83
17.1	General	83
17.2	Data	83
17.3	Communication	84
18	MODBUS	85
19	DNP3	86
19.1	Configuring the DNP3 function	86
19.2	DNP3 configuration example	87
Chapter 5: Operation		91
1	Local Interface	91
1.1	Status Indicators	91
1.2	Menu Navigation	91
1.3	Local Interface Menus	92
2	Monitoring by RPV311 Configurator	100
2.1	Accessing	100
2.2	Navigating	100
2.3	Status	101
2.4	Log	103
2.5	Manual Trigger	104
2.6	Records	105
2.7	Monitoring	110
2.8	Configuration History	114
2.9	General Information	115
3	COMTRADE files download	117
Chapter 6: Records		118
1	Continuous and Triggered Fault Records	118
1.1	Recorded Values	118
1.2	Recording Times by Trigger	118
1.3	Sampling Rate	119
1.4	Re-trigger and Record Concatenation	119
1.5	Trigger Burst Limiter	120
2	Continuous and Trigger'd Disturbance Records	120
2.1	Recorded Values	120
2.2	Recording Times by Trigger	121
2.3	Sampling Rate	121
2.4	Re-trigger and Record Concatenation	121
2.5	Trigger Burst Limiter	121
3	Traveling Wave Fault Records	121

3.1	Pre-conditions	121
3.2	Sampling Rate and Acquisition	122
3.3	Recording Times	122
4	Steady-State Records	122
4.1	Average Series	122
4.2	Harmonics	123
4.3	Flicker	123
5	SOE - Sequence of Events Records	123
6	Record Format and Naming, and Mass Storage Capacity	123
6.1	Record Format	123
6.2	Record Naming	124
6.3	Mass Storage Capacity	125
7	Record Management and Access	125
Chapter 7: TW Fault Locator		127
1	TWFL Overview	127
2	TW Fault Location Information	128
2.1	TW Triggering System	128
2.2	Switch-on to Fault	129
2.3	Maximum Number of Lines Monitored by the TW Fault Locator	129
2.4	Underground and Overhead Cables	129
3	Automatic Fault Location	129
4	How to Test the TW Fault Location in Lab	130
5	Three Terminal Line Application	130
5.1	Examples	131
6	TWFL in Mixed (Hybrid) Lines	132
6.1	K Factor Calculation – Overhead Section	132
6.2	K Factor Calculation – Underground Section	133
Chapter 8: PMU		135
1	Synchrophasor Measurement and Broadcast	135
1.1	Reported Values	135
1.2	Accuracy Limits	135
1.3	Communication Ports, Transmission Rates	136
1.4	Timestamp	136
1.5	Configuration	136
1.6	Standards Compliance	136
2	WMU – Waveform Measurement Unit	137
Chapter 9: MODBUS		139
1	Description	139
1.1	Register Types	139
1.2	Status	139
1.3	Analog Data	140
1.4	Digital Channels	140
1.5	Configuration	140

Chapter 10: DNP3	141
1 Description	141
Chapter 11: GOOSE Message Detection	143
1 Description	143
1.1 GOOSE Timestamp Behavior	143
Chapter 12: Software – RPV Tools	144
1 RPV Tools Description	144
1.1 RPV Tools Installation	144
1.2 Scanner	145
1.3 RPV311 Configurator	148
1.4 TW Fault Locator	149
1.5 GOOSE Configurator	153
Chapter 13: Software – DR Manager	157
1 Requirements	157
2 Software Description	157
2.1 DR Manager Main Window	157
2.2 DR Manager Settings	159
2.3 Automatic TW Fault Location	167
2.4 Polling and Refresh	169
Chapter 14: Communications	171
1 Communication Interfaces	171
1.1 Electrical and Optical Ethernet	171
1.2 Serial Port	172
2 Communication Ports and Protocols	173
3 Communication Using the Electrical Ethernet Port	173
3.1 Checking the Connection	174
4 Communication Through Network Using the Serial Port	174
5 Accessing the Equipment	175
5.1 Computer Support Applications	175
5.2 Minimum Computer Requirements	175
5.3 Communication Configuration	175
5.4 Auto Upload	175
Chapter 15: Installation	176
1 Handling the Goods	176
1.1 Receipt of the Goods	176
1.2 Unpacking the Goods	176
1.3 Storing the Goods	176
1.4 Dismantling the Goods	177
2 Normal Use of the Equipment	177
3 Mounting the Device	177

3.1	RPV311 Mechanical Installation	177
3.2	RA331, RA332 and RA333 Mechanical Installation	178
4	Cables and Connectors	178
5	Power Supply Connections	178
6	RPV311 AC and DC Power Connection	179
7	RA331, RA332 and RA333 AC and DC Power Connection	180
8	Powering Up	180
9	Earth Connection	181
10	Connection Between RPV311 and RA331, RA332 or RA333	182
11	Analog Voltage Inputs (50/60 Hz)	184
12	High-speed Analog Voltage Inputs (TW)	188
13	Analog Current Inputs	189
14	Analog DC Transducer Inputs ± 10 V	193
15	Analog DC Transducer Inputs ± 20 mA	195
16	Current Clamps	197
17	Digital Inputs	197
18	Time Synchronization Inputs	198
19	Dry Contact Relays	199
20	Case Dimensions	200
20.1	RPV311 and RA33X	200
21	RPV311 Accessories	200
22	RA33x Accessories	200
22.1	Panel Cutout	201
23	Panel for Installation of Two Remote Acquisition Modules (Q61)	201
Chapter 16: Maintenance and Troubleshooting		203
1	Maintenance	203
1.1	Maintenance Checks	203
1.2	Replacing the Unit	204
1.3	Cleaning	204
1.4	Watchdog	205
1.5	Coin-battery replacement procedure	205
2	RPV311 Troubleshooting	206
2.1	Ready in processing module does not light up	206
2.2	Alarm LED lights up	206
2.3	SYNC does not light up	206
2.4	Date or time incorrect	207
2.5	Time drift throughout operation week	207
3	RPV311 Firmware Update	207
4	RPV Support Tools	207
5	RA331, RA332, and RA333 Troubleshooting	208
5.1	MAINS indicator does not light up	208
5.2	READY indicator does not light up	208
5.3	PPS indicator does not light up (Only RA333)	208

5.4	Link with the processing module is not active	208
6	Equipment Return	208
7	Instructions for Equipment Repair/Service for Service Personnel	208
Chapter 17: Technical Specifications		210
1	RPV311 Specifications	210
1.1	Electrical Ethernet Port	210
1.2	Optical Ethernet Port (optional)	210
1.3	Modem Serial Port	211
1.4	TTL IRIG Input	211
1.5	Optical IRIG-Input	211
1.6	Dry-contact Relay Outputs	211
1.7	Fiber-optic Links	212
1.8	Power Supply	212
1.9	Environmental Conditions	212
1.10	Type Tests RPV311	213
1.11	Safety Tests	214
1.12	Environmental tests	214
1.13	Enclosure Protection IEC 60529	214
1.14	Dimensions	214
2	RA331, RA332, and RA333 Specifications	215
2.1	Analog Acquisition (50/60 Hz)	215
2.2	Analog Acquisition (High-speed – Only RA333 Module)	216
2.3	Voltage Inputs	216
2.4	Current Inputs	216
2.5	Current clamps inputs specification	216
2.6	DC Transducer Inputs	216
2.7	Binary Inputs	217
2.8	Fiber-optic Links	217
2.9	RA33x Power Supply	217
2.10	Environmental Conditions	217
2.11	Type Tests RA33x	217
2.12	Safety Tests	219
2.13	Environmental tests	219
2.14	Enclosure Protection IEC 60529	219
2.15	Dimensions	219
2.16	Current Clamps	221
Chapter 18: Wiring Diagrams		223
1	Connection Diagrams of the Voltage Inputs	223
2	Connection Diagrams of the TW Inputs	225
3	Connection Diagrams of the Current Inputs	226
Appendix A		229
1	Equipment Log	229

Table of Figures

Figure 1: Location of Serial Number, Part Number, and specifications.	20
Figure 2: Location of Serial Number, Part Number, and specifications.	20
Figure 3: Functional design overview.	23
Figure 4: RA332, RA333 and RPV311	37
Figure 5: Front View of the RPV311	39
Figure 6: Back view of the RPV311	40
Figure 7: Rear and front views of the RA331, respectively.	41
Figure 8: Rear view of the RA332.	42
Figure 9: Front and back views of the RA333	43
Figure 10: Equipment identification configuration section	46
Figure 11: Equipment Ethernet configuration section	48
Figure 12: Equipment serial port configuration section	49
Figure 13: Links between RPV and acquisition modules configuration section	50
Figure 14: Analog inputs configuration section	51
Figure 15: Sampled Values subscriptions links configuration section	52
Figure 16: Analog inputs configuration section for Sampled Values channels	53
Figure 17: Equipment access control configuration section	54
Figure 18: Adding new user section	55
Figure 19: Changing the administrator password section	56
Figure 20: Record management configuration section	57
Figure 21: Auto upload configuration section	58
Figure 22: Email/Fax configuration.	59
Figure 23: Adding and editing voltage circuits.	60
Figure 24: Adding and editing current circuits.	61
Figure 25: screen used to enable GIC.	62
Figure 26:screen used to enable GIC.	62
Figure 27: Adding and editing power circuits.	63
Figure 28: Digital channels configuration window	64
Figure 29: Adding and editing DC channels.	65
Figure 30: Adding and editing a voltage threshold	67
Figure 31: Adding and editing a current threshold	68

Figure 32: Adding and editing a power threshold.	69
Figure 33: Adding and editing a DC threshold	71
Figure 34: Fault recorder – triggered recording configuration section	72
Figure 35: Fault recorder – continuous recording configuration section	73
Figure 36: Disturbance recorder – triggered recording configuration	74
Figure 37: Disturbance recorder – continuous recording configuration section	75
Figure 38: Traveling waves recorder – triggered recording configuration section	76
Figure 39: Steady-state recorder – average series configuration section	77
Figure 40: Steady-state recorder – harmonics configuration section	78
Figure 41: Steady-state recorder – flicker configuration section	79
Figure 42: Steady-state recorder – SOE configuration section	79
Figure 43: Adding and editing a group	80
Figure 44: Relays on time configuration section	81
Figure 45: Relay signaling events configuration section	82
Figure 46: PMU general configuration screen	83
Figure 47: PMU data configuration screen	84
Figure 48: PMU communication configuration screen	85
Figure 49: MODBUS configuration section	86
Figure 50: Digital Channels Configured	87
Figure 51: Analog channels selected	88
Figure 52: Local interface of the RPV311	91
Figure 53: Status monitoring sequence	92
Figure 54: Monitoring sequence	93
Figure 55: Records monitoring sequence: Fault disturbance, TW and average series	94
Figure 56: Records monitoring sequence: harmonics, flicker and SOE	95
Figure 57: Equipment settings monitoring sequence	96
Figure 58: Circuit and channel settings monitoring sequence	97
Figure 59: Relays, PMU and MODBUS settings monitoring sequence	98
Figure 60: General information monitoring sequence	99
Figure 61: Default screen for monitor screen in the RPV311 Configurator	100
Figure 62: Equipment status screen	101
Figure 63: Link status screen	102
Figure 64: Log screen	103
Figure 65: Manual Trigger screen	104

Figure 66: Fault recorder screen	105
Figure 67: Disturbance recorder screen	106
Figure 68: Traveling Wave recorder screen	107
Figure 69: Steady-state recorder screen	108
Figure 70: SOE recorder screen	109
Figure 71: Monitoring with plots	111
Figure 72: Monitoring circuit quantities through phasors	112
Figure 73: Monitoring the status of digital channels	113
Figure 74: Configuration History screen	114
Figure 75: General Information screen	115
Figure 76: Setup screen	116
Figure 77: Concatenation event example	119
Figure 78: Example of an event without concatenation	119
Figure 79: TW Fault Locator architecture overview	127
Figure 80: Typical Circuit Three-Terminal Application	130
Figure 81: Three terminal line application	131
Figure 82 : TW Fault Location example 1	132
Figure 83: TW Fault Location example 2	132
Figure 84: Directory of the records received of the equipment	147
Figure 85: RPV311 Configurator main screen	148
Figure 86: Fault Locator Interface	151
Figure 87: Graphical tool of Fault Locator interface	152
Figure 88: Initial screen of the GOOSE Configurator	154
Figure 89: Screen to configuration on the SCL file	155
Figure 90: Association of a GOOSE Control Block with a digital input	155
Figure 91: Filter parameters	156
Figure 92: DR Manager main window	157
Figure 93: Downloaded records	158
Figure 94: Alarms tab	158
Figure 95: Device window	160
Figure 96: Transmission Line configuration	161
Figure 97: Current Circuit name	161
Figure 98: Terminal name configuration	162

Figure 99: Warning menu	162
Figure 100: Tools menu	163
Figure 101: Percentage of records chart	165
Figure 102: Polling configuration	166
Figure 103: About window	167
Figure 104: DR Manager TWFL methods	168
Figure 105: Electrical and optical Ethernet inputs	171
Figure 106: Serial communication port	172
Figure 107: Minimum distances for the equipment mounting	177
Figure 108: Mounting panel to install two remote acquisition modules (RA331/332) in a 19-inch rack	178
Figure 109: Pre-insulated tubular pin terminals	179
Figure 110: Header connector assembly	179
Figure 111: AC/DC power connection	179
Figure 112: AC/DC power connection	180
Figure 113: RPV311 Grounding	181
Figure 114: RA33X Grounding	181
Figure 115: RPV311 Fiber Optic Connectors	182
Figure 116: RA331, RA332 and RA333 fiber optic connectors	182
Figure 117: Connection between RPV311 and the RA331, RA332 or RA333	183
Figure 118: Screws of the Back Panel	184
Figure 119: Analog input terminals	185
Figure 120: Screws of the Back Panel	185
Figure 121: Internal Jumper	186
Figure 122: Analog Input Terminals to TW Measurement	189
Figure 123: Analog Input Terminals	190
Figure 124: Screws of the Back Panel	190
Figure 125: Internal Jumper	191
Figure 126: Analog Input Terminals	193
Figure 127: Screws of the Back Panel	194
Figure 128: Internal Jumper	194
Figure 129: Connection Diagram of DC Transducer Inputs ± 10 V	195
Figure 130: Analog Input Terminals	195
Figure 131: Screws of the back panel	196
Figure 132: Internal Jumper	196

Figure 133: Connection Diagram of DC Transducer Inputs ± 20 mA	197
Figure 134: Polarity of the Current Clamp Connection	197
Figure 135: Digital Input Terminals	198
Figure 136: Connection Diagram of Digital Inputs	198
Figure 137: Electrical and optical inputs for sync using IRIG-B	198
Figure 138: Connection diagram of electrical synchronism inputs	199
Figure 139: Connections diagram of optical synchronism inputs	199
Figure 140: Dry contact relays of the RPV311	199
Figure 141: Dry contact relay connection diagram	200
Figure 142: Fiber-optic pair	200
Figure 143: RA331, RA332 and RA333 panel cutout	201
Figure 144: Mounting panel to install two remote acquisition modules (RA331/332) in a 19-inch rack	201
Figure 145: RPV311 Dimensions	215
Figure 146: RA331, RA332 and RA333 dimensions	220
Figure 147: AEMC / MN312 (PN 2468) current clamps	221

RPV311

Distributed Multifunction Fault Recorder

Chapter 1: Introduction

This chapter provides some general information about the technical manual and an introduction to the devices described in this technical manual.

1 Foreword

This technical manual provides a functional and technical description of GE Vernova Reason RPV311, as well as a comprehensive set of instructions for using the device. The level at which this manual is written assumes that you are already familiar with protection engineering and have experience in this discipline. The description of principles and theory is limited to that which is necessary to understand the product.

We have attempted to make this manual as accurate, comprehensive, and user-friendly as possible. However, we cannot guarantee that it is free from errors. Nor can we state that it cannot be improved. We would therefore be very pleased to hear from you if you discover any errors or have any suggestions for improvement. Our policy is to provide the information necessary to help you safely specify, engineer, install, commission, maintain, and eventually dispose of this product. We consider that this manual provides the necessary information, but if you consider that more details are needed, please contact us. All feedback should be sent to our contact center via the following URL:

<https://www.gevernova.com/grid-solutions/contact.htm>

1.1 Target Audience

This manual is aimed towards all professionals charged with installing, commissioning, maintaining, troubleshooting, or operating any of the products within the specified product range. This includes installation and commissioning personnel as well as engineers who will be responsible for operating the product.

The level at which this manual is written assumes that installation and commissioning engineers have knowledge of handling electronic equipment. Also, system and protection engineers have a thorough knowledge of protection systems and associated equipment.

1.2 Nomenclature

Due to the technical nature of this manual, many special terms, abbreviations, and acronyms are used throughout the manual. Some of these terms are well-known industry-specific terms while others may be special product-specific terms used by GE Vernova Grid Solutions. The first instance of any acronym or term used in a particular chapter is explained. In addition, a separate glossary is available on the GE website, or from the GE Vernova contact center.

We would like to highlight the following changes of nomenclature however:

- British English is used throughout this manual.
- The British term 'Earth' is used in favor of the American term 'Ground'.

1.3 Acronyms and Abbreviations

AC - Alternating Current.
COMNAME - IEEE C37.232 Recommended Practice for Naming Time Sequence Data Files.
COMTRADE - IEEE C37.111 Common Format for Transient Data Exchange.
DC - Direct Current.
DFR - Digital Fault Record.
EMC - Electromagnetic Compatibility.
FRQ - Frequency.
FUT - Firmware Upgrade Tool.
GOOSE - Generic Object-Oriented Substation Events.
GPS - Global Positioning System.
HDD - Hard Disk Drive.
HTML - HyperText Markup Language.
IMB - Imbalance.
IEEE - Institute of Electric and Electronic Engineers.
IEC - International Electrotechnical Commission.
IED - Intelligent Electronic Devices.
IP - Internet Protocol.
IRIG-B - Inter Range Instrumentation Group (Rate Designation B).
KML - Keyhole Markup Language.
MAC - Media Access Control.
MODBUS - Modicon Bus.
PC – Computer.
PMU - Phasor Measurement Unit.
Pst - Short-term flicker severity.
Plt - Long-term flicker severity.
RAM - Random-Access Memory.
RFC, DEFLATE - RFC 1951, DEFLATE Compressed Data Format Specification.
RMS - Root Mean Square.
RPV - Multifunction Digital Fault Recorder.
SCADA - Supervisory Control and Data Acquisition.
SCD, CID - Input files extensions for the IED GOOSE messages.
SCL - Edit Configuration File for the GOOSE Configurator.
SNTP - Simple Network Time Protocol.
SOE - Sequency of Events.
SQL - Structured Query Language.
SSD - Solid-State Drive.
TCP - Transmission Control Protocol.
THD - Total Harmonic Distortion.
TTL - Transistor -Transistor Logic.
TW - Travelling Wave.
UDP - User Datagram Protocol.
UTC - Coordinated Universal Time.
VLAN - Virtual Local Area Network.
XML - Extensible Markup Language.

2 Product Scope

The processing unit RPV311 and the acquisition modules RA331, RA332, and RA333 offer a distributed solution for Multifunction Digital Recording. The solution is designed for the acquisition, monitoring and recording of electrical quantities normally associated with electrical power generation, transmission, or distribution equipment. It is the solution for applications which require flexibility, allowing installation of RPV311 Processing Unit in existing panels and the Acquisition Modules RA331, RA332, and RA333 near to the plant seeing monitored the applications installation.

The RPV311Solution is a multifunction equipment with fan-less and no rotating part design. It has an acquisition system with 16-bit A/D converters that provide an acquisition rate of 256 points-per-cycle synchronized by the IRIG-B signal.

It has a high processing capability, which allows the acquisition of up to 64 analog channels and 256 digital channels divided in up to 8 acquisition modules connected by fiber-optic links. Additionally, it is able to detect IEC 61850 GOOSE messages.

It allows communication through the electrical Ethernet ports and optionally has a double internal converter for optical Ethernet interfaces.

Monitoring and configuration are performed through RPV311 Configurator; also, it has a human-machine interface on the front panel for displaying information. It has a MODBUS and DNP3 interface for SCADA integration.

The RA331 module allows data acquisition of up to 8 analogue channels (voltage, current, or DC transducers) and up to 32 digital channels. The RA332 module allows data acquisition of up to 16 analogue channels (voltage, current, or DC transducers) and up to 32 digital channels. Both modules use 16-bit A/D converters providing an acquisition rate of 256 points-per-cycle.

The RA333 module allows data acquisition of high-speed analog channels (voltage) for one transmission line. This module allows the scheme to obtain traveling wave records for fault locating. Additionally, the RA333 module allows data acquisition of up to 8 analog channels (voltage, current, or DC transducers) and up to 16 digital channels, using 16-bit A/D converters providing an acquisition rate of 256 points-per-cycle.

3 Unpacking

Unpack the equipment carefully and make sure that all accessories and cables are put away so they will not be lost.

Check the contents against the packing list. If any of the contents listed is missing, please contact GE Vernova immediately (see contact information at the beginning of this manual).

Examine the equipment for any shipping damage. If the unit is damaged or fails to operate, notify the shipping company immediately. Only the consignee (the person or company receiving the unit) can file a claim against the carrier for occasional shipping damages.

We recommend that the user retain the original packing materials for use in case of need to transport or ship the equipment at some future time.

4 External Indication

4.1 RPV311 Nameplate

Information about the company, power supply and the serial number and part number is shown on a small nameplate affixed to the rear of the equipment, as shown in Figure 1.

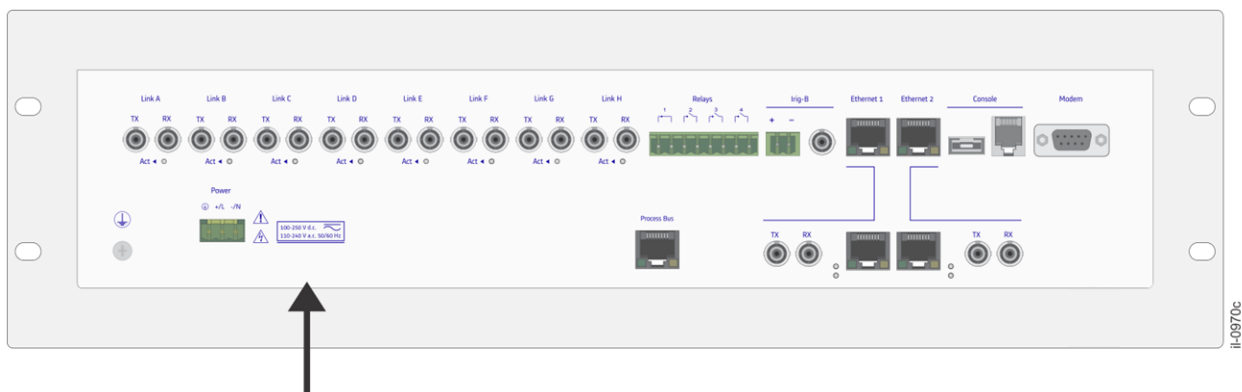


Figure 1: Location of Serial Number, Part Number, and specifications.

4.2 RA331, RA332, and RA333 Nameplate

Information about the company, power supply, the serial number and part number and specifications about the equipment are shown on a small nameplate affixed to the side of the equipment, as shown in [Figure 2](#).

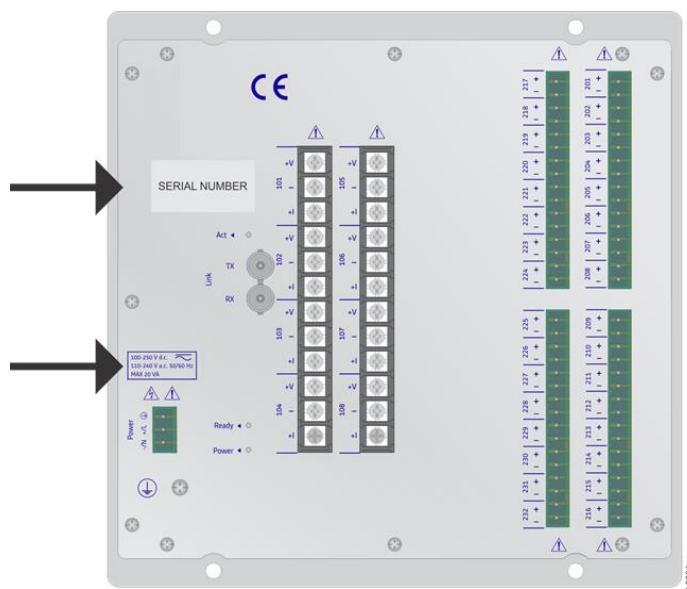


Figure 2: Location of Serial Number, Part Number, and specifications.

5 Key Features

The RPV311 plus RA33x acquisition modules solution presents the following key features:

- Acquisition system:
 - 16-bit opto-isolated analog-to-digital converters, independent for each channel (50/60 Hz channels);
 - 256 points-per-cycle sampling rate (50/60 Hz channels);
 - Frequency response of DC to 3.0 kHz;

- 8-bit opto-isolated analog-to-digital converters, independent for each channel (high-speed channels);
- MHz sampling frequency (high-speed channels);
- Internal time skew compensation;
- Sampling rate synchronized to external IRIG-B reference;
- Channel capacity:
 - Up to 64 analog inputs (voltage, current, DC transducers);
 - Up to 12 high-speed analog inputs for Traveling Wave Fault Location;
 - Up to 256 digital inputs;
 - Up to 8 fiber-optic links to connect to RA331, RA332 or RA333 remote acquisition modules;
- Fan-less and no rotating part design
- Trigger waveform recorder at 256, 128, or 64 points-per-cycle;
- Continuous waveform recorder at 16 points-per-cycle;
- Continuous disturbance recorder and trigger recorder (optional);
- IRIGB-004 and SNTP/NTP version 2, 3 or 4 time synchronization
- Trigger using Boolean logic equations;
- TWFL - Traveling wave recorder for fault location (optional),
 - TWFL also for consecutive faults and switch-on to fault;
- MODBUS and DNP3 interface for SCADA integration (optional);
- Synchrophasor Class M measurement according to IEEE C37.118 (optional);
- Power quality records:
- Historical average at aggregation intervals of 1 or 10 minutes (optional);
- Measurement and recording of harmonics up to the 50th order according to IEC 61000-4-7 (optional);
- Measurement and recording of flicker according to IEC 61000-4-15:1997+A1:2003 (optional);
- Cross-trigger using standard network connection;
- One-end fault location based on Takagi algorithm;
- Flexible communication:
 - Two 10/100BaseT electrical Ethernet interfaces;
 - Two embedded optical Ethernet converters;
 - RS232 serial port for modem connection (In HW-E the serial port was removed);
- Support for IEC 61850:
 - Up to 320 binary inputs related to IEC 61850-8-1 GOOSE messages – KEMA Certified (optional);
 - Two Ethernet ports for redundant connection (optional);
 - One Ethernet port for Process Bus (IEC 61850-9-2LE Sampled Values) connection (optional).
- Local interface on the front panel;
- 4 dry-contact relays for remote signaling;
- Fax and/or e-mail message after detection of a trigger. The fax can be sent to two different destinations and the e-mail to four different destinations (optional).

6 Standards Compliance

The RPV311 product has undergone a range of extensive testing and certification processes to ensure and prove compatibility with all target markets. A detailed description of these criteria can be found in the Technical Specifications Chapter.

6.1 Standard Compliance

Compliance with the European Commission Directive, UK Conformity Assessed on EMC and LVD is demonstrated by self-certification against international standards.



6.2 EMC Compliance

Compliance with IEC 60255-26:2013 was used to establish conformity.

6.3 Product Safety: 2006/95/EC

Compliance with IEC 61010-1:2010 was used to establish conformity.

Protective Class 1. This equipment requires a protective conductor (earth) to ensure user safety.

Installation category: IEC61010-1:2010 Overvoltage Category II.

Environment: IEC 60068-2-1, IEC 60068-2-2, IEC 60068-2-14, IEC 60068-2-30, IEC 60068-2-78, IEC 60255-21-1, IEC 60255-21-2 and IEC 60255-21-3. The equipment shall always be installed in a specific cabinet or housing which will enable it to meet the requirements of IEC 60529 with the classification of degree of protection IP54 or above.

6.4 R&TTE Compliance

Radio and Telecommunications Terminal Equipment (R&TTE) directive 99/5/EC.

Conformity is demonstrated by compliance to both the EMC directive and the Low Voltage directive, to zero volts.

7 Cyber Security Disclaimer

The Multifunctional Digital Fault Recorder RPV311 is designed to be installed and operated in industrial and power substation environments and connected to private networks.

GE Vernova strongly recommend users to protect their digital devices using a defense-in-depth strategy to protect their products, their network, its systems and interfaces against cyber security threats. This includes, but is not limited to, placing digital devices inside the control system network security perimeter, deploy and maintain access controls, monitoring of Intrusion Detection, security awareness training, security policies, network segmentation and firewalls, password management, data encryption, antivirus and other mitigating applicable technologies.

It is users' sole responsibility to make sure that the devices are installed and operated considering its cyber security capabilities and security context.

GE Vernova Grid Solutions and its affiliates may not be liable for damages and/or losses related to cyber security incidents.

8 Functional Overview

The processing unit RPV311 and the acquisition modules RA331, RA332, and RA333 offer a distributed solution for Multifunction Digital Recording. The solution is designed for the acquisition, monitoring and recording of electrical quantities normally associated with electrical power generation, transmission or distribution equipment. It is the solution for applications which require flexibility, allowing installation of RPV311 Processing Unit in existing panels and the Acquisition Modules RA331, RA332, and RA333 near to the plant seeing monitored the applications installation.

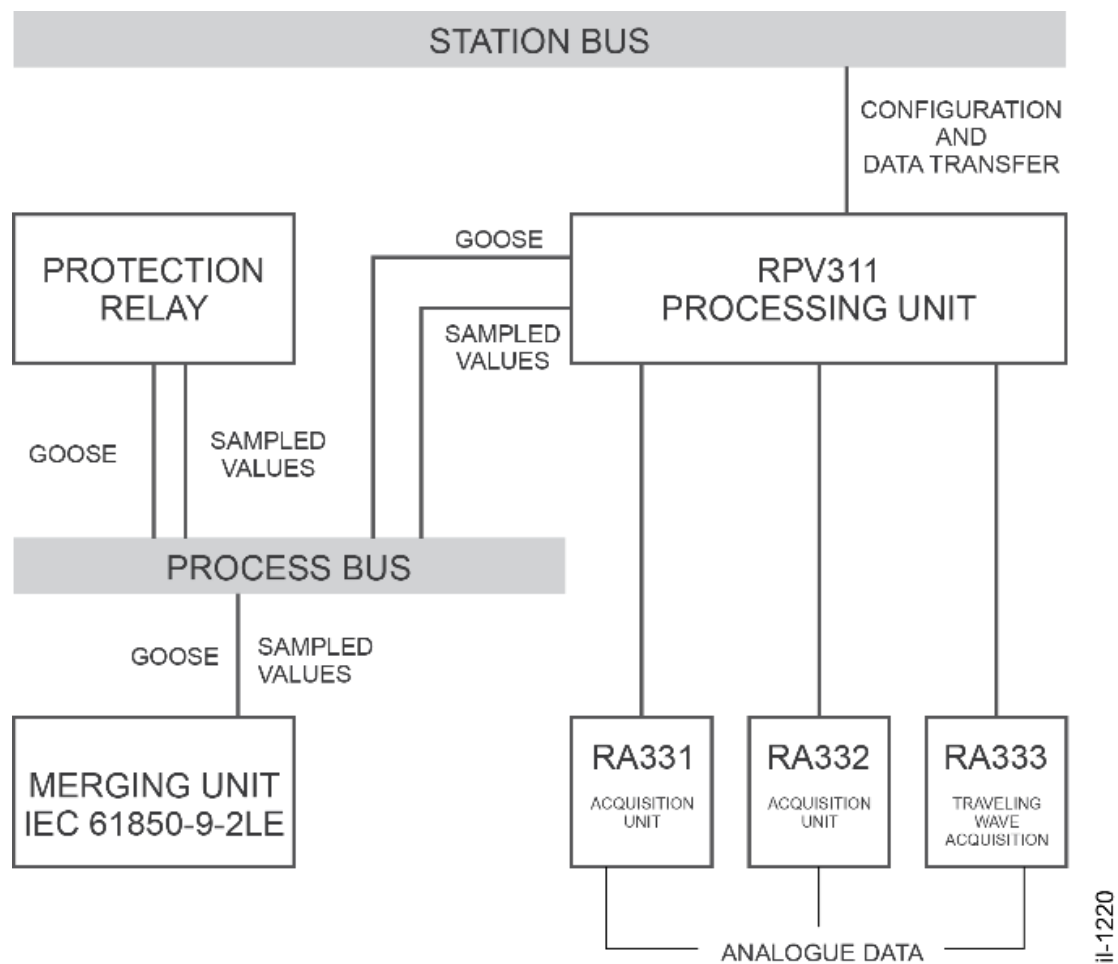


Figure 3: Functional design overview.

9 Programs Under the GPL 2 License

The RPV311 uses GPL 2 licenses in its implementation.

In case the user wants get ahold of the source code, please contact our contact center.

10 Ordering Options

10.1 RPV311

Variants	Order Number						
	1-6	7	8	9-11	12	13-14	15
Model Type RPV311 Multifunction Recorder	RPV311						
Power Supply 100-250 Vdc / 110-240 Vac		3					
Network Interface Two RJ45 copper or duplex ST-type connector 100BASE-X Ethernet interfaces			O				
Functions and Protocols Fault Recorder Sequence of Events Recorder Disturbance Recorder Continuous Fault and Disturbance Recorder Phasor Measurement Unit (PMU) GOOSE Message Subscription MODBUS/DNP3.0 Interface Power Quality IEC 61850-9-2LE Inputs Travelling Wave Fault Location Waveform Measurement Unit (WMU)				*** *** *** *** *** *** *** *** *** *** *** ***			
Customization / Regionalization GE branding					C		
Firmware Version Firmware 15						15	
Hardware Design Suffix Fifth version							E

10.2 RA331

Variants	Order Number							
	1-5	6	7	8	9	10	11	12
Model Type RA331 Acquisition Module for RPV311	RA331							
Power Supply 100-250 Vdc / 110-240 Vac		3						
Analogue Inputs 1 to 4 Voltage inputs 115 V / Current inputs 1 A; full-scale 20 A (Ith = 40 A) (withdrawn) Voltage inputs 115 V / Current inputs 1 A; full-scale 40 A (Ith = 100 A) Voltage inputs 115 V / Current inputs 5 A; full-scale 100 A (Ith = 200 A) Voltage inputs 115 V / Current inputs 5 A; full-scale 200 A (Ith = 200 A) Voltage inputs 115 V / Current inputs 5 A; full-scale 14 A (Ith = 32 A) (withdrawn) Voltage inputs ± 10 Vdc / Current inputs 0-20 mAdc Voltage inputs 115 V / Current inputs 100 mA; full-scale 100 mA (Ith = 2 A) Not installed			1 2 5 6 T D P X					
Analogue Inputs 5 to 8 Voltage inputs 115 V / Current inputs 1 A; full-scale 20 A (Ith = 40 A) (withdrawn) Voltage inputs 115 V / Current inputs 1 A; full-scale 40 A (Ith = 100 A) Voltage inputs 115 V / Current inputs 5 A; full-scale 100 A (Ith = 200 A) Voltage inputs 115 V / Current inputs 5 A; full-scale 200 A (Ith = 200 A) Voltage inputs 115 V / Current inputs 5 A; full-scale 14 A (Ith = 32 A) (withdrawn) Voltage inputs ± 10 Vdc / Current inputs 0-20 mAdc Voltage inputs 115 V / Current inputs 100 mA; full-scale 100 mA (Ith = 2 A) Not installed				1 2 5 6 T D P X	-	-	-	
Digital Inputs 1 to 16 24 V / 48 V 125 V 250 V Not installed					1 2 3 X			
Digital Inputs 17 to 32 24 V / 48 V 125 V 250 V Not installed						1 2 3 X		
Customization / Regionalization GE branding							C	
Hardware Design Suffix Third version								C

10.3 RA332

Variants	Order Number													
	1-5	6	7	8	9	10	11	12	13	14				
Model Type														
RA332 Acquisition Module for RPV311											RA332			
Power Supply														
100-250 Vdc / 110-240 Vac											3			
Analogue Inputs 1 to 4														
Voltage inputs 115 V / Current inputs 1 A; full-scale 20 A (Ith = 40 A) (withdrawn)											1			
Voltage inputs 115 V / Current inputs 1 A; full-scale 40 A (Ith = 100 A)											2			
Voltage inputs 115 V / Current inputs 5 A; full-scale 100 A (Ith = 200 A)											5			
Voltage inputs 115 V / Current inputs 5 A; full-scale 200 A (Ith = 200 A)											6			
Voltage inputs 115 V / Current inputs 5 A; full-scale 14 A (Ith = 32 A) (withdrawn)											T			
Voltage inputs ±10 Vdc / Current inputs 0-20 mAdc											D			
Voltage inputs 115 V / Current inputs 100 mA; full-scale 100 mA (Ith = 2 A)											P			
Not installed											X			
Analogue Inputs 5 to 8														
Voltage inputs 115 V / Current inputs 1 A; full-scale 20 A (Ith = 40 A) (withdrawn)											1			
Voltage inputs 115 V / Current inputs 1 A; full-scale 40 A (Ith = 100 A)											2			
Voltage inputs 115 V / Current inputs 5 A; full-scale 100 A (Ith = 200 A)											5		-	
Voltage inputs 115 V / Current inputs 5 A; full-scale 200 A (Ith = 200 A)											6		-	
Voltage inputs 115 V / Current inputs 5 A; full-scale 14 A (Ith = 32 A) (withdrawn)											T		-	
Voltage inputs ±10 Vdc / Current inputs 0-20 mAdc											D			
Voltage inputs 115 V / Current inputs 100 mA; full-scale 100 mA (Ith = 2 A)											P			
Not installed											X			
Analogue Inputs 9 to 12														
Voltage inputs 115 V / Current inputs 1 A; full-scale 20 A (Ith = 40 A) (withdrawn)											1			
Voltage inputs 115 V / Current inputs 1 A; full-scale 40 A (Ith = 100 A)											2			
Voltage inputs 115 V / Current inputs 5 A; full-scale 100 A (Ith = 200 A)											5			
Voltage inputs 115 V / Current inputs 5 A; full-scale 200 A (Ith = 200 A)											6			
Voltage inputs 115 V / Current inputs 5 A; full-scale 14 A (Ith = 32 A) (withdrawn)											T			
Voltage inputs ±10 Vdc / Current inputs 0-20 mAdc											D			
Voltage inputs 115 V / Current inputs 100 mA; full-scale 100 mA (Ith = 2 A)											P			
Not installed											X			
Analogue Inputs 13 to 16														
Voltage inputs 115 V / Current inputs 1 A; full-scale 20 A (Ith = 40 A) (withdrawn)											1			
Voltage inputs 115 V / Current inputs 1 A; full-scale 40 A (Ith = 100 A)											2			
Voltage inputs 115 V / Current inputs 5 A; full-scale 100 A (Ith = 200 A)											5			
Voltage inputs 115 V / Current inputs 5 A; full-scale 200 A (Ith = 200 A)											6			
Voltage inputs 115 V / Current inputs 5 A; full-scale 14 A (Ith = 32 A) (withdrawn)											T			
Voltage inputs ±10 Vdc / Current inputs 0-20 mAdc											D			
Voltage inputs 115 V / Current inputs 100 mA; full-scale 100 mA (Ith = 2 A)											P			
Not installed											X			
Digital Inputs 1 to 16														
24 V / 48 V											1			
125 V											2			
250 V											3			
Not installed											X			
Digital Inputs 17 to 32														
24 V / 48 V											1			
125 V											2			
250 V											3			
Not installed											X			
Customization / Regionalization														
GE branding														C
Hardware Design Suffix														
Third version														C

10.4 RA333

Variants		Order Number										
	1-5	6	7	8	9	10	11	12	13			
Model Type												
RA333 Travelling Wave and DFR Acquisition Module for RPV311	RA333											
Power Supply												
100-250 Vdc / 110-240 Vac		3										
Analogue Inputs 1 to 4												
Voltage inputs 115 V / Current inputs 1 A; full-scale 20 A (Ith = 40 A) (withdrawn)		1										
Voltage inputs 115 V / Current inputs 1 A; full-scale 40 A (Ith = 100 A)		2										
Voltage inputs 115 V / Current inputs 5 A; full-scale 100 A (Ith = 200 A)		5										
Voltage inputs 115 V / Current inputs 5 A; full-scale 200 A (Ith = 200 A)		6										
Voltage inputs 115 V / Current inputs 5 A; full-scale 14 A (Ith = 32 A) (withdrawn)		T										
Voltage inputs ±10 Vdc / Current inputs 0-20 mAdc		D										
Voltage inputs 115 V / Current inputs 100 mA; full-scale 100 mA (Ith = 2 A)		P										
Not installed		X										
Analogue Inputs 5 to 8												
Voltage inputs 115 V / Current inputs 1 A; full-scale 20 A (Ith = 40 A) (withdrawn)		1										
Voltage inputs 115 V / Current inputs 1 A; full-scale 40 A (Ith = 100 A)		2										
Voltage inputs 115 V / Current inputs 5 A; full-scale 100 A (Ith = 200 A)		5				-	-	-				
Voltage inputs 115 V / Current inputs 5 A; full-scale 200 A (Ith = 200 A)		6										
Voltage inputs 115 V / Current inputs 5 A; full-scale 14 A (Ith = 32 A) (withdrawn)		T										
Voltage inputs ±10 Vdc / Current inputs 0-20 mAdc		D										
Voltage inputs 115 V / Current inputs 100 mA; full-scale 100 mA (Ith = 2 A)		P										
Not installed		X										
Digital Inputs 1 to 16												
24 V / 48 V		1										
125 V		2										
250 V		3										
Not installed		X										
Digital Inputs 17 to 32												
24 V / 48 V		1										
125 V		2										
250 V		3										
Not installed		X										
Travelling Wave Input												
Three-phase bus or line voltage								V				
Customization / Regionalization												
GE branding									C			
Hardware Design Suffix												
Fourth version									D			
Third version (withdrawn)									C			

RPV311

Distributed Multifunction Fault Recorder

Chapter 2: Safety Information

This chapter provides information about the safe handling of the equipment. The equipment must be properly installed and handled in order to maintain it in a safe condition and to keep personnel safe at all times. You must be familiar with information contained in this chapter before unpacking, installing, commissioning, or servicing the equipment.

1 Health and Safety

Personnel associated with the equipment must be familiar with the contents of this Safety Information.

When electrical equipment is in operation, dangerous voltages are present in certain parts of the equipment. Improper use of the equipment and failure to observe warning notices will endanger personnel.

Only qualified personnel may work on or operate the equipment. Qualified personnel are individuals who are:

- familiar with the installation, commissioning, and operation of the equipment and the system to which it is being connected.
- familiar with accepted safety engineering practices and are authorized to energize and de-energize equipment in the correct manner.
- trained in the care and use of safety apparatus in accordance with safety engineering practices.
- trained in emergency procedures (first aid).

The documentation provides instructions for installing, commissioning, and operating the equipment. It cannot, however, cover all conceivable circumstances. In the event of questions or problems, do not take any action without proper authorization. Please contact your local sales office and request the necessary information.

Each product is subjected to routine production testing for Dielectric Strength and Protective Bonding Continuity

2 Symbols

Throughout this manual you will come across the following symbols. You will also see these symbols on parts of the equipment.



Caution: Refer to equipment documentation. Failure to do so could result in damage to the equipment



Risk of electric shock



Ground terminal. Note: This symbol may also be used for a protective conductor (ground) terminal if that terminal is part of a terminal block or sub-assembly.



Protective conductor (ground) terminal



Both direct and alternating current



Instructions on disposal requirements

The term 'Ground' used in this manual is the direct equivalent of the European term 'Earth'.

3 Installation, Commissioning and Servicing

3.1 Lifting Hazards

Many injuries are caused by:

- Lifting heavy objects
- Lifting things incorrectly
- Pushing or pulling heavy objects
- Using the same muscles repetitively

Plan carefully, identify any possible hazards and determine how best to move the product. Look at other ways of moving the load to avoid manual handling. Use the correct lifting techniques and Personal Protective Equipment (PPE) to reduce the risk of injury.

3.2 Electrical Hazards



All personnel involved in installing, commissioning, or servicing this equipment must be familiar with the correct working procedures.



Consult the equipment documentation before installing, commissioning, or servicing the equipment.



Always use the equipment as specified. Failure to do so will jeopardize the protection provided by the equipment.



Removal of equipment panels or covers may expose hazardous live parts. Do not touch until the electrical power is removed. Take care when there is unlocked access to the rear of the equipment.



Isolate the equipment before working on the terminal strips.



Use a suitable protective barrier for areas with restricted space, where there is a risk of electric shock due to exposed terminals.



Disconnect power before disassembling. Disassembly of the equipment may expose sensitive electronic circuitry. Take suitable precautions against electrostatic voltage discharge (ESD) to avoid damage to the equipment.



NEVER look into optical fibers or optical output connections. Always use optical power meters to determine operation or signal level.



Testing may leave capacitors charged to dangerous voltage levels. Discharge capacitors by reducing test voltages to zero before disconnecting test leads.



If the equipment is used in a manner not specified by the manufacturer, the protection provided by the equipment may be impaired.



Operate the equipment within the specified electrical and environmental limits.



Before cleaning the equipment, ensure that no connections are energized. Use a lint free cloth dampened with clean water.



Integration of the equipment into systems shall not interfere with its normal functioning.



The functioning of the device has been certified under the circumstances described by the standards mentioned in Chapter 17: Technical Specifications (item Type Tests). Usage of the equipment in different conditions from the specified in this manual might affect negatively its normal integrity.



The equipment shall have all their rear connectors attached even if they are not being used, in order to keep their levels of ingress protection as high as possible



Never manipulate liquid containers near the equipment even when it is powered off.



Avoid modification to the wiring of panel when the system is running.



VT circuits must never be left short circuited.

3.3 Fusing and Insulation Requirements



A high rupture capacity (HRC) fuse type with a maximum current rating of 10 Amps and a minimum dc rating of 250 V dc may be used for the auxiliary supply (for example Red Spot type NIT or TIA). Alternatively a miniature circuit breaker (MCB) of type C, 10A rating, compliant with IEC 60947-1 and IEC 60947-3 may be used.



Digital input circuits should be protected by a high rupture capacity NIT or TIA fuse with maximum rating of 10 A, or equivalent MCB as above. For safety reasons, current transformer circuits must never be fused. Other circuits should be appropriately fused to protect the wire used.



Reason devices contain an internal fuse for the power supply which is only accessed by opening the product. This does not remove the requirement for external fusing or use of an MCB as previously mentioned. The ratings of the internal fuses are:

RPV unit: 5 Amp, type T, 250V rating

RA units: 2 Amp, type T, 250V rating



CTs must NOT be fused since open circuiting them may produce lethal hazardous voltages.

3.4 Equipment Connections



Terminals exposed during installation, commissioning and maintenance may present a hazardous voltage unless the equipment is electrically isolated.



Tighten M3 clamping screws of heavy duty terminal block connectors to a nominal torque of 1.0 Nm.
Tighten captive screws of header-type (Euro) terminal blocks to 0.5 Nm minimum and 0.6 Nm maximum.



Always use insulated crimp terminations for voltage and current connections.



Always use the correct crimp terminal and tool according to the wire size.



In order to maintain the equipment's requirements for protection against electric shock, other devices connected to the RPV311 and RA33x shall have protective class equal or superior to Class I.



Watchdog (self-monitoring) contacts are provided to indicate the health of the device on some products. We strongly recommend that you hard wire these contacts into the substation's automation system, for alarm purposes.



Earth the equipment with the supplied PCT (Protective Conductor Terminal).



Do not remove the PCT.



The PCT is sometimes used to terminate cable screens. Always check the PCT's integrity after adding or removing such earth connections.



The user is responsible for ensuring the integrity of any protective conductor connections before carrying out any other actions.



The PCT connection must have low-inductance and be as short as possible. For best EMC performance, ground the unit using a 10 mm (0.4 inch) wide braided grounding strap.



All connections to the equipment must have a defined potential. Connections that are pre-wired, but not used, should be earthed, or connected to a common grouped potential.



Pay extra attention to diagrams before wiring the equipment. Always be sure that the connections are correct before energizing the circuits.



The connections: Console1, Console2, MODEM and Process bus are non-isolated and for local connection only.

Note: in HW-E those ports were removed.

3.5 Pre-energization Checklist



Check voltage rating/polarity (rating label/equipment documentation).



Check CT circuit rating (rating label) and integrity of connections.



Check protective fuse or miniature circuit breaker (MCB) rating.



Check integrity of the PCT connection.



Check voltage and current rating of external wiring, ensuring it is appropriate for the application.

3.6 Peripheral Circuitry



Do not open the secondary circuit of a live CT since the high voltage produced may be lethal to personnel and could damage insulation. Short the secondary of the line CT before opening any connections to it.

Reason devices DO NOT feature any automatic CT shorting feature. Therefore external shorting of the CTs is mandatory. Check the equipment documentation and wiring diagrams carefully.



Where external components such as resistors or voltage dependent resistors (VDRs) are used, these may present a risk of electric shock or burns if touched.



Operation of computers and equipment connected to RPV311 and RA33x under environmental conditions such as temperature and humidity that exceed the conditions specified in their respective manuals can cause malfunctioning or even irreversible damage to them or the nearby installation.



There might be situations in which the RPV311 and RA33x are operating within its environmental operational range, but the computers, equipment connected to them or nearby equipment are operating outside their operational range. That situation can cause malfunctioning and/or irreversible damage to those devices. In that occasion the communication to the Reason equipment might be compromised but its recording, operational and safety capacities will not be affected.



Take extreme care when using external test blocks and test plugs such as the MMLG, MMLB and P990, as hazardous voltages may be exposed. Ensure that CT shorting links are in place before removing test plugs, to avoid potentially lethal voltages.

3.7 Upgrading/Serviceing



Do not insert or withdraw modules, PCBs or expansion boards from the equipment while energized, as this may result in damage to the equipment. Hazardous live voltages would also be exposed, endangering personnel.



Internal modules and assemblies can be heavy and may have sharp edges. Take care when inserting or removing modules into or out of the IED.

4 Decommissioning and Disposal



Before decommissioning, completely isolate the equipment power supplies (both poles of any DC supply). The auxiliary supply input may have capacitors in parallel, which may still be charged. To avoid electric shock, discharge the capacitors using the external terminals before decommissioning.



Avoid incineration or disposal to water courses. Dispose of the equipment in a safe, responsible and environmentally friendly manner, and if applicable, in accordance with country-specific regulations.

RPV311

Distributed Multifunction Fault Recorder

Chapter 3: Hardware Design

This chapter provides information about the hardware design of the products.

1 Hardware Architecture

The RPV311 is a multifunction processing unit and has an acquisition system with 16-bit A/D converters that provide an acquisition rate of 256 points-per-cycle synchronized by the IRIG-B signal.

It has a high processing capability, which allows the acquisition of up to 64 analog channels and 256 digital channels divided in up to 8 acquisition modules connected by fiber-optic links. Additionally, it is able to detect IEC 61850 GOOSE messages.

All the registers are stored in an SSD hard disk.

It allows communication through the electrical Ethernet ports and optionally has a double internal converter for optical Ethernet interfaces.

Monitoring and configuration are performed through RPV311 Configurator; also, it has a human-machine interface on the front panel for displaying information. It has a MODBUS and DNP3 interface for SCADA integration.

The RA331 module allows data acquisition of up to 8 analog channels (voltage, current, or DC transducers) and up to 32 digital channels. The RA332 module allows data acquisition of up to 16 analog channels (voltage, current, or DC transducers) and up to 32 digital channels. Both modules use 16-bit A/D converters providing an acquisition rate of 256 points-per-cycle.

The RA333 module allows data acquisition of high-speed analog channels (voltage) for one transmission line. This module allows the scheme to obtain traveling wave records for fault locating. Additionally, the RA333 module allows data acquisition of up to 8 analog channels (voltage, current, or DC transducers) and up to 32 digital channels, using 16-bit A/D converters providing an acquisition rate of 256 points-per-cycle.



Figure 4: RA332, RA333 and RPV311

1.1 Processing Capability

The RPV311 has 8 link connections to communicate with RA33x acquisition units. As each acquisition unit has different number of channels and functions, they require different levels of demand from the RPV311. In order to respect the RPV311 processing capability the number of RA33x that can be connected to the RPV311 obey the following rule:

The RPV311 can process 12 logical slots and each RA demands the following number of slots.

Device	Logic Demand (slots)
RA331	1
RA332	2
RA333 DFR	1
RA333 TW	2

The user can combine the RA units as long as the logical sum of the slots value of each RA do not exceed the maximum number of 12.

Note:
Differently from the RA331/332 the RA333 has two link: One for the DFR functionality and another for the TW functionality.

2 Mechanical Implementation

2.1 RPV311

2.1.1 Main features

- Fan-less and no rotating part design
- Trigger waveform recorder at 256, 128, or 64 points-per-cycle;
- Continuous waveform recorder at 16 points-per-cycle;
- Continuous disturbance recorder and trigger recorder (optional);
- Trigger using Boolean logic equations;
- Traveling wave recorder for fault location (optional);
- MODBUS and DNP3 interface for SCADA integration (optional);
- Synchrophasor measurement according to IEEE C37.118 (optional);
- Power quality records:
 - Historical average at aggregation intervals of 1 or 10 minutes (optional);
 - Measurement and recording of harmonics up to the 50th order according to IEC 61000-4-7 (optional);
 - Measurement and recording of flicker according to IEC 61000-4-15:1997+A1:2003 (optional);
- Cross-trigger using standard network connection;
- One-end fault location based on Takagi algorithm;
- Flexible communication:
 - Two 10/100BaseT electrical Ethernet interfaces;

- Two embedded optical Ethernet converters;
- RS232 serial port for modem connection (Only in HW-C and HW-D);
- Support for IEC 61850:
 - Up to 320 binary inputs related to GOOSE messages (optional);
 - Two Ethernet ports for redundant connection (optional);
 - One Ethernet port for Process Bus (Sampled Values) connection (optional).
- Local interface on the front panel;
- dry-contact relays for remote signaling;
- Fax and/or e-mail message after detection of a trigger. The fax can be sent to two different destinations and the e-mail to four different destinations (optional).

2.1.2 Components

Front view of the RPV311, showing all the main components on the front panel.

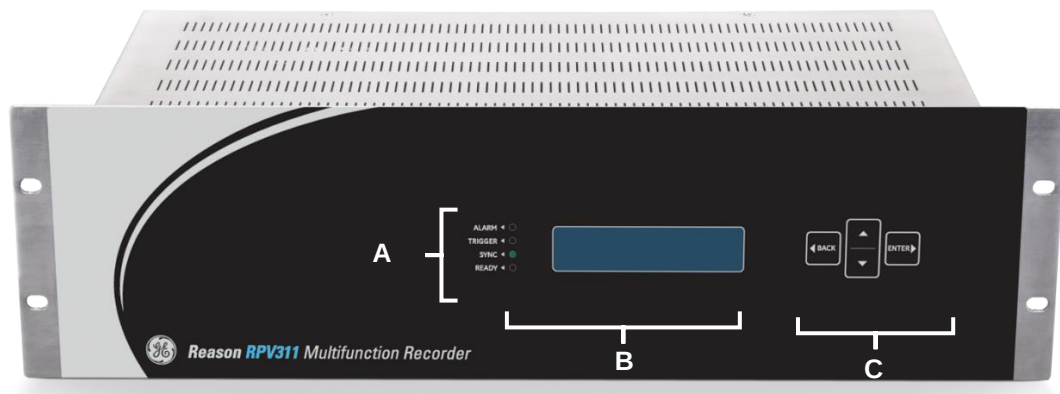


Figure 5: Front View of the RPV311

A Indicators of the state of the equipment:

Alarm: Lights up when the equipment requires attention of the operator.

Trigger: Flashes when a threshold has been triggered;

Sync: Lights up when the internal clock and the acquisition system are synchronized through the IRIG-B signal, whether the GPS Clock that provides the IRIG-B signal is locked or not;

Ready: Lights up after the equipment has passed through the self-test routines and is then in normal operation.

B Local interface for human-machine interaction.

C Buttons for navigation on the local interface.

Back view of the RPV311, showing all the main components on the back panel.

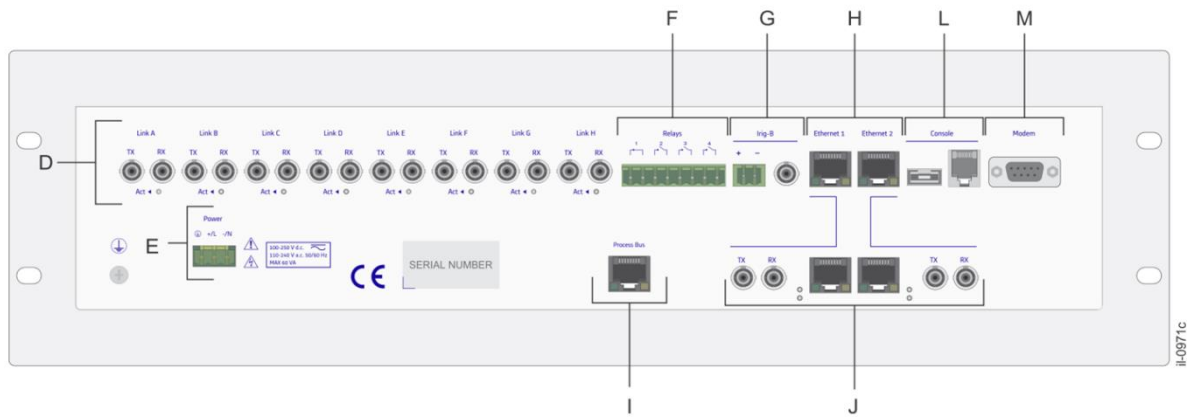


Figure 6: Back view of the RPV311

D Up to 8 pairs of connectors for optical fiber links. For each link there is an Act indicator that lights up when the link is receiving data of the acquisition module.

E AC or DC power input.

F 4 dry contact relays.

G Electrical and Optical (optional) IRIG-B input for the external synchronization of the equipment.

H 2 electrical Ethernet interfaces for the communication between the equipment.

I 1 electrical Ethernet interface for the Process Bus communication.

J Double internal converter for optical Ethernet interface.

L Maintenance ports for exclusive use by GE's Vernova technical support personnel.

M Serial port RS232 for modem connection.

Note: in HW-E the Console (L) and Modem (M) ports were removed.

2.2 RA331

2.2.1 Main Features

- Up to 8 analog inputs (voltage, current, DC transducers, probes);
- Up to 32 digital inputs;
- 16-bit analog-to-digital converters, 256 points-per-cycle sampling rate;
- Frequency response of DC to 3.0 kHz;
- Fiber-optic interface to connect to the processing module;
- Up to 2 km fiber-optic links;
- Front panel mounting or internal panel mounting.

2.2.2 Components

Figure 7 shows all the components of the RA331 module.



Figure 7: Rear and front views of the RA331, respectively.

A AC or DC power input.

B Mains and Ready back panel indicators: The Mains is lit when the module is powered. Ready indicator lights up after the module self-test is completed.

C Up to 8 analog inputs for voltage, current, or DC transducers, identified as 101 to 108.

D Up to 32 digital inputs identified as 201 to 232.

E One connector for optical fiber links. The connector has an Act indicator that lights up when its link is active (i.e., it is receiving requests of the processing module).

F Front Panel Indicators: Mains lights up when the module is powered-up. Ready indicator lights up after the module self-test is completed. The Link1 indicator lights up when active.

2.3 RA332

2.3.1 Key Features

- Up to 16 analog inputs (voltage, current, DC transducers, probes);
- Up to 32 digital inputs;
- 16-bit analog-to-digital converters, 256 points-per-cycle sampling rate;
- Frequency response of DC to 3.0 kHz;
- Fiber-optic interface to connect to the processing module;
- Up to 2 km fiber-optic links;
- Front panel mounting or internal panel mounting.

2.3.2 Components

Figure 8 shows all the components of the RA332 module.

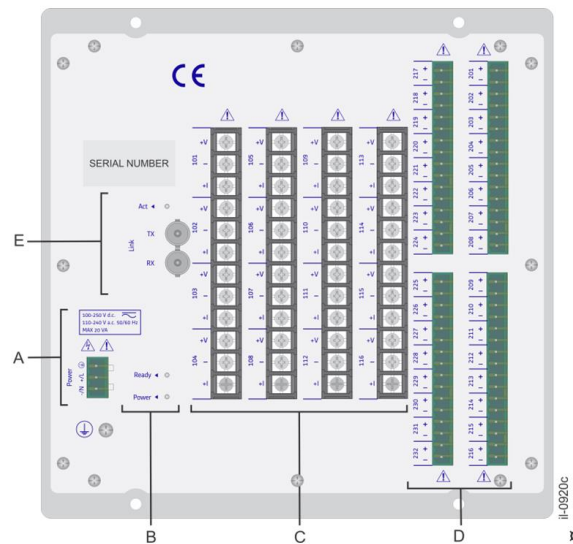


Figure 8: Rear view of the RA332.

A AC or DC power input.

B Mains and Ready back panel indicators: Mains is lit when the module is powered-up. Ready indicator lights up after the module self-test is completed.

C Up to 16 analog inputs for voltage, current, or DC transducers, identified as 101 to 116.

D Up to 32 digital inputs identified as 201 to 232.

E One connector for fiber optic links. The connector has an Act indicator that lights up when its link is active (i.e., it is receiving requests of the processing module).

Front Panel Indicators: Mains lights up when the module is powered-up. Ready indicator lights up after the module self-test is completed. The Link1 indicator lights up when active. The front panels indicator of the RA332 are the same as the RA331, see Figure 7.

2.4 RA333

2.4.1 Key Features

- 3 high-speed analog inputs with 5 MHz;
- Up to 8 analog inputs with 50/60 Hz (voltage, current, DC transducers);
- Up to 32 digital inputs;
- 16-bit analog-to-digital converters, 256 points-per-cycle sampling rate for 50/60 Hz acquisition;
- 8-bit analog-to-digital converters, 5 MHz sampling frequency for high-speed acquisition;
- Frequency response of DC to 3.0 kHz;
- 2 fiber-optic interface to connect to the processing module, one for 50/60 Hz and other for high-speed acquisition;
- Up to 2 km fiber-optic links;
- Front panel mounting or internal panel mounting.

2.4.2 Components

Figure 9 shows all the components of the RA333 module.

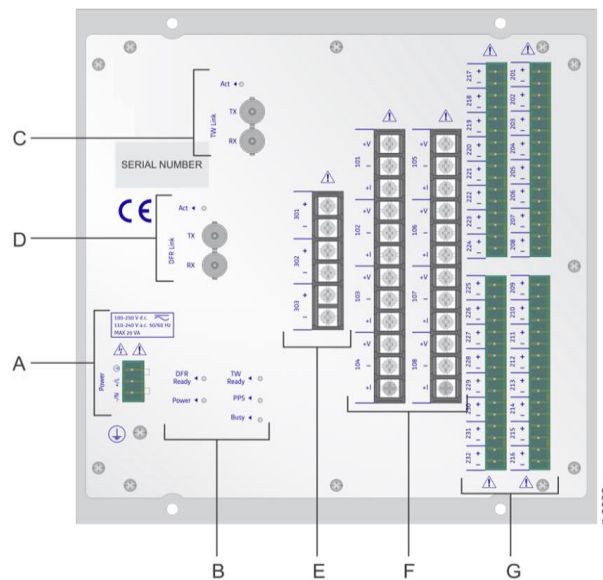


Figure 9: Front and back views of the RA333

A AC or DC power input.

B Rear TW and DFR indicators, that means:

The Ready indicator lights up after the module's self-test is completed;

The Mains indicator lights up when the module is powered;

The PPS indicator flashes signalling that the timing signal of the processing module is detected;

The Busy indicator lights up when a traveling wave signal is detected and the RA333 is transmitting the data for processing module.

C Connector for fiber optic link between RA333 and processing module of the TW acquisition. The connector has an Act indicator that lights up when its link is active (i.e., it is receiving requests of the processing module).

D Connector for fiber optic link between RA333 and processing module of the analog acquisition. The connector has an Act indicator that lights up when its link is active (i.e., it is receiving requests of the processing module).

E 3 high-speed analog inputs with 5 MHz identified as 301 to 303.

F Up to 8 analog inputs for voltage, current, or DC transducers, identified as 101 to 108.

G Up to 32 digital inputs identified as 201 to 232.

The front panel of the RA333 has the following indicative LEDs:

The DFR Link indicators are lit when their links are active.

The DFR Ready indicators light up after the module self-test is completed.

The TW Busy indicator lights up when a traveling wave signal is detected and the RA333 is transmitting the data for processing module.

The TW PPS blinks once per second indicating that the unit is synchronized.

The TW LINK indicates that the TW module in the RA333 is communicating with the RPV311 processing unit.

The TW READY indicates that the TW module in the RA333 is healthy.

MAINS lights up when the RA333 is powered on.

RPV311

Distributed Multifunction Fault Recorder

Chapter 4: Configuration

This chapter includes concise instructions of how to configure all available features in the device.

1 Accessing the Equipment Configuration

Access to the equipment's configuration is provided by the RPV311 Configurator. When the equipment is accessed, a copy of the current configuration is maintained on the equipment until a new configuration is sent.

To enter the configuration interface, click on the <CONFIGURE> button in the monitoring screen. A new window is open. The username and password are required. The default username and password are:

Username	Admin
Password	1234

The available information on the initial configuration screen is described below:

A Menu configuration items. It is recommended that the configuration of the equipment be performed item by item in top-to-bottom order. The menu items in the configuration can be configured one by one and by clicking on the <OK> button, the changes are saved in the interface but will not be sent to the equipment. By clicking on the <CANCEL> button, the changes are discarded.

B The <LOGOUT> button allows user to logout the configuration section.

C To send the changes to the equipment, click on the <UPLOAD> button. Before sending the configuration to the equipment, the user must define the changes to be included in the configuration history. By clicking the <Ok> button, the configuration is send and the equipment will be temporarily unavailable.

D Arrows to pass by the menu items.

If the configuration is not transmitted to the equipment, the changes are not applied.

1.1 Configuration History

The history of changes in the equipment configuration can be shown in the RPV311 Configurator. The information shown is:

Revision Indicates the number of each configuration;

Time stamp Indicates the date and time the configuration was changed;

User Indicates who changed the configuration;

Description Describes the change.

To obtain a report about the configuration, select the revision of the configuration and click on the <REPORT> button. A new window will open displaying all the information about the configuration selected.

The configuration of the RPV311 can be done in 4 languages: English, Spanish, Russian, Polish and Portuguese.

2 Equipment

2.1 Identification

On this screen, shown below, it is possible to configure the equipment identifier, location and owner.

These three fields make up the equipment file name pursuant to the COMNAME rule.

The equipment identification will appear in the name of the records; therefore, it is very important that it be properly identified. The name format of the records is:

date,hour,location,identifier,owner...

Figure 10: Equipment identification configuration section

A The IDENTIFIER text field allows user to enter an equipment code (maximum 12 characters).

B The LOCATION text field allows user to enter a substation code (maximum 12 alphanumeric characters, _ , - , 0-9 , a-z , A-Z)

C The OWNER text field allows user to enter the name of the company which purchased the equipment (maximum 12 characters).

2.2 Synchronization

If the IRIG-B signal has the CF extensions (IEEE1344), timing information as date, hour, year, time zone and daylight saving time can be provided by the signal. Time zone and daylight saving time information can also be manually set via the RPV311 Configurator, overriding the information of the IRIG-B signal.

2.2.1 Time Source

On the screen TIME SOURCE it is possible to configure how the RPV311 will interpret the time zone of the IRIGB signal and also the IP address of the NTPv2, 3 or 4 server.

The configurable settings are:

A Synch Source: Allows to user to choose between the **IRIG-B** signal or **No Source**.

B The **TIMEZONE** defines if time zone information is supplied by the IEEE1344 extensions of the IRIG-B signal, or if it is manually set. This option will allow the RPV311 to identify the UTC time using information from the signal or from the manual configuration of the user:

- When Auto (IRIGB with extensions) is selected the RPV311 shall use the information of time zone sent within the IRIGB signal to recover the UTC time.
- When Manual is selected the RPV will not consider eventual time zones within the IRIGB signal, and rather it will use the UTC time zone configured in the Manual parameter to retrieve the UTC time. This option is used specially when the IRIGB does not inform the time zone, so the RPV311 cannot retrieve the UTC time unless we inform the time zone manually.

The time setting that the RPV will use for time stamping is configured on the screen Internal Clock.

It is possible to configure 30 min time zones.

C The **NTP FALLBACK SERVER** defines the IP address of the SNTP time server to be used to provide time synchronism when the IRIG-B is not connected.

2.2.2 Internal Clock

On the screen the internal clock for time stamping the registers and logs is configured, as well as day light saving configurations. The configurable settings are:

A The **TIMEZONE** defines if time zone information is supplied by the IEEE1344 extensions of the IRIG-B signal, or if it is manually set.

- When Auto is selected the RPV311 will use the same local time sent within the IRIGB signal.
- When Manual is selected the RPV311 will use the UTC time (retrieved using information from the Time Source screen) and calculate the local time using the UTC time zone configured on the Internal Clock screen.

B The **DAYLIGHT SAVING TIME** defines if time information is supplied by IEEE1344 extensions of the IRIG-B signal, or if it is either manually set or disabled. If it is manually set, it is possible to choose the date and time of the start and the end of the DST period.

It is possible to configure 30 min time zones.

2.3 Communications

The RPV311 communication may be via Ethernet and serial ports. The equipment may also operate as a gateway over a local subnet.

Optionally the user can choose between two types of Ethernet, optical and electrical.

Gateway setup will enable the RPV311 to communicate with other equipment connected over a local subnetwork. The Gateway can be configured by accessing the equipment gateway configuration section, shown in [Figure 11](#).

The screenshot shows the 'RPV311 Configurator' window. The top bar indicates the device 'RPV311 - 10.7.77.86' and the current configuration 'RPV311 - 10.7.77.86_18'. The sidebar on the left lists various configuration categories under 'Equipment' and 'Communication'. The main panel is titled 'Equipment → Communication → Ethernet'. It contains two sections: 'Ethernet 1' and 'Ethernet 2'. Each section has fields for 'IP', 'Network mask', and 'Broadcast'. Below these is a 'Gateway' section with 'IP' and 'Port' fields. The 'Port' field is a dropdown menu currently set to 'Ethernet 1'. Letters A through E are placed next to the IP fields of Ethernet 1, Ethernet 2, and the Gateway, and the Port dropdown respectively.

Figure 11: Equipment Ethernet configuration section

A The IP text field allows user to enter the equipment's IP address.

B The NETWORK MASK text field allows user to enter the subnetwork mask to which the equipment is connected.

C The BROADCAST text field is calculated using the IP and Mask address.

D The IP text field allows user to enter the equipment's IP address.

E The PORT scroll box allows user to select the communication port of the equipment used as gateway.

Ethernet 1 and Ethernet 2 can be configured.

The Ethernet port enables the RPV to connect to the TCP / IP / UDP / IP networks.

The RPV311 allows point-to-point communication with a conventional modem, cellular phone, GPRS and radio links. The Serial Port can be configured by accessing the section shown in [Figure 12](#) (Note: in HW-E the model and serial port were removed although the configuration still exists).

Figure 12: Equipment serial port configuration section

A The BITS, PARITY scroll box allows user to select the data bits (7 or 8), parity (none, even or odd) and stop bit (1 or 2).

B The SPEED scroll box allows user to select the speed: 4800, 9600, 19200, 57600 or 115200 bps.

C The USE THIS PORT FOR ROUTING check box enables the use of the equipment as a router for another network.

D The MODEM check box allows permanent communication between an RPV311 and a server through a telephone line.

E The DIAL OUT NUMBER text field allows user to enter a number to be dialed via modem. This can be left blank if a direct serial communication link is used.

F The MODEM INIT STRING text field allows user to enter a string of characters which will be sent to the modem before any communication is attempted. This can be left blank.

2.4 Acquisition with remote acquisition modules

The RPV311 data acquisition can be performed by the RA331, RA332 and RA333 remote acquisition modules.

The RA333 module consists of two different acquisition systems. One, called DFR, is used for analog data acquisition of 50/60 Hz of voltage, current, or DC. The other, called TW, is used for high-speed acquisition of traveling waves. The RA333 (TW) and RA333 (DFR) are physically installed in the same module, but are logically independent, i.e., the RPV311 will be treated as two logical modules.

The RA331, RA332 and RA333 (DFR) modules are independent and use 16-bit opto-isolated A/D converters with simultaneous acquisition of all channels provided by the IRIG-B signal, thus ensuring that the frequency acquisition is kept constant.

The analog channels for current measurement use internal shunts to minimize the effects of phase variation caused by transformers.

There is a delay in the data transmission of the acquisition module for the processing module proportional to the length of the fiber-optic cable. This delay is compensated by the RPV311 considering the information of the fiber length specified in the configuration of the equipment.

The links should be installed of positions A to L. Intermediate empty positions are considered as "using" 8 analog channels.

Each link must be configured considering the module type and its inputs.

To configure the links, access the LINKS section, shown in Figure 13.

Position	Module	Analog 101-104	Analog 105-108	Analog 109-112	Analog 113-116	Binary 217-232	Binary 201-216	Fiber length
A	RA331	1	1	1	1	1	1	1 m
B		1	1	1	1	1	1	1 m
C		1	1	1	1	1	1	1 m
D		1	1	1	1	1	1	1 m
E		1	1	1	1	1	1	1 m
F		1	1	1	1	1	1	1 m
G		1	1	1	1	1	1	1 m
H		1	1	1	1	1	1	1 m
I		1	1	1	1	1	1	1 m
J		1	1	1	1	1	1	1 m
K		1	1	1	1	1	1	1 m

Figure 13: Links between RPV and acquisition modules configuration section

A The Position represents the position where the acquisition module is physically connected to the RPV311. Positions A to L.

B The Module scroll box allows user to select the acquisition module used in the link and its characteristics based on the Part Number of the module. The modules can be: **RA331**: Acquisition module with up to 8 analog (voltage, current, or DC) and 32 digital channels;

RA332: Acquisition module with up to 16 analog (voltage, current, or DC) and 32 digital channels;

RA333 (TW): High frequency acquisition module with 3 high-speed analog channels for acquisition of the traveling waves;

RA333 (DFR): Acquisition module with up to 8 analog (voltage, current, or DC) and 16 digital channels.

Note 1: The last two fields related to the binary inputs are configure according to the physical order of the inputs in the back of the RA33x, as in Figure 8: Rear view of the RA332. The last field corresponds to the inputs 201 to 216 and the next to the last to 217 to 232. In the Part Number the binary fields are inverted in comparison with the physical order.

Note 2: The analog board options 2 and 6 are only available from RPV311 firmware version 14 onwards.

C The Fiber length text field allows user to enter the fiber length, in meters, to compensate the delay in the data transmission between the acquisition and processing modules.

All analog channels have two configuration options. Circuits and channels will be configured based on the option selected. In the Inputs section, shown in [Figure 14](#), it is possible to configure the analog inputs of the acquisition module connected with the RPV311 configured in the previous section. It is important to configure the analog inputs for voltage or current, according to the physical configuration of the module, shown in Chapter 15: Installation. The RA333's high-speed acquisition channels do not require configuration, since they are dedicated for voltage measurement. To improve the accuracy of the measurement, a correction factor can be manually provided. Inputs without the correction factor have accuracy better than 1%.

The digital channels do not have type selection.

Position	Input	Adjustment (%)
A101	115V	0
A102	115V	0
A103	115V	0
A104	115V	0
A105	1A	0
A106	1A	0
A107	1A	0
A108	1A	0
B101	115V	0
B102	115V	0
B103	115V	0

Figure 14: Analog inputs configuration section

A The POSITION indicates the position of each analog input on the back panel of the module.

B The INPUT scroll box allows user to select the type of the signal to be measured (AC voltage 115 V, AC current 1 A, AC current 5 A, DC current 0-20 mA or DC voltage ± 10 V).

C The ADJUSTMENT text field allows user to enter a correction factor to adjust the accuracy of the measurement.

2.5 Acquisition with Sampled Values

The RPV311 data acquisition can be performed by Sampled Values data, incoming of Merging Units. The acquisition is done by connecting the Process Bus Ethernet port to the Sampled Values generator.

If the acquisition is done by Sampled Values, there is no physical link to configure. The configuration is performed by Subscription links. Each subscription link contains data of 4 current (Phases A, B, C and Neutral) and 4 voltage (Phases A, B, C and Neutral) circuits.

Once a subscription link is created, the RPV311 automatically configures the first channels as current and the last as voltage, as shown in Figure 16. This is done because the Merging Units send the Sampled Values package according to the IEC 61850-9-2LE.

The RPV311 processing module can be configured with up to 8* Subscription links.

To configure the links, access the Sampled values subscriptions section, shown in Figure 15.

The screenshot shows the 'RPV311 Configurator' window. The left sidebar has a tree view with 'Equipment' expanded, showing 'Identification', 'Synchronization', 'Communication' (with 'Ethernet' and 'Serial' sub-items), 'Acquisition' (with 'Sampled values subscriptions' expanded), and 'Links', 'Inputs', and 'Autozero'. The main panel is titled 'Equipment → Acquisition → Sampled values subscriptions → A'. It contains a form for 'Subscription A' with the following fields:

- A**: An 'Enabled' checkbox.
- B**: 'Sampled value ID' text field.
- C**: 'MAC address' text field with the value '01-0C-CD-04-00-00'.
- D**: 'APP ID' text field with a value of '0x 4000'.
- E**: 'VLAN ID' text field with a value of '0x 0'.
- F**: 'VLAN priority' dropdown menu showing '4'.
- G**: 'Sample rate' dropdown menu showing '80' and 'ppc'.
- H**: 'Packet loss tolerance' text field with a value of '10' and a '%' symbol.

 At the bottom of the form are 'Cancel' and 'Ok' buttons. The footer of the window shows 'RPV311 Distributed Multifunction Fault Recorder - v0.1.10', 'English', and '© 2022 General Electric - All Rights Reserved'.

Figure 15: Sampled Values subscriptions links configuration section

A The ENABLED check box allows user to enable the Subscription link feature.

B The SAMPLED VALUE IDENTIFIER text field allow user to insert the monitored Sampled Values identification.

C The MAC ADDRESS text field allow user to insert the monitored Merging Unit MAC Address.

D The APP ID text field allow user to insert the monitored Sampled Values APP ID.

E The VLAN ID text field allow user to insert the VLAN ID of the monitored Sampled Values.

F The VLAN PRIORITY scroll box allow user to select the priority of the Sampled Values data at the configured VLAN.

G The SAMPLE RATE scroll box allow user to select the Sampled Values sample rate. 80 points-per-cycle is used for protection purposes and 256 points-per-cycles is used for measurement purposes.

H The PACKET LOSS TOLERANCE allow user to insert a package-loss rule.

Note 1: The maximum number of Sampled Values streams must be 4. If more functionalities such as, TW records (RA333), harmonics, flicker and continuous recording are enabled, this number must respect the equipment processing conditions, consult the technical assistance for specific cases.

Note 2: in versions from FW15A00 onwards the RPV311 discards any sampled value in simulated mode. It was changed to avoid receiving the same SV stream in simulated and non-simulated mode.

In the Inputs section, shown in Figure 16, it is possible to configure the analog inputs of the Sampled Values configured in the previous section. It is important to configure the analog inputs for voltage or current, according to the Sampled Values messages received of the monitored Merging Unit.

Position	Input	Adjustment (%)
SVA1	current	0
SVA2	current	0
SVA3	current	0
SVA4	current	0
SVA5	voltage	0
SVA6	voltage	0
SVA7	voltage	0
SVA8	voltage	0

Labels A, B, and C are positioned below the first, second, and third columns of the table respectively.

Figure 16: Analog inputs configuration section for Sampled Values channels

A The POSITION indicates the position of each analog input according to the Sampled Value message.

B The INPUT scroll box allows user to select the type of the signal to be received as Sampled Values.

C The ADJUSTMENT text field allows user to enter a correction factor to adjust the accuracy of the measurement.

2.6 Access Control

The equipment has independent access control to:

- Check the equipment status, monitor the measured values, access the records and the equipment's configuration;
- Firmware Upgrade (*fut*);
- Download (*download*);
- Goose configuration (*gooseconf*).

In the section shown in Figure 17, it is possible to determine whether the password will be required for every access and it also allows user to exchange the update firmware password and the download password.

Figure 17: Equipment access control configuration section

A The USE PASSWORD FOR ALL ACCESS LEVELS check box enables use of password to access equipment operation and configuration via RPV311 Configurator.

B The FIRMWARE UPDATE PASSWORD text field allows user to enter an independent password to update the firmware for the equipment. The factory-set default password is 12345. This field cannot be disabled.

C The DOWNLOAD PASSWORD text field allows user to enter an independent password to access the automatic file records scanning. The factory-set default password is 12345. This field cannot be disabled.

D The GOOSE CONFIGURATION PASSWORD text field allows user to enter an independent password to configure the GOOSE application. The factory-set default password is 12345. This field cannot be disabled.

The password can have up to 8 characters and following ones are allowed: Alphabetic, numeric, upper and lower case, dash (-) and underscore (_).

2.7 User

It is possible to either add a new user or configure the administrator user.

In the Add a new user section, shown in Figure 18, it is possible to add users with different access levels.

Figure 18: Adding new user section

A The USER text field allows entering a user identification (maximum 8 characters). No editing is allowed.

B The NEW PASSWORD text field allows user to enter a new password to access the RPV311 Configurator (maximum 8 characters).

C The CONFIRM text field allows user to confirm password entered in the field above.

D The ALLOW user to configure equipment check box allows user to set the equipment and to access the RPV311 Configurator.

To delete a user, select the user in the configuration interface menu and click on the <REMOVE> button. User can be deleted only if there is more than one user entered and may be performed by any user who is authorized to access equipment setup. In the User - admin section, shown in Figure 19, it is possible to change the administrator password.

The following characters are allowed in the passwords: Alphabetic, numeric, upper and lower case, dash (-) and underscore (_).

The screenshot displays the RPV311 Configurator web application. The top navigation bar shows the device IP address (10.7.77.85) and a Logout button. The left sidebar contains a tree view with categories: Equipment (Identification, Synchronization), Communication (Ethernet, Serial), Acquisition (Sampled values subscriptions, Links, Inputs, Autozero), Access control, Users (Add new user, admin), Record management (Auto upload), and Voltage circuits (Add new circuit). The main content area is titled 'Equipment → Users → admin' and contains four labeled fields: A (Old password), B (New password), C (Confirm), and D (Allow user to configure equipment checkbox). At the bottom, there are buttons for 'Export as XML', 'Save', 'Remove', 'Cancel', and 'Ok'. The footer indicates the software version (v0.1.10) and copyright information (© 2022 General Electric).

Figure 19: Changing the administrator password section

- A** The OLD PASSWORD text field allows user to enter an old password.
- B** The NEW PASSWORD text field allows user to enter a new password to access the equipment by RPV311 Configurator (maximum 8 characters).
- C** The CONFIRM text field allows user to confirm password entered in the field above.
- D** The ALLOW user to configure equipment check box allows user to set the equipment and also to access the RPV311 Configurator (One user is mandatory.)

2.8 Record Management

In this section, shown in Figure 20, it is possible to configure the permanent deletion of equipment records, when memory capacity exceeds 90%.

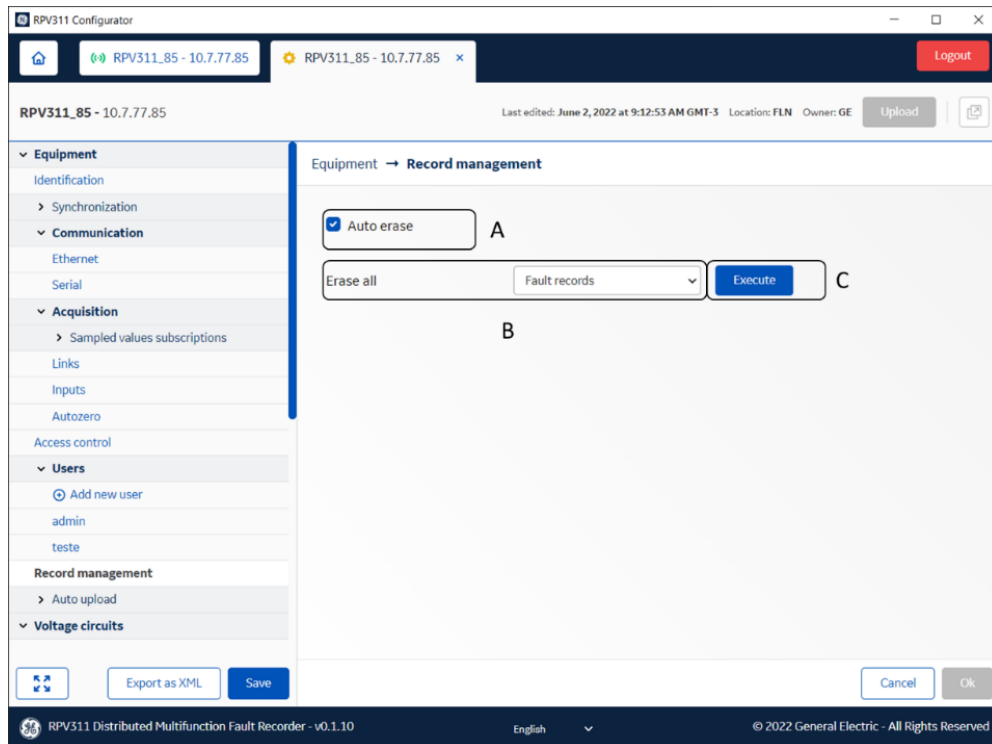


Figure 20: Record management configuration section

A Selecting the AUTO ERASE check box, erases older record automatically if memory capacity exceeds 90%.

B The ERASE ALL scroll box allows user to choose a type of record (fault, disturbance, steady-state and SOE) to be removed.

C The <EXECUTE> button allows user to erase all the records on the list.

For details about the memory capacity of each record type, see Chapter 6: Records.

2.9 Auto Upload

2.9.1 Records

It is possible to send a record to two different servers. In the configuration interface it is possible to configure the IP address of each destination server and the type of record which will be sent. When a new record is generated and the record type is enabled for auto upload, it is automatically transmitted to the servers.

If at the upload time the server is not available or the network is unreadable, the record is not retransmitted. In this case, the record will be transmitted only through the automatic scanning by the server.

The automatic upload of records is a process in which the records are transferred to the server in advance. To ensure that all the records are stored in the server, it is necessary that the server perform the scanning process periodically. The records that have already been transmitted to the server are not retransmitted.

In the section shown in Figure 21, it is possible to automatically upload records to a preset destination.

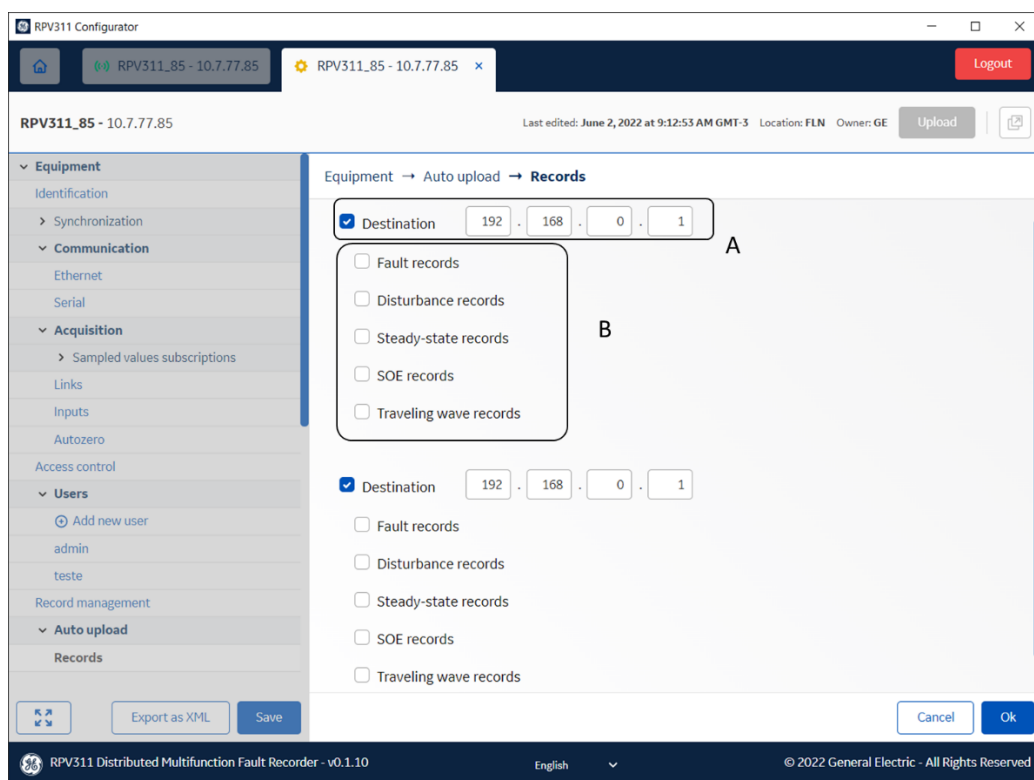


Figure 21: Auto upload configuration section

A The DESTINATION check box allows user to select a record destination IP address previously entered.

B Selecting the FAULT, DISTURBANCE, STEADY-STATE, TRAVELING WAVE OR SOE check boxes, these records will be automatically uploaded to a preset destination.

Note : after FW 15A00 each device has a different public key, the key can be obtained in XML file from device configuration. For that, the user needs to read and export the configuration file to an XML file. For enable the autoupload function the user needs to add each public key (from each device) in the server that is used to save the records.

2.9.2 E-mail/Fax

The RPV311 can send email up to 4 different addresses and fax up to 2 different numbers.

Upon creating a new COMTRADE file the RPV send a warning email/fax with the name of the register that has been created. The file name contains the time stamp of the fault.

The screenshot displays the RPV311 Configurator web interface. The top navigation bar includes a home icon, a tab for 'RPV311_85 - 10.7.77.85', a settings icon, and a 'Logout' button. Below the navigation bar, the main header shows 'RPV311_85 - 10.7.77.85', the last edit date and time ('Last edited: June 2, 2022 at 9:12:53 AM GMT-3'), the location ('Location: FLN'), the owner ('Owner: GE'), and buttons for 'Upload' and a document icon.

The left sidebar contains a tree view of configuration categories: Equipment, Synchronization, Communication, Acquisition, Users, Auto upload, Voltage circuits, and Current circuits. The 'Auto upload' category is expanded, showing 'Records' and 'E-mail/Fax' options.

The main content area is titled 'Equipment → Auto upload → E-mail/Fax'. It contains the following configuration fields:

- SMTP address: A text input field with a placeholder for IP address (e.g., . . .).
- SMTP port: A text input field.
- SSL: A checkbox.
- Auth: A checkbox.
- User: A text input field.
- Password: A text input field.
- E-mail address 1: A text input field.
- E-mail address 2: A text input field.
- E-mail address 3: A text input field.
- E-mail address 4: A text input field.
- Fax number 1: A text input field.
- Fax number 2: A text input field.

At the bottom of the main content area, there are buttons for 'Cancel' and 'Ok'. The footer of the interface shows the GE logo, the product name 'RPV311 Distributed Multifunction Fault Recorder - v0.1.10', the language 'English', and the copyright notice '© 2022 General Electric - All Rights Reserved'.

Figure 22: Email/Fax configuration.

3 Voltage Circuit

Considering the input type configurations, it is possible to create voltage circuits with 1, 2, 3, or 4 elements.

The circuit sequences supported by the equipment are ABC, BCA, CAB, CBA, BAC, and CBA and may be customized by the user in the equipment setup. The default sequence is ABC.

To add a new voltage circuit, select the VOLTAGE CIRCUITS section and fill in the following:

The IDENTIFIER text field allows user to enter a single code for the circuit being defined (maximum 15 characters). No editing allowed.

The WIRING scroll box allows user to select several elements used for measuring (1, 2, 3, or 4). No editing allowed.

Selecting the 3-PHASE CIRCUIT SYNTHESIS check box, the 3-phase circuit synthesis is enabled. It is only possible to select 3-phase circuit synthesis in a 1 element circuit (phase A, B, or C);

The INPUTS scroll box allows user to select the inputs to which each measuring element is connected. No editing allowed.

The NOMINAL VALUE text field allows user to enter a circuit rated voltage.

The RATIO text fields allow user to enter ratio of power transformers for each input.

Once the circuit is created, it appears in the configuration interface menu. When selecting the circuit, a screen shows the characteristics of the circuit selected, as shown in Figure 23. It is possible to edit some parameters, such as nominal value and transformation ratio.

The frequency is calculated individually for each circuit if the magnitude of the voltage is over 10% of the nominal magnitude configured in the Voltage Circuit window. The frequency track occurs within the range of Nominal Frequency $\pm 5\text{Hz}$.

The screenshot displays the 'RPV311 Configurator' application window. The left sidebar contains a navigation menu with categories like Equipment, Voltage circuits, Current circuits, Power circuits, Digital channels, DC channels, Thresholds, Fault recorder, Disturbance recorder, Steady-state, Traveling wave recorder, Groups, Relays, PMU, WMI, and Modbus/DNP3. The 'Voltage circuits' section is selected, and the 'Add new circuit' option is highlighted. The main area shows the configuration form for a new voltage circuit. The 'Identifier' field is set to 'VoltageCircuit'. The 'Wiring' dropdown is set to '4 elements (A,B,C,N)'. The '3-phase circuit synthesis' checkbox is unchecked. The 'Nominal value' field is set to '100 kV (phase-to-phase)'. Below this, there is a table with two columns: 'Input' and 'Ratio'. The 'Input' column lists VA, VB, VC, and VN, each with a dropdown menu showing a selected input (A101, A102, A103, and A104 respectively). The 'Ratio' column has corresponding text input fields, all of which are set to '1000'. At the bottom of the form, there are 'Export as XML', 'Save', 'Cancel', and 'Ok' buttons. The footer of the application shows 'RPV311 Distributed Multifunction Fault Recorder - v0.1.10', 'English', and '© 2022 General Electric - All Rights Reserved'.

Figure 23: Adding and editing voltage circuits.

4 Current Circuits

Considering the input type configurations, it is possible to create current circuits with 1, 2, 3, or 4 elements.

The phase sequences of the circuits supported by the equipment are ABC, BCA, CAB, CBA, BAC, and CBA and may be customized by the user in the Equipment Setup, shown in Section 2.9. The default sequence is ABC.

To add a new current circuit, select the CURRENT CIRCUITS section and fill in the following:

The IDENTIFIER text field allows user to enter a single code for the circuit being defined (maximum 15 characters). No editing allowed.

The WIRING scroll box allows selecting several elements used for measuring (1, 2, 3 or 4). No editing allowed.

Selecting the 3-PHASE CIRCUIT SYNTHESIS check box, the 3-phase circuit synthesis is enabled. It is only possible to select 3-phase circuit synthesis in a 1 element circuit (phase A, B, or C).

The INPUTS scroll box allows user to select the inputs to which each measuring element is connected. No editing allowed.

The NOMINAL VALUE text field allows user to enter a circuit rated current.

The FREQUENCY REFERENCE scroll box allows user to select a reference voltage circuit.

The RATIO text fields allow user to enter ratio of power transformers for each input

Once the circuit is created, it appears in the configuration interface menu. When selecting the circuit, a screen shows the characteristics of the circuit selected, as shown in Figure 24. It is possible to edit some parameters, such as nominal value, frequency reference, and transformation ratio.

The frequency is calculated individually for each circuit if the magnitude of the current is over 10% of the nominal magnitude configured in the Current window of the chosen Voltage Circuit. The frequency track occurs within the range of Nominal Frequency $\pm 5\text{Hz}$.

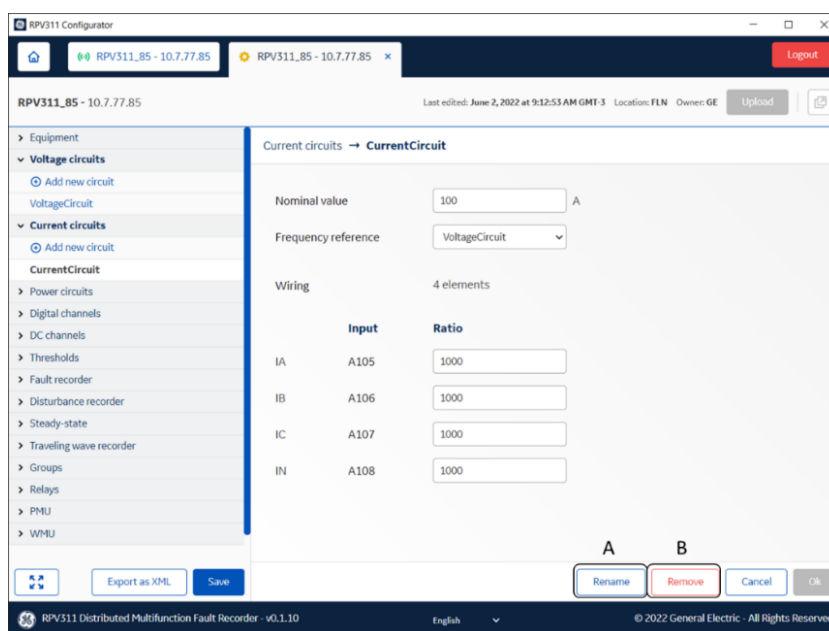


Figure 24: Adding and editing current circuits.

A The <RENAME> button allows user to rename the circuit.

B The <REMOVE> button allows user to delete the circuit.

4.1 GIC Configuration (Geomagnetically Induced Current)

GICs are quasi-DC currents that cannot be measured with conventional CTs. In conjunction with optical CT and IEC 61850-9-2LE Merging Units, the RVP311 can be applied to monitored GIC currents in the power system.

To create a circuit to monitor GIC, check the GIC check box in the current circuit wiring screen, as below:

Current circuits → Add new circuit

Identifier	GIC-test
Wiring	3 elements (A,B,C) ▼
	☐ 3-phase circuit synthesis
	☒ GIC

Figure 25: screen used to enable GIC.

This check box configuration will disable the autozero filter that all the RVP311 channels have (autozero is slow filter that removes the DC components from the measurement) and apply a low-pass first order filter to the current measurement. This channel will only monitor and show DC measurement then, instead of RMS. The first order filter has a configurable time constant ranging from 0,1 to 1000 seconds that can be chosen in the last screen of the current circuit configuration, as below.

The screenshot shows the RVP311 Configurator window. The left sidebar contains a tree view with categories like 'teste', 'Record management', 'Auto upload', 'Voltage circuits', 'Current circuits', 'Power circuits', 'Digital channels', 'DC channels', 'Thresholds', and 'Groups'. The 'Current circuits' section is expanded, showing 'Add new circuit' and 'CurrentCircuit'. The main area displays the 'Add new circuit' form with the following fields:

- Identifier: Current-GIC
- Wiring: 3 elements (A,B,C) ▼
- ☐ 3-phase circuit synthesis
- ☒ GIC
- Frequency reference: Nominal frequency ▼
- Nominal value: 100 A
- Input/Ratio table:

	Input	Ratio
IA	C105 ▼	1
IB	C106 ▼	1
IC	C107 ▼	1
- GIC enabled: ☒
- Time constant: 0.1 s

Buttons at the bottom include 'Cancel' and 'Ok'. The footer shows 'RPV311 Distributed Multifunction Fault Recorder - v0.1.10' and '© 2022 General Electric - All Rights Reserved'.

Figure 26:screen used to enable GIC.

Note:

In a GIC circuit, the RMS measurement is replaced by the DC measurement. When creating a threshold in a GIC circuit, the ABC threshold is related to the DC measurement.

5 Power Circuit

Power circuits can be created of circuit voltage and current.

To add a new power circuit, select the POWER CIRCUITS section and fill in the following:

The IDENTIFIER text field allows user to enter a single code for the circuit being defined (maximum 15 characters). No editing allowed.

The VOLTAGE CIRCUIT scroll box allows user to select a code of the voltage circuit to be used.

The CURRENT CIRCUIT scroll box allows user to select a code of the current circuit to be used.

Once the circuit is created, it shows in the configuration interface menu. When selecting the circuit, a screen shows the characteristics of the circuit selected, as shown in Figure 27. It is possible to edit the voltage or current circuit.

The frequency is calculated individually for each circuit if the magnitude of the voltage is over 10% of the nominal magnitude configured in the Voltage Circuit window. The frequency track occurs within the range of Nominal Frequency $\pm 5\text{Hz}$.

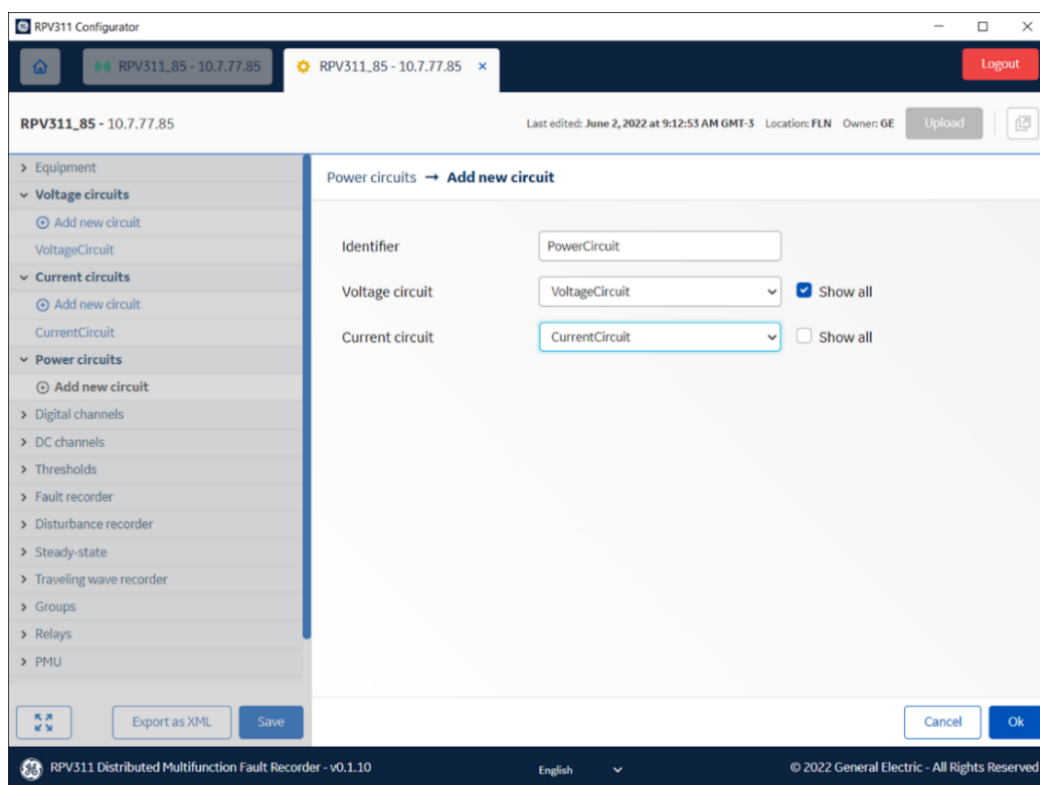


Figure 27: Adding and editing power circuits.

The <RENAME> button allows user to rename the circuit.

The <REMOVE> button allows user to delete the circuit.

6 Digital Channels

The acquisition is simultaneous and synchronized with a time resolution of 65.104 μ s at 60 Hz or 78.125 μ s at 50 Hz. The polarity is user-programmable (active high, active low).

Digital channels can be associated with physical electrical digital inputs or associated with the detection of IEC61850 GOOSE messages. For details about the GOOSE messages, see Chapter 11: GOOSE Message Detection. The level of the state transitions for physical inputs can be seen in Chapter 17: Technical Specifications

It is possible to adjust denouncing of the digital input to eliminate the effect of switching of the relay contacts. The debounce time has a 0 to 20ms with 1ms steps.

All transitions of the digital channels are stored in the sequence of events (SOE) record.

To add a new digital channel, click in binary inputs checkbox and enable the binaries, after that you can include information about:

IDENTIFIER: text field allows user to enter a single code for the channel being defined (maximum 15 characters);

POLARITY scroll box allows user to select the input logic level (normal or inverted);

DEBOUNCING TIME: the RPV311 will only start a record once the binary activation time has exceeded the debouncing time parameter.

The user can change all binary identifiers using a .txt file with the names of the inputs separated by commas (","), as shown in [Figure 28](#), it is possible to edit the polarity and the debounce time.

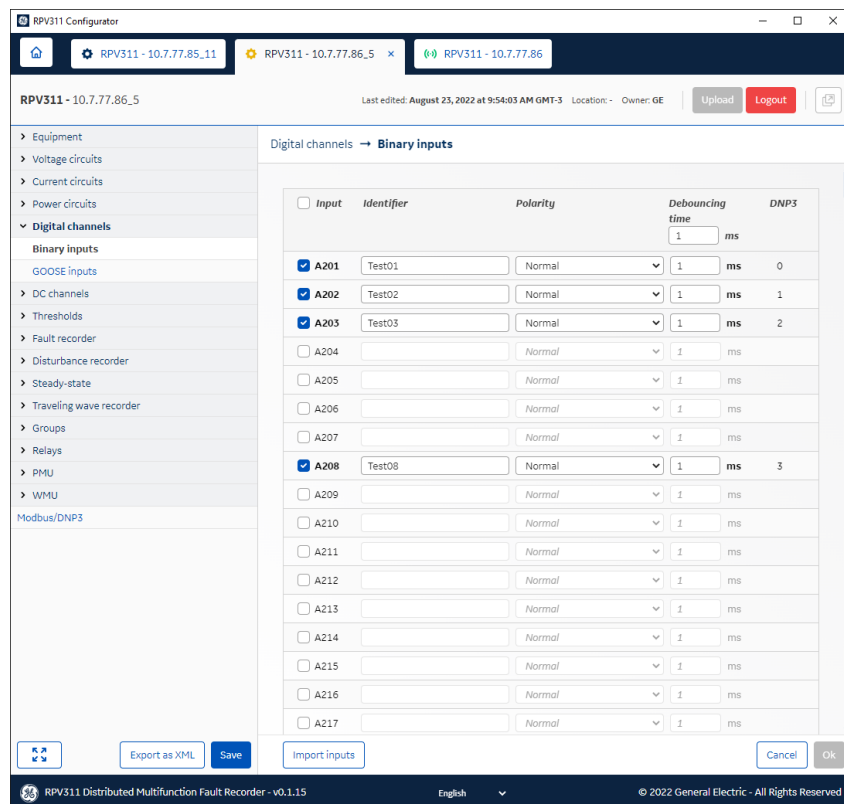


Figure 28: Digital channels configuration window

The user can remove binaries using the check box in the left of the input and change the identifier of all binaries in the same window. An automatic tool can be used to write the names of the binaries and goose inputs using a text file separated by comma.

7 DC Channels

The signal of the transducer (± 10 V or 0-20 mA) is converted in to the desired physical measurement using a first order transfer function with the parameters of gain (A) and offset (B) defined by the user:

$$y = A(x + B)$$

where y is the converted value and x is the value read by the DC channel in Volts or Amps.

The RMS value of the DC channels (transducers) is calculated every cycle.

To add a new DC channel, select the DC CHANNELS section and fill in the following:

The IDENTIFIER text field allows user to enter a single code for the channel being defined (maximum 15 characters). No editing allowed.

The INPUT scroll box allows user to define the input to which each DC channel is connected. No editing allowed.

The FREQUENCY REFERENCE scroll box allows user to select a reference voltage circuit.

The GAIN and the OFFSET text field allows user to define the transfer connected transducer function.

The UNIT text field allows user to define the connected transducer unit (maximum 6 characters, letters only).

Once the DC channel is created, it shows in the configuration interface menu. When selecting the DC channel, a screen shows the characteristics of the DC channel selected, as shown in Figure 29. It is possible to edit the frequency reference, gain, offset and unit.

Figure 29: Adding and editing DC channels.

After the DC channel creation, the user can rename or remove the channel.

8 Thresholds

Measured values are continuously monitored and may be tested once every cycle of the nominal frequency of the system, against lower and upper thresholds and range rates involving:

- Magnitude.
- Frequency.
- Active, Reactive, and Apparent Powers.
- Positive and Negative Sequences.
- Imbalance.
- Digital Signals.
- Variation (d/dt) ¹.
- GOOSE Signals.

¹ The variation thresholds are calculated using a 1-cycle time window.

The results of all thresholds are processed using user-definable Boolean equations and can be used to trigger the recording of fault, traveling waves, and disturbance data.

The thresholds can be associated with power, voltage and current circuits, digital channels, or DC channels, as follows:

Voltage and Current: upper and lower limits, and rate of change:

- ABC - RMS value;
- N - neutral RMS value;
- ABC1 - RMS value of fundamental component;
- N1 - RMS value of neutral fundamental component;
- *F* - frequency (only for voltage);
- *S*⁺ - positive sequence;
- *S*⁻ - negative sequence;
- *U* - imbalance;
- THD - total harmonic distortion.
- VOSC - voltage oscillation;
- FRQOSC - frequency oscillation (measured from voltage);

Power: upper and lower limits, and rate of change:

- *S* - combined apparent power;
- *S*₁ - fundamental apparent power;
- *P*₁ - fundamental active power;
- *Q*₁ - fundamental reactive power.

Power: upper limits:

- *SO*SC - power swing.

DC Transducers: upper and lower limits;

Digital channels: "L" to "H" transition, "H" to "L" transition, "H" and "L" level.;

Following parameters can be set for every defined threshold:

Parameters set for every defined threshold		
Hysteresis	0 ... 100 %	0.1 %
Hold time	0 ... 0.5 s	0.01 s

To add new thresholds, select the ADD NEW THRESHOLDS section and choose the type of threshold (voltage, current, power, digital, or DC). Each threshold is related to a circuit or channel previously created.

8.1 Adding New Voltage Thresholds

To add a voltage threshold fill in the following:

The SOURCE scroll box allows user to define a code of a voltage circuit used. No editing allowed;

The QUANTITY scroll box allows user to select the associated magnitude to be monitored. For voltage circuits:

- ABC and N - magnitude or effective value;
- ABC and N1 - phasors;
- S^+ - positive sequence;
- S^- - negative sequence;
- VIMB - imbalance;
- VFRQ - frequency;
- VTHD - total harmonic distortion;
- VOSC - voltage oscillation;
- FRQOSC - frequency oscillation;
- dABC and dN: - magnitude or effective value variation;
- dABC1 and dN1 - phasor variation;
- dS^+ - positive sequence variation;
- dS^- - negative sequence variation;
- dVIMB - unbalance variation;
- dVFRQ - frequency variation;
- dVTHD - THD variation.

The OPERATOR scroll box allows user to select greater than or less than for analog magnitude;

The VALUE text field allows user to enter the magnitude value associated with greater than or less than operator;

The HOLD TIME text field allows user to enter the time in milliseconds, where the threshold needs to be exceeded to be considered valid. Due to internal processing time the trigger might start up to 2 cycles after the hold time;

The HYSTERESIS text field allows user to enter a percentage of the VALUE, the quantity monitored needs to exceed that percentage in order to end the event and to reset the threshold detector.

Once the threshold is created, it appears in the configuration interface menu. When selecting the threshold, a screen shows the characteristics of the threshold selected, as shown in Figure 30. It is possible to edit the value, hold time, and hysteresis.

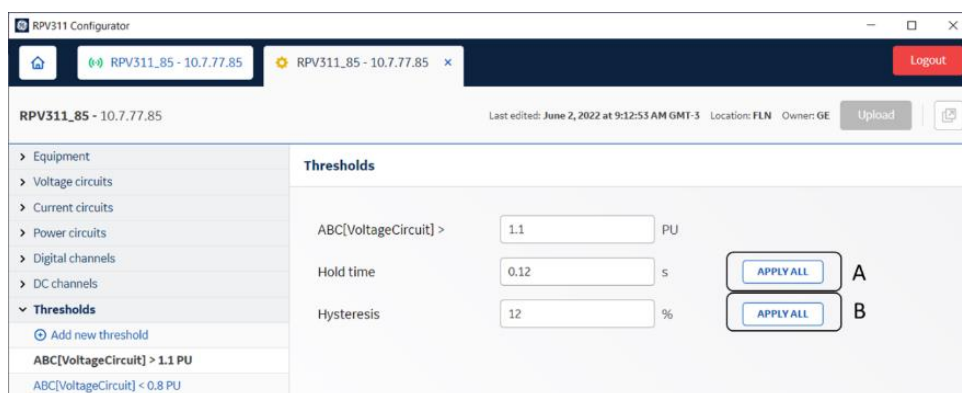


Figure 30: Adding and editing a voltage threshold

A The <APPLY ALL> button allows user to apply the hold time or the hysteresis for all thresholds.

B The <REMOVE> button allows user to delete the threshold.

8.2 Adding New Current Thresholds

To add a current threshold, fill in the following:

The SOURCE scroll box allows user to define a code of a current circuit used. No editing allowed;

The QUANTITY scroll box allows user to select the associated magnitude to be monitored. For current circuits:

- ABC and N - magnitude or effective value (DC measurement for GIC circuits);
- ABC1 and N1 - phasors;
- S^+ - positive sequence;
- S^- - negative sequence;
- IIMB - imbalance;
- ITHD - total harmonic distortion;
- dABC and dN - magnitude or effective value variation;
- dABC1 and dN1 - phasor variation;
- dS^+ - positive sequence variation;
- dS^- - negative sequence variation;
- dIIMB - unbalance variation;
- dITHD - THD variation.

The OPERATOR scroll box allows user to select greater than or less than for analog magnitude;

The VALUE text field allows user to enter the magnitude value associated with greater than or less than operator;

The HOLD TIME text field allows user to enter the time in milliseconds, where the threshold needs to be exceeded to be considered valid. Due to internal processing time the trigger might start up to 2 cycles after the hold time;

The HYSTERESIS text field allows user to enter a quantity in %, whose the value needs to be smaller in relation to the threshold to determine the end of the event and to reset the threshold detector.

Once the threshold is created, it appears in the configuration interface menu. When selecting the threshold, a screen shows the characteristics of the threshold selected, as shown in the figure below. It is possible to edit the value, hold time, and hysteresis.

The screenshot shows the 'RPV311 Configurator' window. The top bar includes a home icon, a connection status 'RPV311_85 - 10.7.77.85', a 'Logout' button, and a 'Last edited' timestamp. The left sidebar lists various configuration categories, with 'Thresholds' currently selected. The main panel, titled 'Thresholds', shows a configuration for 'ABC[CurrentCircuit] >'. It has three input fields: 'Value' set to '1000' with unit 'A', 'Hold time' set to '0.1' with unit 's', and 'Hysteresis' set to '10' with unit '%'. To the right of these fields are two buttons: 'A' (labeled 'APPLY ALL') and 'B' (labeled 'REMOVE'). Below the main configuration area, a list of existing thresholds is visible, including 'ABC[VoltageCircuit] > 1.1 PU' and 'ABC[VoltageCircuit] < 0.8 PU'.

Figure 31: Adding and editing a current threshold

A The <APPLY ALL> button allows user to apply the hold time or the hysteresis for all thresholds.

B The <REMOVE> button allows user to delete the threshold.

8.3 Adding New Power Thresholds

To add a power threshold, fill in the following:

- The **SOURCE** scroll box allows user to define a code of a power circuit used. No editing allowed.
- The **QUANTITY** scroll box allows user to select the associated magnitude to be monitored. For power circuits:
 - S - total apparent power;
 - S1 - apparent power;
 - P1 - active power;
 - Q1 - reactive power;
 - dS - total apparent power variation;
 - dS1 - apparent power variation;
 - dP1 - active power variation;
 - dQ1 - reactive power variation;
 - SOSC - power swing;
- The **OPERATOR** scroll box allows user to select greater than or less than for analog magnitude.
- The **VALUE** text field allows user to enter the magnitude value associated with greater than or less than operator.
- The **HOLD TIME** text field allows user to enter the time in seconds, where the threshold needs to be exceeded to be considered valid. For the SOSC power threshold, this field is called **OSCILLATION TIME**. Due to internal processing time the trigger might start up to 2 cycles after the configured time;
- The **HYSTERESIS** text field allows user to enter a quantity in %, whose value needs to be smaller in relation to the threshold to determine the end of the event and to reset the threshold detector.

Once the threshold is created, it shows in configuration interface menu. When selecting the threshold, a screen shows the characteristics of the threshold selected, as shown in Figure 32. It is possible to edit the value, hold time, and hysteresis.

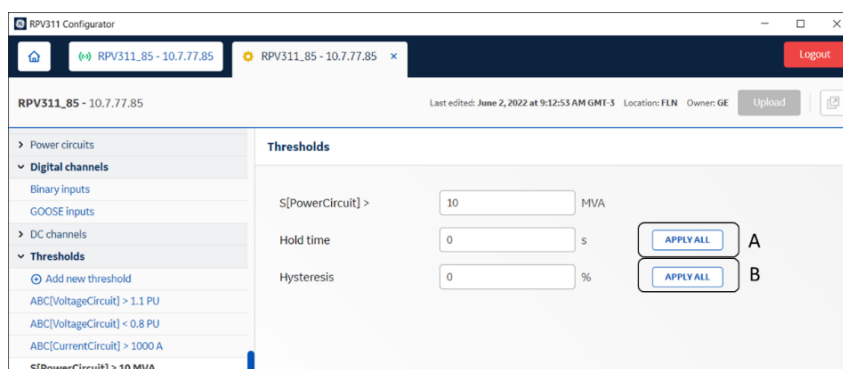


Figure 32: Adding and editing a power threshold.

- Power Swing, Voltage Oscillation and Frequency Oscillation:

The parameters that are configurable in Power Swing, Voltage Oscillation and Frequency Oscillation threshold are: Oscillation magnitude (in MVA, PU and Hz), Oscillation time (in seconds) and Hysteresis (in percentage). The Operator scroll box can only be set to Greater Than. To trigger, the RPV311 uses a fixed band-pass filter adjusted at 0.1 Hz to 5 Hz.

8.4 Adding New Digital Thresholds

To add a digital threshold, fill in the following:

- The SOURCE scroll box allows user to define a code of a digital channel used. No editing allowed;
- The CONDITION scroll box allows user to select the threshold condition:
 - (blank) - High level;
 - (!) - Low level;
 - (Λ) - Rising edge;
 - (V) - Falling edge.

Once the threshold is created, it shows in the configuration interface menu. When selecting the threshold, a screen shows its operator and identifier.

The <REMOVE> button allows user to delete the threshold.

8.5 Adding New DC Thresholds

To add a DC threshold, fill in the following:

- The Source scroll box allows user to define a code of a DC channel used. No editing allowed;
- The Operator scroll box allows user to select greater than or less than for analog magnitude;
- The Value text field allows user to enter the magnitude value associated with greater than or less than operator;
- The Hold time text field allows user to enter the time in milliseconds, where the threshold needs to be exceeded to be considered valid. Due to internal processing time the trigger might start up to 2 cycles after the hold time;
- The Hysteresis text field allows user to enter a quantity in %, whose value needs to be smaller in relation to the threshold to determine the event end and reset the threshold detector.

Once the threshold is created, it appears in configuration interface menu. When selecting the threshold, a screen shows the characteristics of the threshold selected, as shown in Figure 33. It is possible to edit the value, hold time and hysteresis.

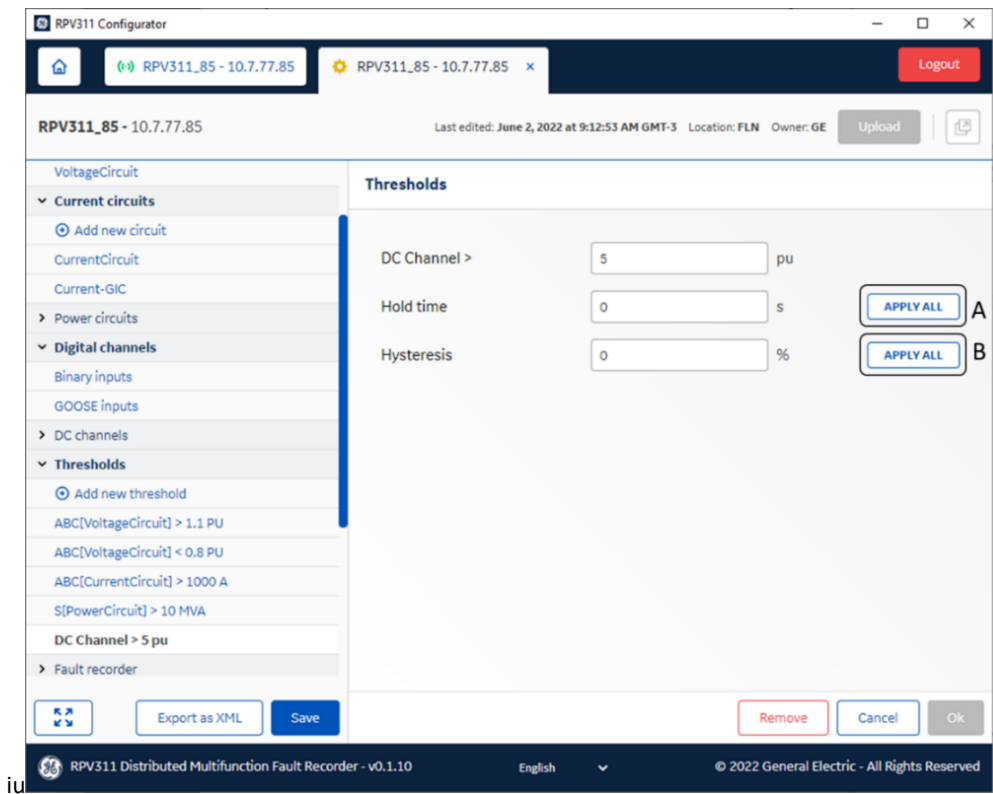


Figure 33: Adding and editing a DC threshold

A The <APPLY ALL> button allows user to apply the hold time or the hysteresis for all threshold.

B The <REMOVE> button allows user to delete the threshold.

9 Cross-Trigger

The cross-trigger is performed through an Ethernet broadcast UDP message sent whenever the device triggers, then all the RPV311 within the network with the cross-trigger enabled will receive the message and trigger as well.

10 Fault Recorder

The RPV311 allows user to register triggered and continuous fault recorder.

10.1 Triggered Recording

In this section, shown in Figure 34, it is possible to configure the equipment's fault triggered recorder.

Figure 34: Fault recorder – triggered recording configuration section

A The ENABLED check box allows user to enable the fault recorder feature.

B The PRE TIME text field allows user to enter the recording time before the event in seconds. The POST TIME text field allows user to enter the recording time after the event in seconds. The TIME OUT text field allows user to enter the maximum time (in seconds) that the event will be recorded while the trigger is active. The DISABLED FOR – MINUTES IF MORE THAN – TRIGGERS IN THE LAST – SECONDS allows user to disable recorder if the event repeats within a programmed time period.

C The TRIGGER LOGIC field contains all the thresholds created. The logic equation uses AND and OR logic operators over previously defined thresholds. Initially, all preset thresholds are displayed as implicit OR operators, one per line.

To enable thresholds individually, click on the threshold and select ENABLE;

To disable discarded thresholds individually, click on the threshold and select DISABLE;

To break or remove complex thresholds, click on the threshold and select CUT LAST;

To create equations with AND operators, follow the procedures below:

- Click on the threshold and select Cut last;
- Click on the threshold to which is desired to add the previously selected threshold and then select the threshold to be added.

D Selecting the RECEIVE ETHERNET CROSS-TRIGGER or SEND ETHERNET CROSS-TRIGGER check box enables these features. It allows the start of the recording of an exceeded threshold by Ethernet cross-trigger.

E The RATE scroll box allows user to select the rate on the fault recorder (64, 128, or 256).

10.2 Continuous Recording

In this section, shown in the figure below, is possible to configure the equipment's continuous recorder.

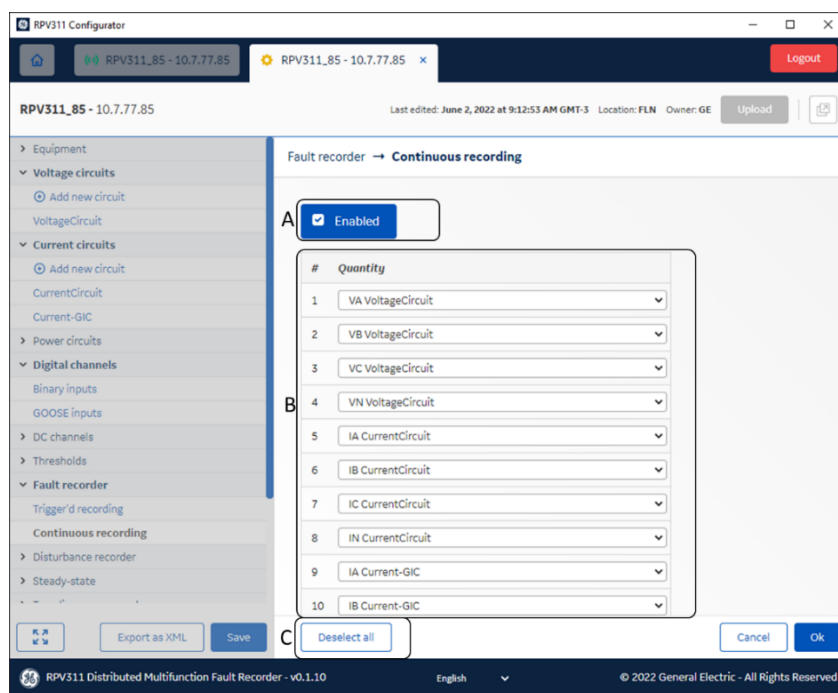


Figure 35: Fault recorder – continuous recording configuration section

- A The ENABLED check box allows user to enable the continuous fault recording feature.
- B The QUANTITY scroll box allows user to select the derived quantity of continuous disturbance records.
- C The <DESELECT ALL> button allows user to deselect magnitudes selected.

It is possible only to enable the fault continuous recorder if the disturbance continuous recorder is disabled. It is not possible to use both recorders simultaneously.

11 Disturbance Recorder

The RPV311 allows user to configure triggered and continuous disturbance recording.

11.1 Trigger'd Recording

In this section, shown in Figure 36, it is possible to configure the equipment disturbance triggered recorder.

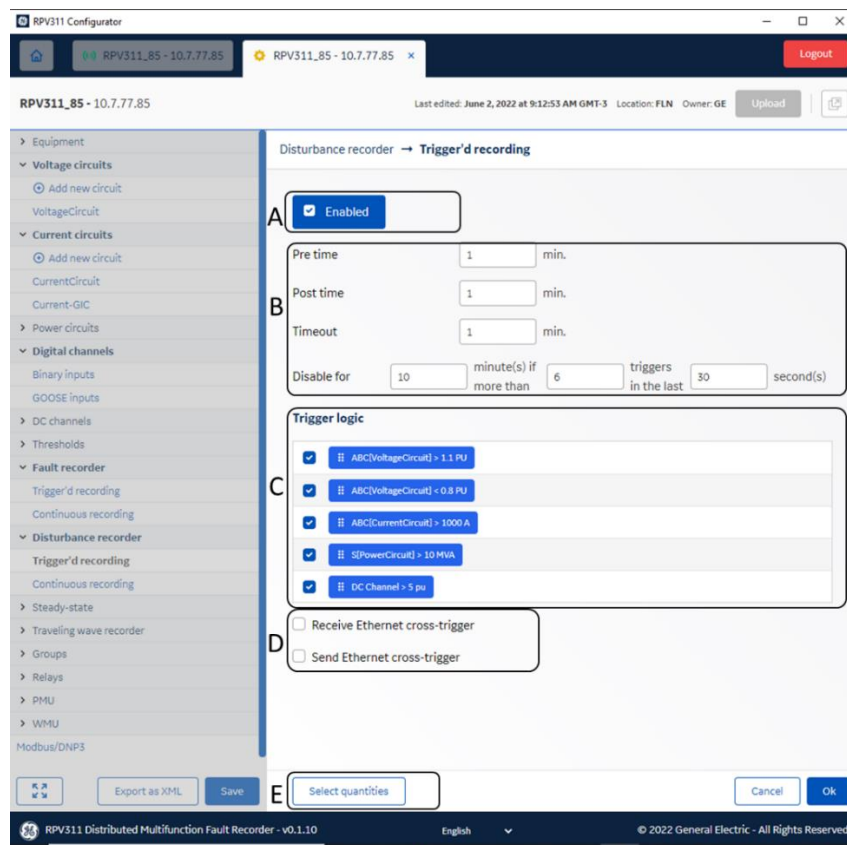


Figure 36: Disturbance recorder – triggered recording configuration

A The ENABLED check box allows user to enable the disturbance triggered recorder feature.

B The PRE TIME text field allows user to enter the recording time before the event in seconds. The POST TIME text field allows user to enter the recording time after the event in seconds. The TIME OUT text field allows user to enter the maximum time (in seconds) that the event will be recorded while the trigger is active. The DISABLED FOR – MINUTES IF MORE THAN – TRIGGERS IN THE LAST – SECONDS allows user to disable recorder if the event repeats within a programmed time period.

C The TRIGGER LOGIC field contains all the thresholds created. The logic equation uses AND and OR logic operators over previously defined thresholds. Initially, all preset thresholds are displayed as implicit OR operators, one per line.

To enable thresholds individually, click on the threshold and select ENABLE;

To disable discarded thresholds individually, click on the threshold and select DISABLE;

To break or remove complex thresholds, click on the threshold and select CUT LAST;

To create equations with AND operators, follow the procedures below:

- Click on the threshold and select CUT LAST;
- Click on the threshold to which is desired to add the previously selected threshold and then select the threshold to be added.

D Selecting the RECEIVE ETHERNET CROSS-TRIGGER or SEND ETHERNET CROSS-TRIGGER check box enables these features. It allows the start of the recording of an exceeded threshold by Ethernet cross-trigger.

E The <SELECT QUANTITY> button allows user to select the derived quantity of triggered disturbance records. If the quantities are not manually selected, the record will consist of all the quantities available for measurement.

11.2 Continuous Recording

In this section, shown in Figure 37, it is possible to configure the continuous recorder.

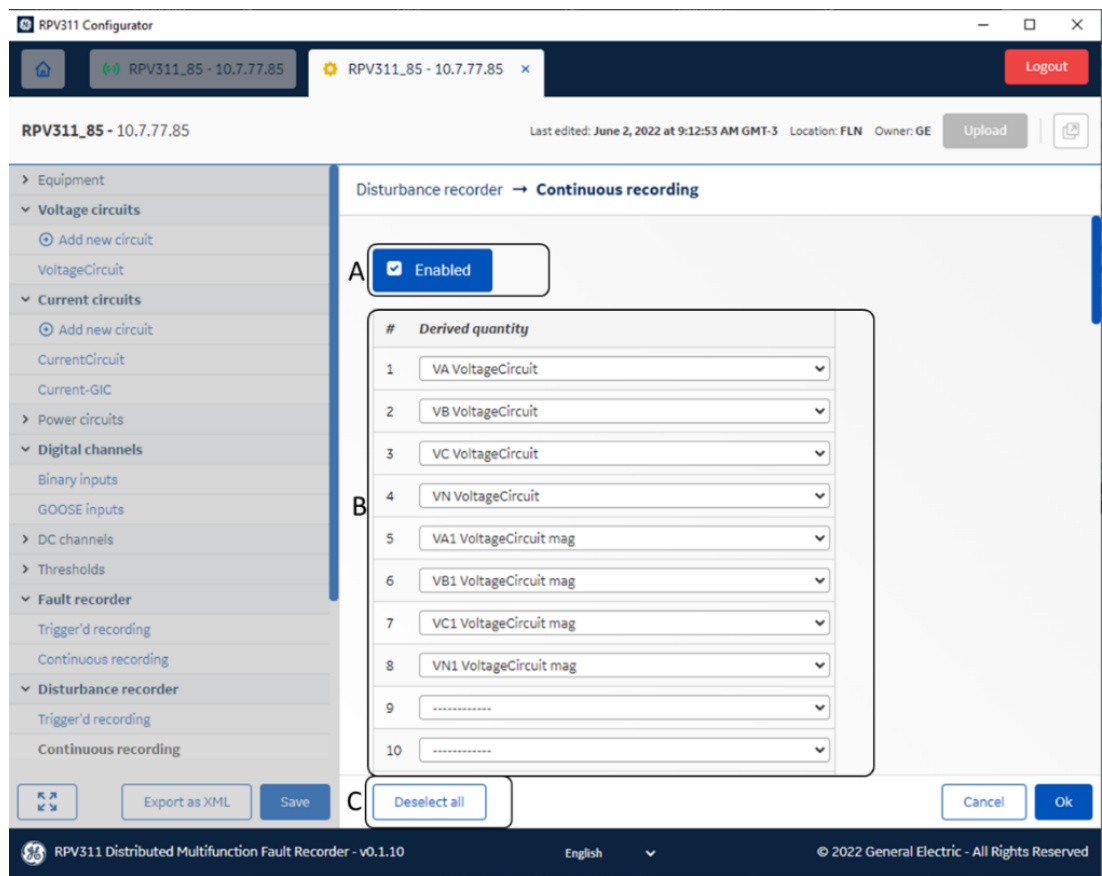


Figure 37: Disturbance recorder – continuous recording configuration section

- A** The ENABLED check box allows user to enable the continuous disturbance reordering feature.
- B** The DERIVED QUANTITY scroll box allows user to select the derived quantity of continuous disturbance records.
- C** The <DESELECT ALL> button allows user to deselect magnitudes selected.

It is possible only to enable the disturbance continuous recorder if the fault continuous recorder is disabled. It is not possible to use both recorders simultaneously.

12 Traveling Waves Recorder

The RPV311 allows user to configure a traveling wave recorder for fault location, by trigger. To start the configuration, it is necessary add a new recorder in accordance with the position of selected links in equipment. Once created, the traveling wave recorder can be configured as per the section shown in Figure 38.

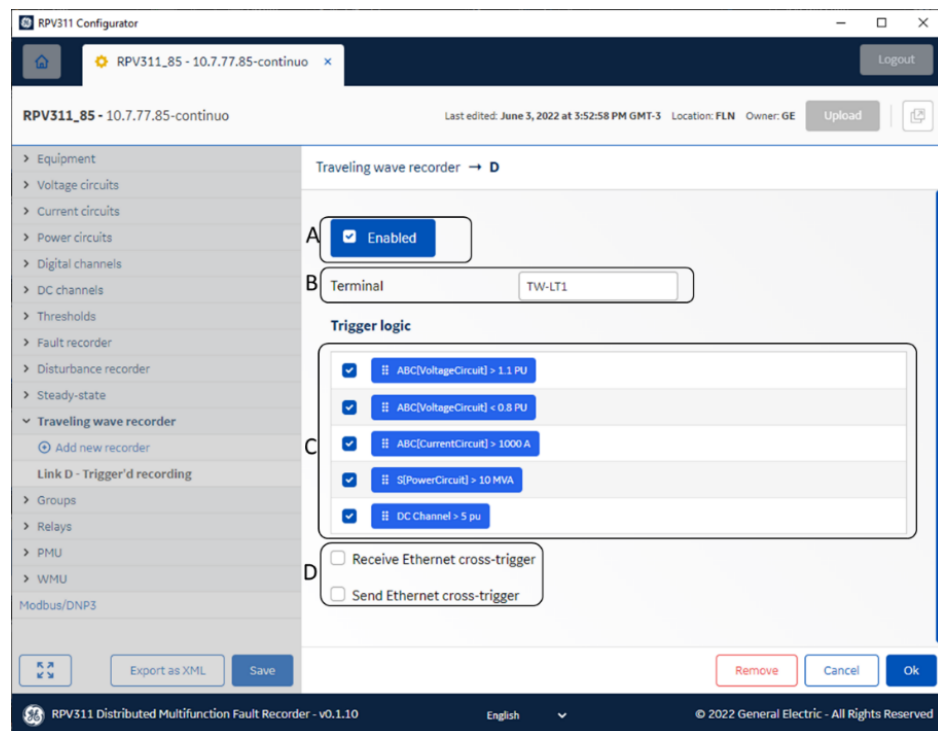


Figure 38: Traveling waves recorder – triggered recording configuration section

A The ENABLED check box allows user to enable the fault recorder feature.

B The TERMINAL text field allows user to enter the terminal of this recorder.

C The TRIGGER LOGIC field contains all the thresholds created. The logic equation uses AND and OR logic operators over previously defined thresholds. Initially, all preset thresholds are displayed as implicit OR operators, one per line.

To enable thresholds individually, click on the threshold and select Enable;

To disable discarded thresholds individually, click on the threshold and select Disable;

To break or remove complex thresholds, click on the threshold and select Cut last;

To create equations with AND operators, follow the procedures below:

- Click on the threshold and select Cut last;
- Click on the threshold to which is desired to add the previously selected threshold and then select the threshold to be added.

D Selecting the RECEIVE ETHERNET CROSS-TRIGGER or SEND ETHERNET CROSS-TRIGGER check box enables these features. It allows the start of the recording of an exceeded threshold by Ethernet cross-trigger.

Notes:

The maximum number of RA333 that can be connected to the RPV311 is 4.

The RA333 module has to be connected to the RPV311 processing module before its initialization. Otherwise a log message will tell the user to reboot the device and an a warning will keep the Alarm led in status ON.

13 Recommended Sources of Trigger

To register the beginning of the fault's traveling wave it is important to use instantaneous protections trips (or starts) as digital input for trigger, for example: 50, 21Z1, 67I, 87 etc. In addition, we recommend the following thresholds:

Threshold	Limit
Phase Overcurrent	1,2 pu
Neutral Overcurrent	0,2 pu
Current Negative Sequence	0,15 pu
Phase Undervoltage	0,85 pu
Neutral Overvoltage	0,10 pu

The limits values can be adjusted depending on the needs of each installation using real events as basis

14 Steady-State

RPV311 allows user to register average series, harmonics, and flicker in the steady-state recorder.

14.1 Average series

In this section, shown in Figure 39, it is possible to configure the equipment's average series recorder.

The average series the following voltage and current circuits quantities: magnitude or effective value, neutral magnitude or effective value, frequency, unbalance and total harmonic distortion.

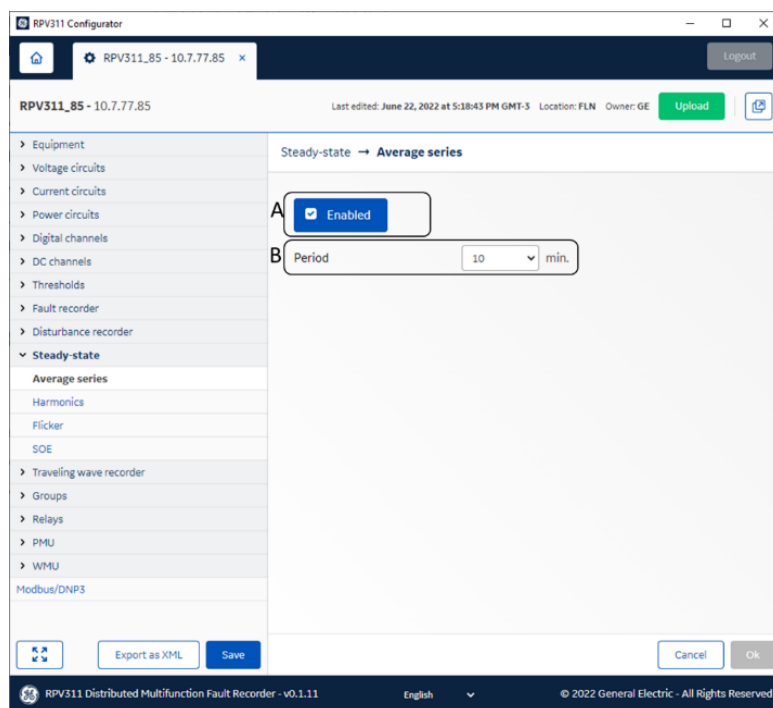


Figure 39: Steady-state recorder – average series configuration section

A The check button allows enable or disable this function.

B The PERIOD scroll box allows user to select the recording average series every 1 or 10 minutes.

14.2 Harmonics

In this section, shown in Figure 40, it is possible to configure the equipment's harmonics recorder.

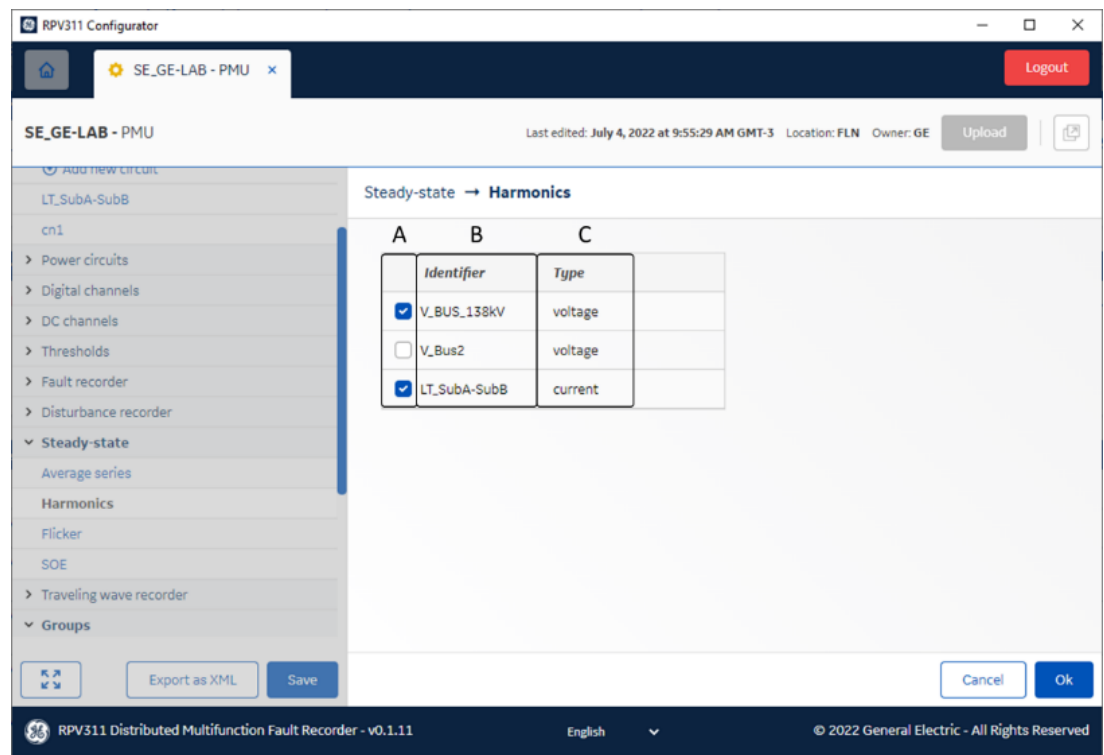


Figure 40: Steady-state recorder – harmonics configuration section

- A** The IDENTIFIER field shows all the circuits previously configured.
- B** The TYPE field shows the circuit type.
- C** The check box allows the selection of preset circuits for the steady-state record formation.

In the harmonics recorder, only 2 circuits can be selected at the same time.

14.3 Flicker

Figure 41 shows the configuration screen of the Flicker feature.

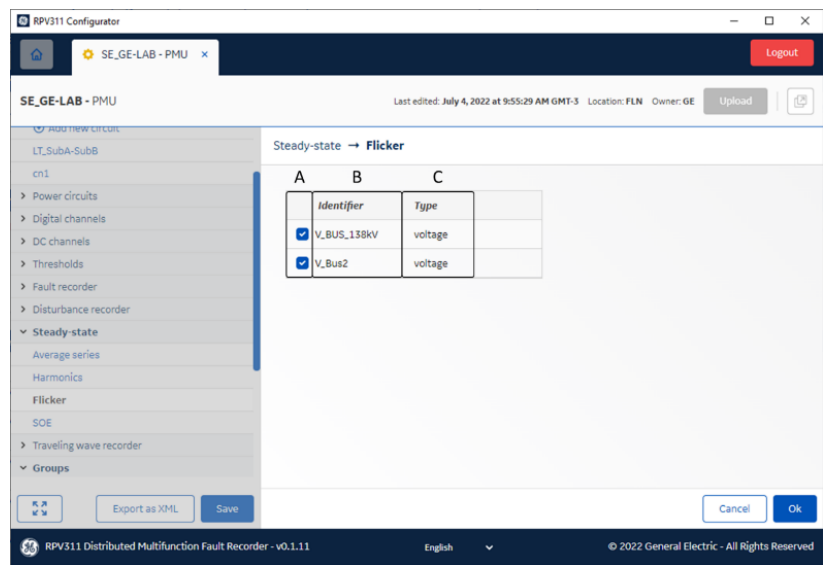


Figure 41: Steady-state recorder – flicker configuration section

- A The IDENTIFIER field shows all the voltage circuits previously configured.
- B The TYPE field shows the circuit type.
- C The check box allows the selection of circuits to be included in the steady-state record.

In the flicker recorder, up to 6 circuits can be selected at the same time.

14.4 SOE

Figure 42 shows the configuration screen of the SOE feature.

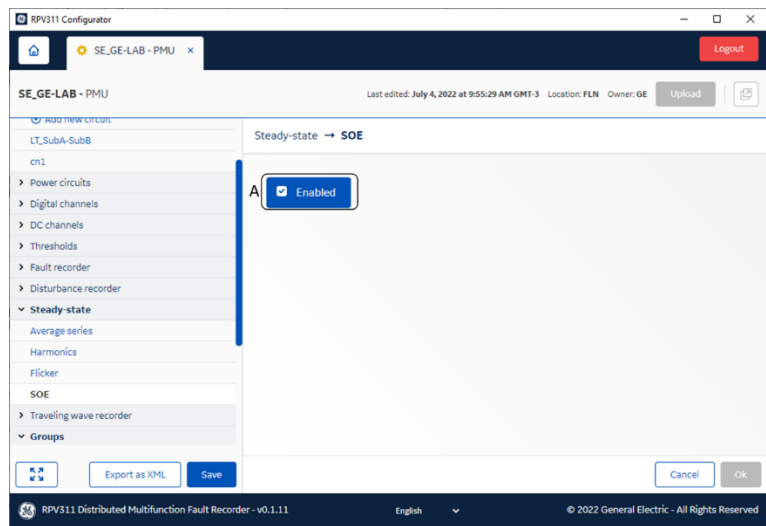


Figure 42: Steady-state recorder – SOE configuration section

- A The check button allows enable or disable this function.

15 Groups

Group setup allows the user to monitor voltage and current circuit information via local interface or the Monitoring screen at the RPV311 Configurator.

It is not possible to monitor circuits that are not included in either group.

To add new groups fill in the following:

- The IDENTIFIER text field allows user to enter a single code for the group being defined (maximum 15 characters). No editing allowed;
- The IDENTIFIER field shows all the circuits and channels previously configured;
- The TYPE field shows the circuits type;
- The check box allows user to include the preset circuits for the group formation;
- The <Deselect ALL> button allows user to deselect all circuits marked;
- The <Select ALL> button allows user to select all circuits;
- The LENGTH, R0, X0, R1 and X1 text fields allow user to enter the transmission line characteristics (length and impedance), for the fault location.

The RPV311 uses one-end impedance fault location based on the Takagi algorithm

Once the group is created, it shows in the configuration interface menu. When selecting the group, a screen shows its characteristics, as shown in the figure below. It is possible to edit all the fields.

The screenshot shows the RPV311 Configurator interface. The sidebar on the left lists various configuration options, with 'Groups' expanded. The main area displays the configuration for the 'LT-AB' group. It includes a table of circuits with checkboxes for selection. The 'Length' field is set to 74 km. The 'R0' field is 0.1618 PU, 'R1' is 0.045 PU, 'X0' is 0.6578 PU, and 'X1' is 0.1828 PU. A 'Remove' button is highlighted with a red box and labeled 'A'.

Identifier	Type	Length
☒ V_BUS_138kV	voltage	74 km
☐ v1n	voltage	
☐ V_Bus2	voltage	
☒ LT_SubA-SubB	current	
☐ cn1	current	
☒ Prot-Funct00001	digital	
☒ Prot-Funct00002	digital	
☒ Prot-Funct00003	digital	
☐ Prot-Funct00004	digital	
☐ Prot-Funct00005	digital	

Length: 74 km
R0: 0.1618 PU
R1: 0.045 PU
X0: 0.6578 PU
X1: 0.1828 PU

Buttons: SELECT ALL, Deselect ALL, Remove (A), Cancel, Ok

Figure 43: Adding and editing a group

A The <REMOVE> button allows user to delete the group.

16 Relays

Relays indicate events or state transitions and set off the alarm on the equipment. RPV311 provides four relays: three relays set by the user and one factory default relay, which signals internal equipment failure.

16.1 On time

In this section, shown in Figure 44, it is possible to configure the relays on time for logging signaling events.

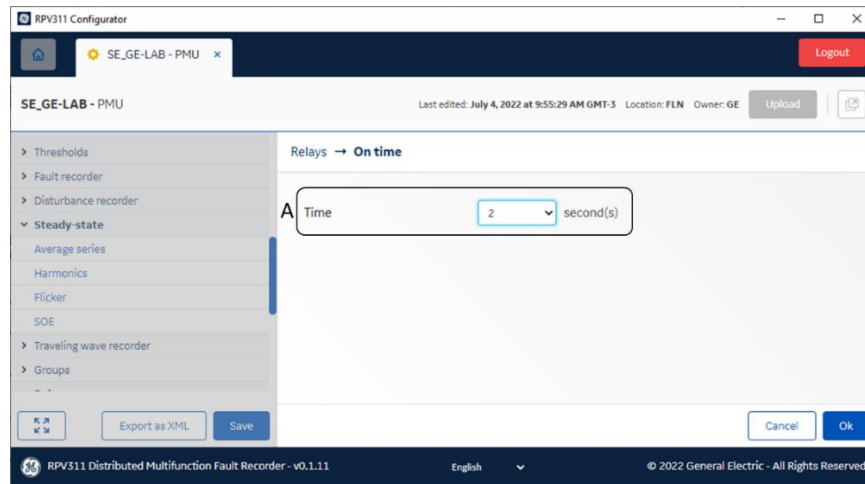


Figure 44: Relays on time configuration section

A The TIME scroll box allows user to select the relays on time for logging signaling events (1 to 10 seconds).

16.2 Relays 2, 3, and 4

Below is shown the configuration screen of the signaling relays.

A The LOG events text field allows user to enter a code used for signaling events. Refer to Appendix A for log references. The relays will stay closed during the time set in the On time configuration (previous section). In order to combine several LOG events to trigger the alarm, use “comma” to separate the LOG numbers, for instance: 709, 710.

B The WARNINGS check box allows user to select the following events for signaling:

- Equipment not ready;
- Primary power failure;
- Equipment unsync;
- Fault recorder lack of memory;
- Disturbance recorder lack of memory;
- Steady-state recorder lack of memory;
- SOE recorder lack of memory;
- Traveling wave recorder lack memory
- Link communication failure;
- Class C chain OK
- TW Link failure
- Internal failure.

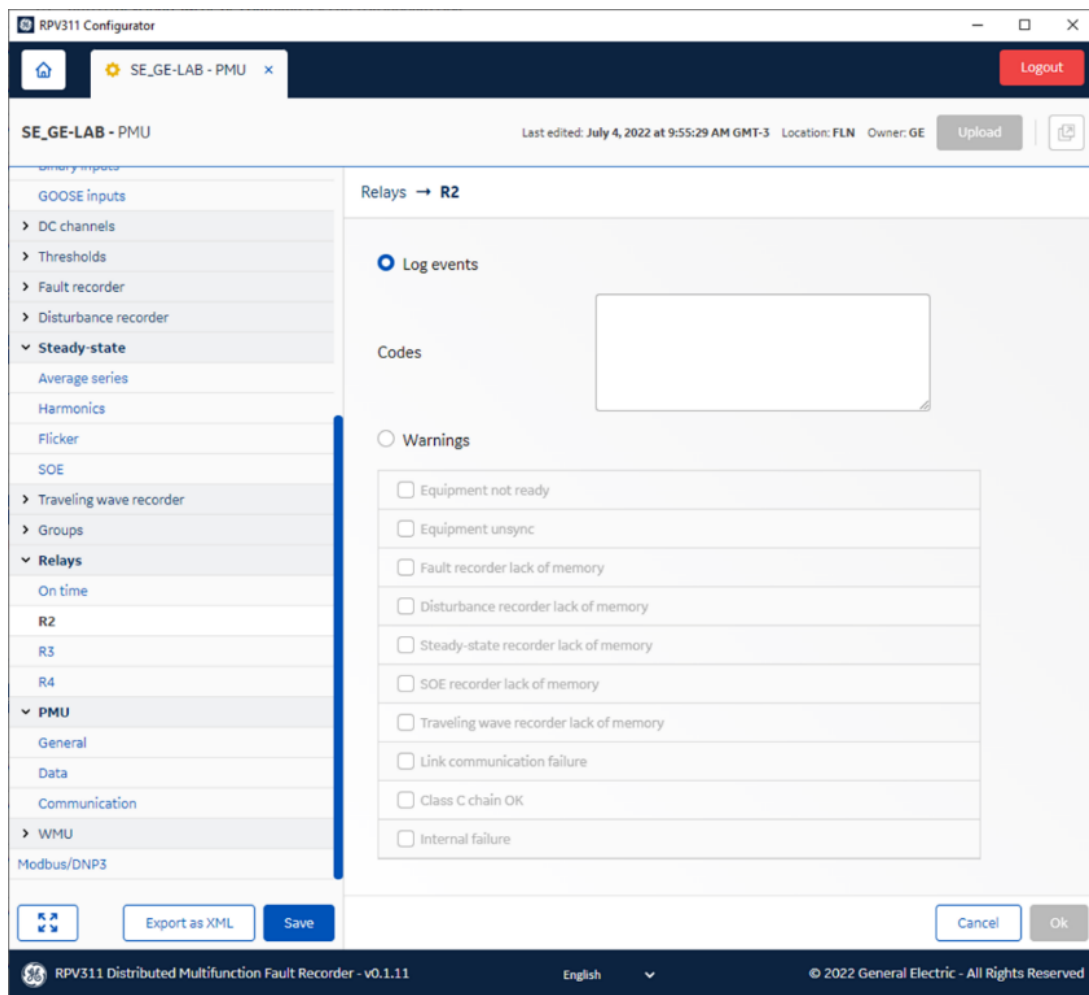


Figure 45: Relay signaling events configuration section

¹ - Class C chain OK: output relay is closed when two conditions happen simultaneously: Equipment healthy (code 50) and Synchronization OK (code 102). When “No Source” is selected as Synch source on the synchronization page, then the “Class C chain OK” relay closes when Equipment healthy (code 50) condition is met.

In addition to closing the output relays, the warning events will cause the Alarm LED in the front panel of the RPV311 to light up. The output and the LED will stay active as long as the warning event is active.

17 PMU

Synchrophasors are measured and broadcast according to the specifications contained in IEEE C37.118, Standard for Synchrophasors for Power Systems.

For further information about the PMU, see Chapter 8: PMU.

The RPV311 is able to send up to 4 PMU in the frame of data and the configuration is divided into three sub menus: General, Data and Communication described below.

17.1 General

This window is responsible for configuring the following settings:

<Enable> Turns the PMU streaming on and off.

The <ID> text field allows user to enter a single ID for the entire PMU streaming; the range is of 1 to 65534.

The <Rate> scroll box allows user to select a frame transmission rate; at 60Hz the parameters are 10, 12, 15, 20, 30, and 60 fps; at 50Hz they are 10, 25 and 50Hz.

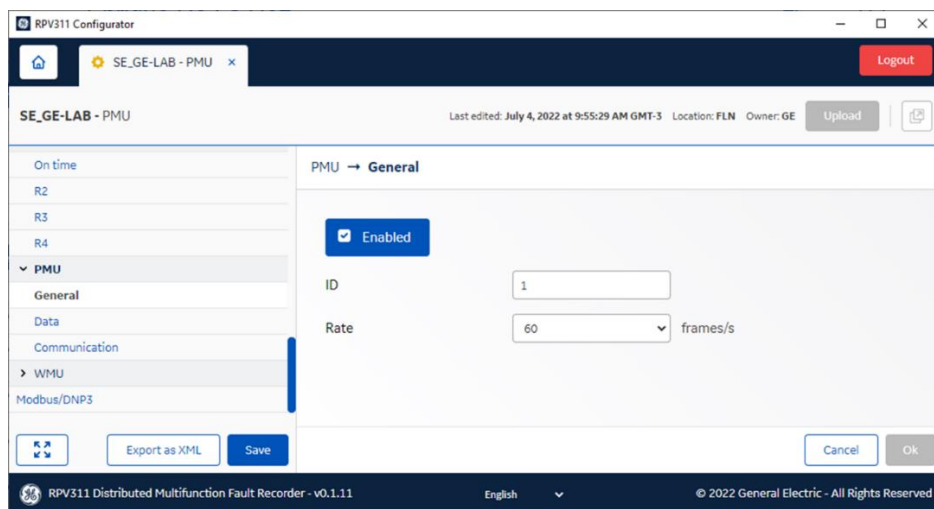


Figure 46: PMU general configuration screen

17.2 Data

The data selection is related to the groups configuration (refer to Chapter 4: Configuration, Section 15 - Groups). Each group can configure a PMU with its specific data and frequency.

The parameters present on the screen are:

<GROUP> this setting displays all the values related to the selected group that can be transmitted. Each group has a particular setting for the frequency and rate of change of frequency related to it.

The <ENABLE> check box allows user to enable data packet transmission.

The <ID> text field allows user to enter a single PMU transmitter ID; the range is of 1 to 65534.

<FREQUENCY> selects the reference frequency of PMU. It is possible to choose which signal is used to calculate the frequency, namely: Voltage from phases A, B or C, voltage positive sequence, current from phases A, B or C.

The <PHASORS>, Analog data and Digital data fields contain all the inputs configured on the equipment. The check box allows user to select the input to evaluate magnitudes.

The <DESELECT ALL> button allows user to deselect all the magnitudes selected.

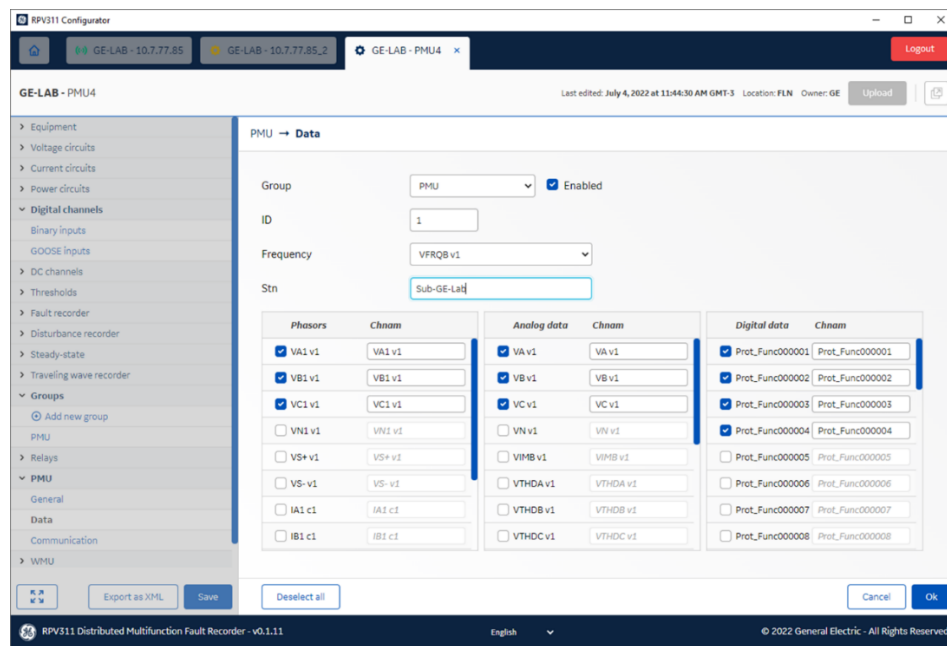


Figure 47: PMU data configuration screen

17.3 Communication

The RPV311 has two types of operation modes: Commanded; and Spontaneous.

When using the Commanded mode the RPV only transmits data when the client requests. This mode allows up to 4 destinations of the PMU frame through the UDP ports.

The ports the RPV311 uses to send synchrophasors are:

Stream of data	Port number
1	4713
2	4714
3	4715
4	4716

In *Spontaneous* mode the RPV sends the PMU data automatically up to 4 different socket addresses (IP + port number). All 4 destination configuration can be set as unicast or multicast transmission.

The parameters of the Communication screen are listed below:

<COMMANDED> Sets the respective streams of data to Commanded mode. When set to Commanded mode. The RPV311 can send the HDR, CFG2 and CFG3 frames according to the client's IED request.

<SPONTANEOUS> Sets the respective streams of data to Spontaneous mode. When in Spontaneous mode it is also possible to select which CFG frame the PMU will use. The options are CFG2 and CFG3, at least one of them must be set. Additionally, it is possible to choose if the HDR frame will be sent.

<UNICAST> Sets the addressing of the respective streams of data to Unicast mode. This kind of transmission connects to a single IP address and the routing of the messages though the available Ethernet ports are managed by the RPV system. It is important that the destination IP and the RPV311 share the same subnetwork address.

<MULTICAST> Sets the addressing of the respective streams of data to Multicast mode. This mode required the user to choose which Ethernet interface the RPV shall use to convey the data.

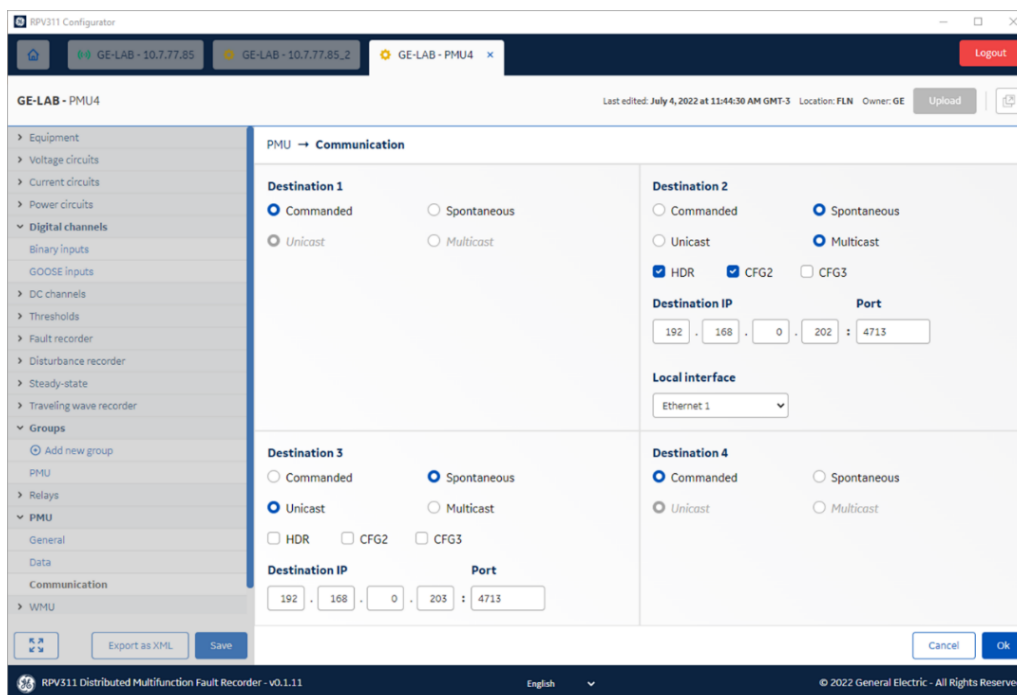


Figure 48: PMU communication configuration screen

Note 1:

When the PMU is configured in **spontaneous** mode, the RPV311 will transmit the PMU data through the Ethernet port whose IP address is within the same subnet as the destination IP address of the PMU stream. In case different streams are configured, they will be transmitted simultaneously through both Ethernet ports 1 and 2, in case, the subnets of the destination IP addresses match the configured IP of the RPV311 Ethernet ports.

When the PMU is configured in **commanded** mode, the RPV311 will transmit the PMU data through the same Ethernet port as the PMU requisition was made.

Note 2:

When the primary values being read are less than 1A or 1 V, the PMU TVE will not work properly, i.e. in performance test scenarios do not use transformer ratios equal to 1.

18 MODBUS

Status, analog and digital data are available in MODBUS registers.

Access to SCADA integration is provided over the Ethernet interface. Up to 8 simultaneous connections are allowed a maximum rate of 60 accesses per second.

For further information about MODBUS, see Chapter 9: MODBUS.

Each register reports 16-bit data. Registers are divided into 3 groups:

Registers groups	
0	Status
100 to 199	Analog data
200 to 223	Digital channels

In the MODBUS section shown in Figure 49, it is possible to configure MODBUS.

Figure 49: MODBUS configuration section

A The ENABLE check box allows user to enable recording.

B The ANALOG DATA field allows user to select a derived quantity and insert a decimal correction factor of an analog input.

C The DIGITAL DATA field allows user to select a block of a digital input.

D The <DESELECT ALL> button allows user to deselect all the magnitudes selected.

Note: Whenever MODBUS/DNP3 feature is enabled, the RPV will send both types of messages. It is not possible to enable just one protocol.

19 DNP3

The DNP3 functionality is fully associated with the MODBUS functionality in the RPV311. To use the DNP3 protocol, it is necessary to insert a configuration key at the equipment to unlock the MODBUS and DNP3 functionalities. However, it is necessary to check the HABILITATED option at the RPV311 Configurator and insert analog channels block or digital channel blocks at MODBUS/DNP3 menu.

19.1 Configuring the DNP3 function

To add binary data to the DNP3 slave database (RPV311), it's just necessary to add a digital channel in the equipment's configuration, as shown at section 6. At the RPV311 restarting process, the DNP3 library reads the configuration archive and adds digital channels sequentially, associating to an integer number plus an increment, starting at **zero**, for each digital channel. GOOSE digital channels are not added to the DNP3 database.

19.2 DNP3 configuration example

19.2.1 Adding digital channels

First step for digital channel DNP3 database association is to create a digital channel. Figure 50 shows the digital channels configured and the last column shows associated number at the DNP3 database for each digital channel of the example. The numbers are related to sequence creation and position in XML configuration file.

RPV311 - 10.7.77.86_5

Last edited: August 23, 2022 at 9:54:03 AM GMT-3Location: -Owner: GE

UploadLogout

Equipment

Voltage circuits

Current circuits

Power circuits

Digital channels

Binary inputs

GOOSE inputs

DC channels

Thresholds

Fault recorder

Disturbance recorder

Steady-state

Traveling wave recorder

Groups

Relays

PMU

WMU

Modbus/DNP3

Digital channels → Binary inputs

☐

Input

Identifier

Polarity

Debouncing time

DNP3

☐

A201

Dig1

Normal

1 ms

0

☒

A202

Dig2

Normal

1 ms

1

☒

A203

Dig3

Normal

1 ms

2

☐

A204

Normal

1 ms

☒

A205

Dig5

Normal

1 ms

3

☒

A206

Dig6

Normal

1 ms

4

☐

A207

Normal

1 ms

☐

A208

Normal

1 ms

☒

A209

Dig7

Normal

1 ms

5

☐

A210

Normal

1 ms

Figure 50: Digital Channels Configured

19.2.2 Adding analog channels

The analog data possibilities for the DNP3 communication protocol are the same as for MODBUS. The MODBUS analog data are shown in section 1.3.

To configure the analog data, access the MODBUS/DNP3 menu via RPV311 Configurator. Analog data are added in a sequential way, like the digital channels, but the starting number for the analog channels is **5**. Numbers 0, 1, 2, 3 and 4 are reserved for equipment information.



Note:

For analog channels, the first number associated at the DNP3 database is 5. Numbers 1, 2, 3 and 4 are reserved for equipment information.

Figure 51 shows the analog channels selected at the MODBUS/DNP3 menu and the table below it shows the associated number at the DNP3 database for each example analog channel.

#	Derived quantity	Factor
100	VA CV1	1
101	VB CV1	1
102	VC CV1	1
103	VN CV1	1
104		1
105		1
106	VC1 CV1 mag	1
107	VN1 CV1 mag	1
108		1
109		1
110	VA1 CV1 phi	1
111		1
112	VS+ CV1 mag	1

#	Block	Value
200	A 201..216	
201		
202		
203		
204		
205		
206		
207		
208		
209		
210		
211		
212		

Figure 51: Analog channels selected

- A Enable and disable Modbus/DNP3 function;
- B The field is only used for analog quantities with DNP3;
- C Used to configure the digital inputs that will be sent.
- D Used to deselect all measures.

Data name	MODBUS register number	DNP3 Database associated number	Data type
	0	00	Alarms: bit 0: Equipment NOK bit 1: Primary power failure bit 2: Not used bit 3: Not used bit 4: Equipment not synchronized bit 5: Fault recorder low memory bit 6: Disturbance recorder low memory bit 7: Steady-state recorder low memory bit 8: SOE recorder lack of memory bit 9: Internal failure
	1	01	Not used
	2	02	Not used
	3	03	Not used
	4	04	Time quality
VA CV1	100	05	CV1 voltage circuit, phase A RMS value
VB CV1	101	06	CV1 voltage circuit, phase B RMS value
VC CV1	102	07	CV1 voltage circuit, phase C RMS value
VN CV1	103	08	CV1 voltage circuit, neutral RMS value
VC1 CV1 mag	106	09	CV1 voltage circuit, phase C phasor magnitude
VN1 CV1 mag	107	10	CV1 voltage circuit, neutral phasor magnitude
VA1 CV1 phi	110	11	CV1 voltage circuit, phase A phasor angle
VS+ CV1 mag	112	12	CV1 voltage circuit, positive sequence magnitude



Note:

The 104, 105, 108, 109 and 111 registers (without configuration, as shown in Figure 51) have no influence DNP3 Database analogue object number's increment

Note: Whenever MODBUS/DNP3 feature is enabled, the RPV will send both types of messages. It is not possible to enable just one protocol.

Note: The phase angles are sent in degrees for the MODBUS and radian for DNP3

RPV311

Distributed Multifunction Fault Recorder

Chapter 5: Operation

This chapter provides information on possible ways to access and operate the device. .

1 Local Interface

The RPV311 has a local interface for human-machine interaction, composed of a display, navigation buttons, and status indicators, as shown in the figure below.

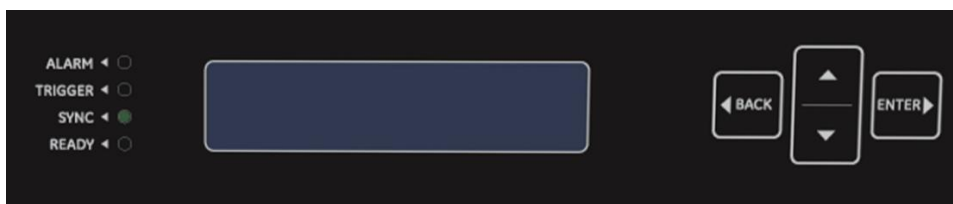


Figure 52: Local interface of the RPV311

1.1 Status Indicators

The local interface has 4 status indicators:

- ALARM: Lights up when the equipment requires attention of the operator;
- TRIGGER: Flashes when a threshold has been triggered;
- SYNC: Lights up when the internal clock and the acquisition system are synchronized through the IRIG-B signal;
- READY: Lights up when the equipment has passed through the self-test routines and is in normal operation.

Note: If during the RPV311 initialization (boot) the Alarm LED is active due to an opened link of the RA333 TW link (log code 297 – Traveling wave not identified). The user must reboot the RPV311 after normalizing the link connection, otherwise the RPV311 will not create the TW COMTRADE recordings. The warning “TW Link failure” can be added to monitoring the TW link status.

1.2 Menu Navigation

The navigation buttons are used as follows:

- The Back button returns to the previous menu level;
- The Enter button selects an item of the list;
- The arrows allow the user to scroll through the list of items displayed.

1.3 Local Interface Menus

1.3.1 Status

The information below is displayed in the local menu:

- Date and time;
- If the equipment is in normal operation;
- If the RPV311 is being synchronized by IRIGB or NTP;
- Date and time since last power up;
- Percentage of mass memory used;

To access the items, use the sequence shown in Figure 53.

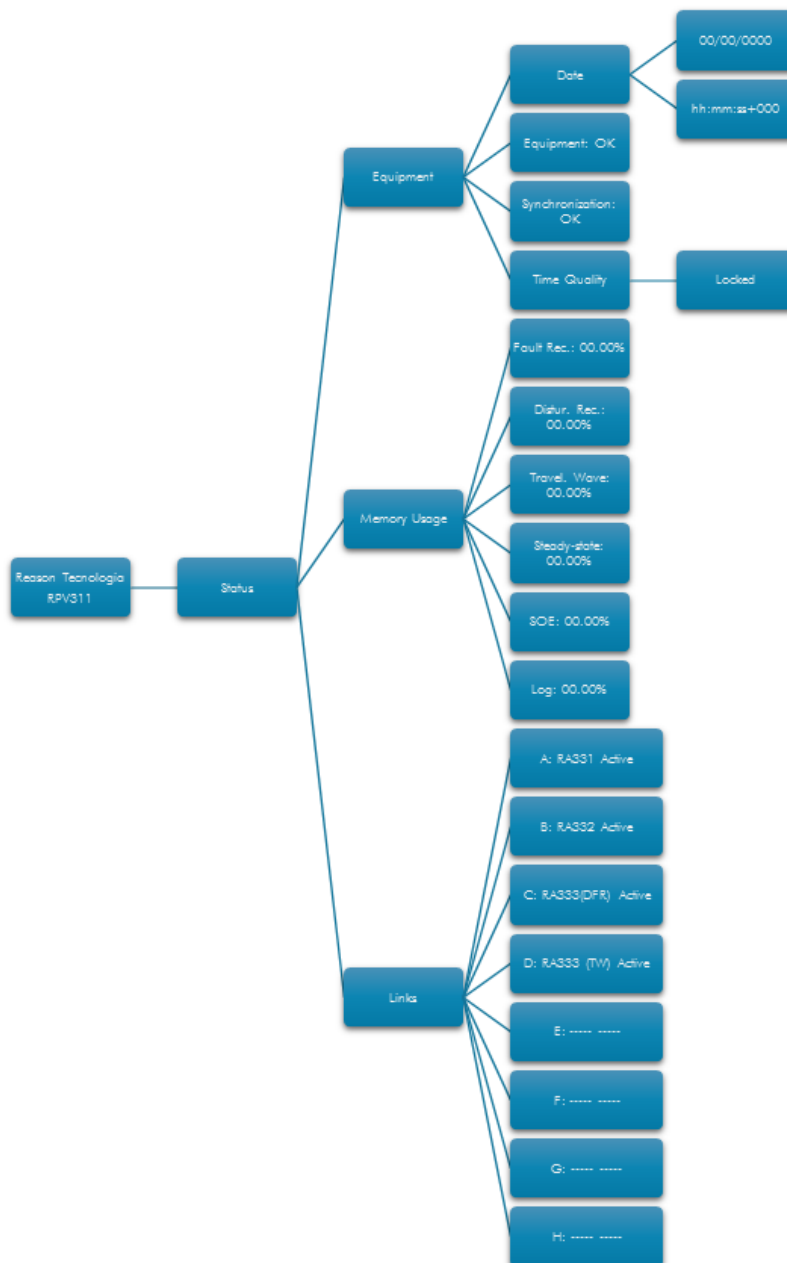


Figure 53: Status monitoring sequence

1.3.2 Monitoring

It is possible to locally monitor the analog quantities measured by the RPV311.

Quantities are separated by the name of the circuit and the data is updated once per second.

To view the values related to quantities associated with a circuit, select the circuit group, choose the circuit type (voltage, current, or power) and then select the name of the circuit to be monitored.

To access the Monitoring items, use the sequence shown in Figure 54.

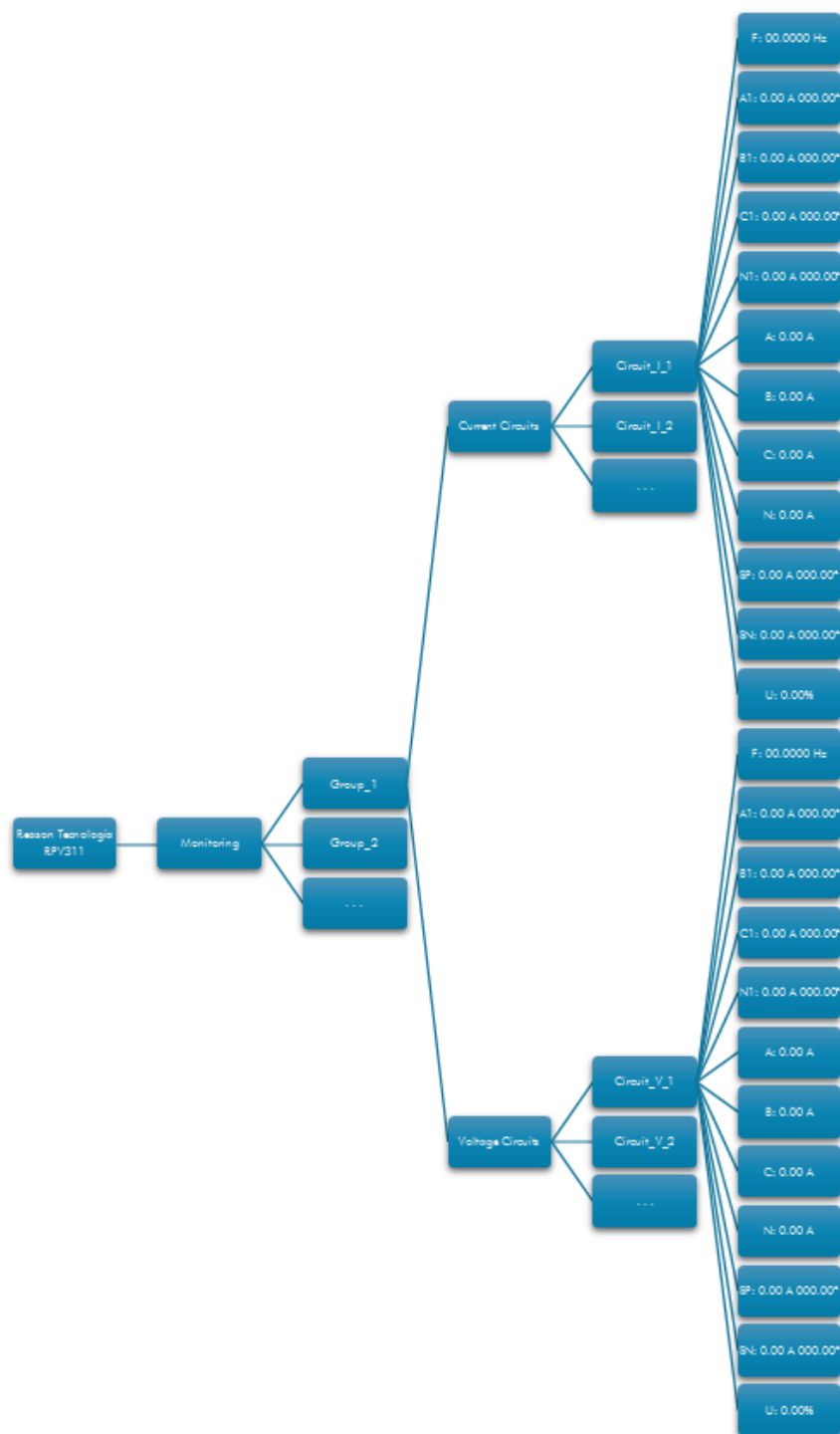


Figure 54: Monitoring sequence

1.3.3 Records

This menu shows the list of records provided by the equipment in decreasing chronological order (of the latest to the oldest).

To view a record, select the type of the record (Waveform, Synchrophasors, Steady-state, TW or SOE), and then select the date and the time of the record to be viewed. For each record the following data will be shown:

- Time stamp of the record;
- Record duration;
- Thresholds exceeded (triggered records only);
- Time quality;
- The fault location (waveform records only).

To access the Record, use the sequence shown in Figures 49 and 50.

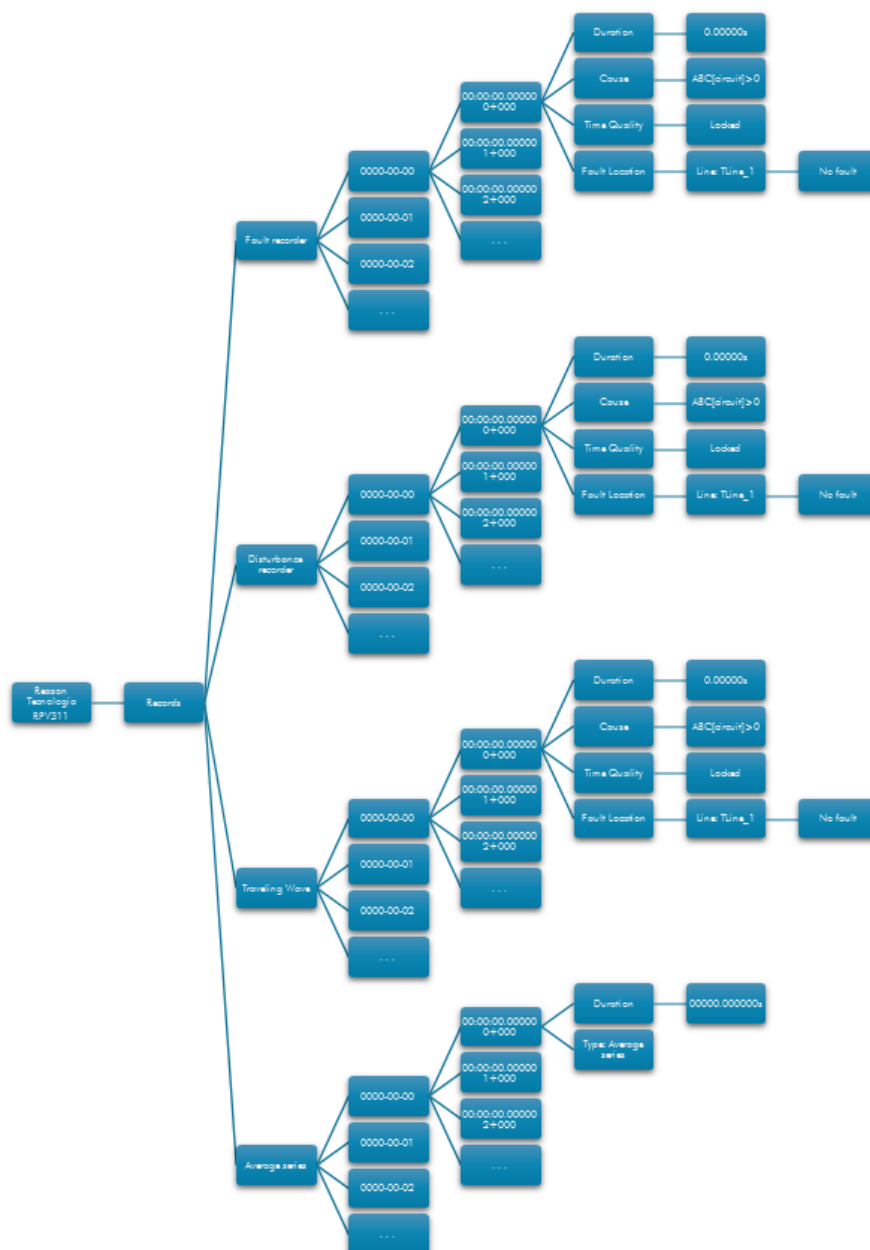


Figure 55: Records monitoring sequence: Fault disturbance, TW and average series

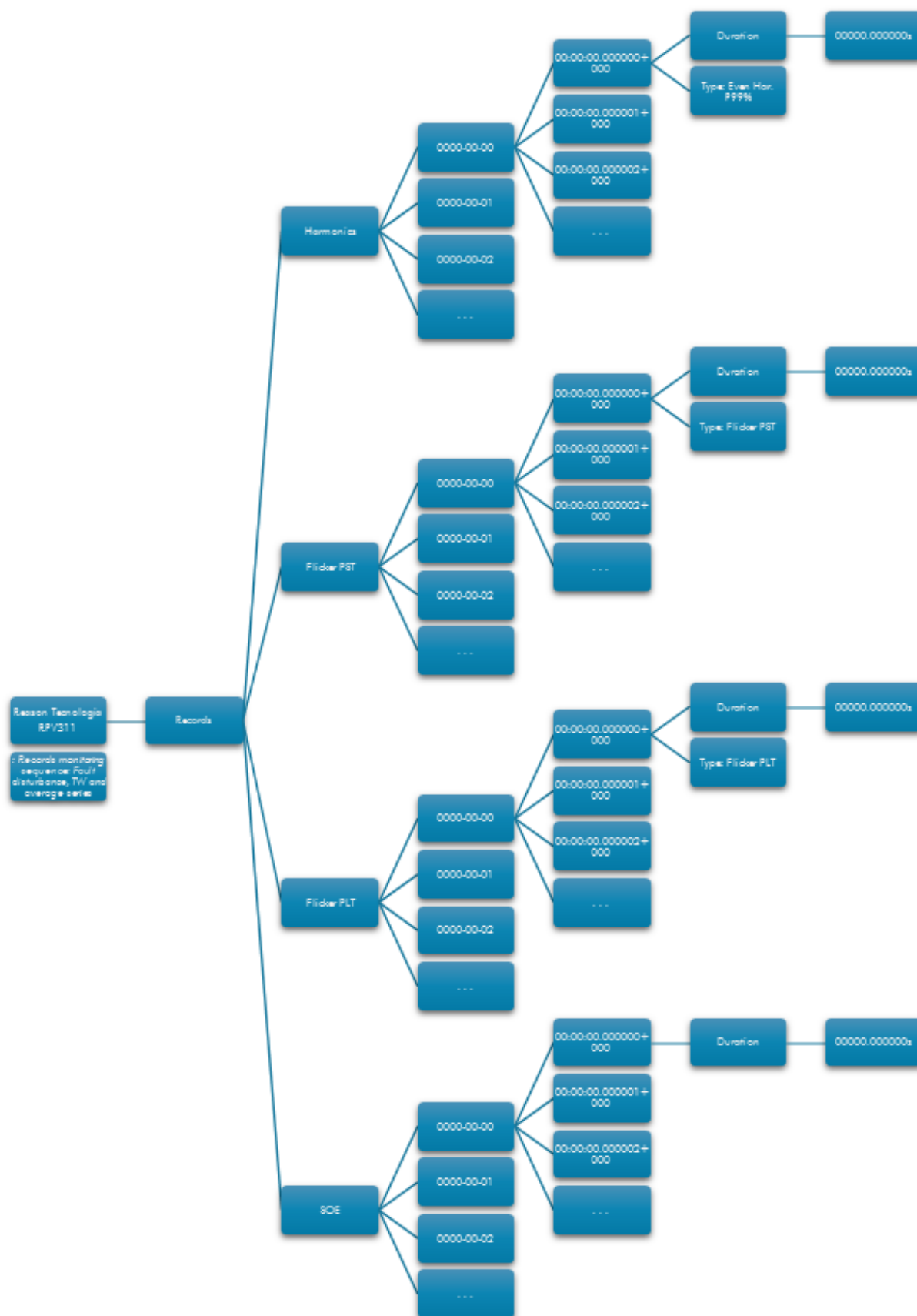


Figure 56: Records monitoring sequence: harmonics, flicker and SOE

1.3.4 Settings

Shows the RPV311 configuration, related to:

- Equipment identification;
- Synchronization information;
- Communication settings (gateway, serial port and Ethernet);
- Information about voltage, current and power circuits and digital channels;
- Relay configuration.

To access the Setting items, use the sequence shown in Figures 51 to 53.

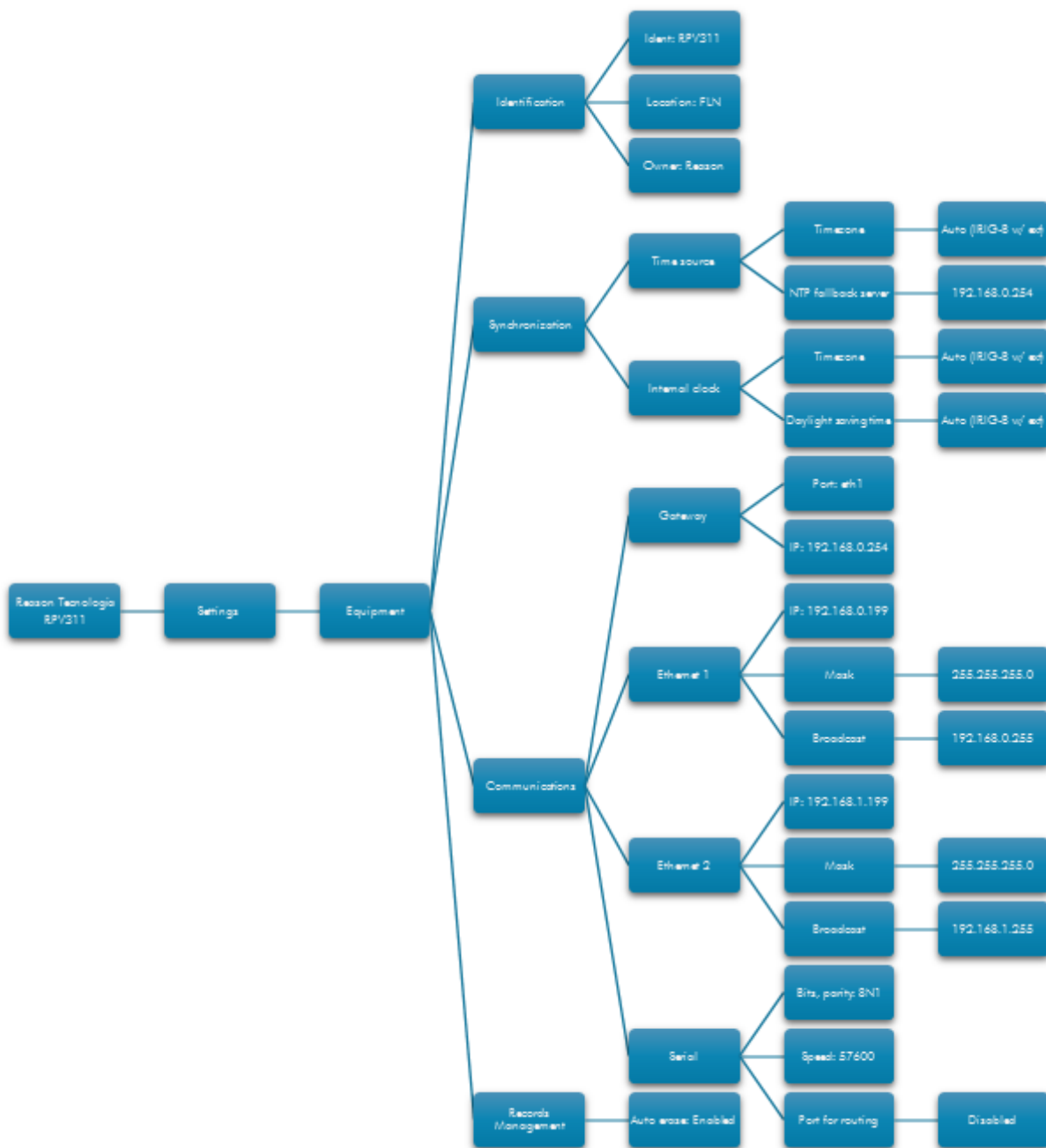


Figure 57: Equipment settings monitoring sequence

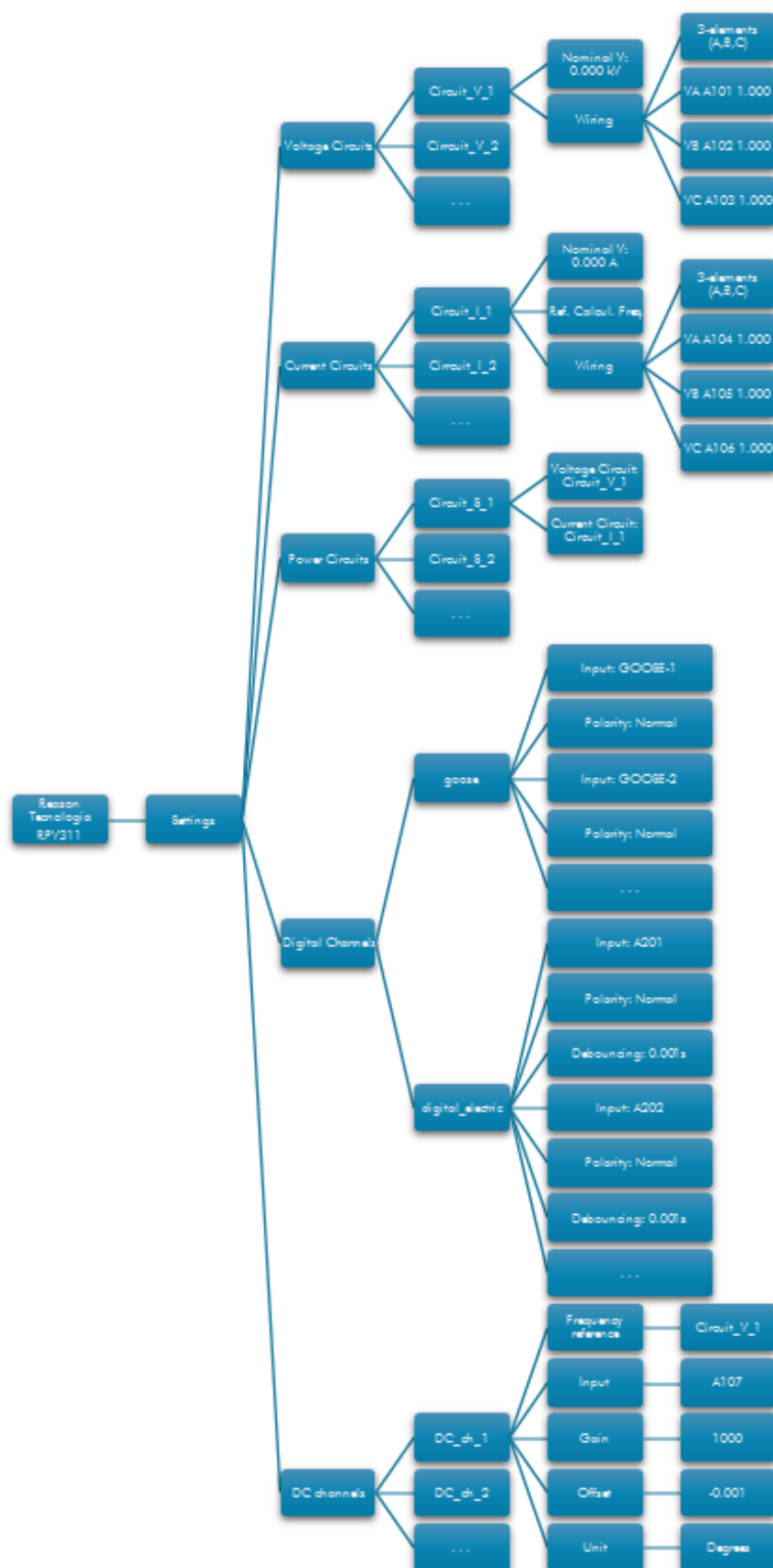


Figure 58: Circuit and channel settings monitoring sequence

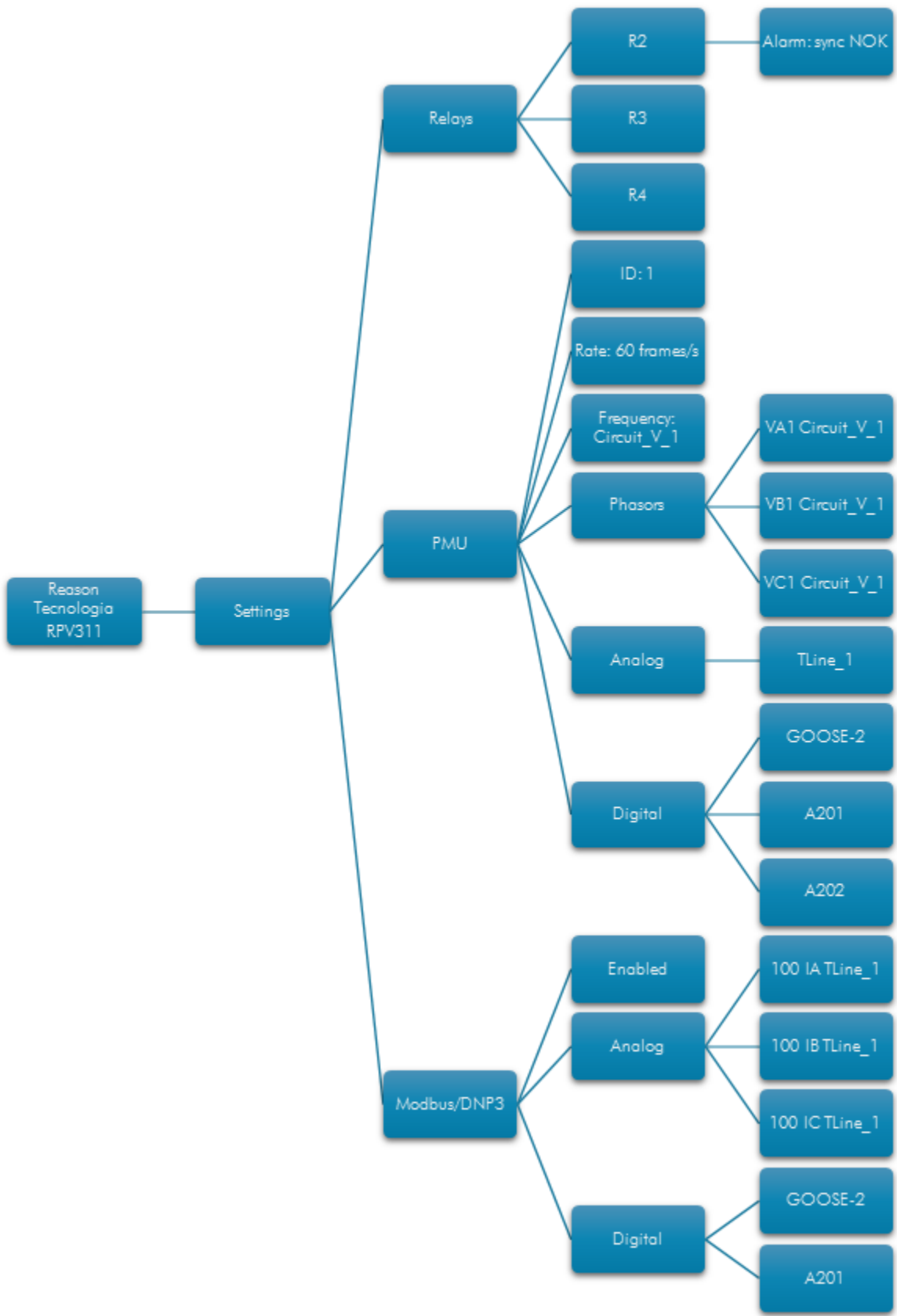


Figure 59: Relays, PMU and MODBUS settings monitoring sequence

1.3.5 General Information

Shows general information about the equipment, such as:

- Equipment model;
- Processor;
- Module identification;
- Frequency;
- Type of sequence;
- Key (to enable the equipment functions);
- Features (features enabled).

To access the items of General Information, use the sequence shown in Figure 60.

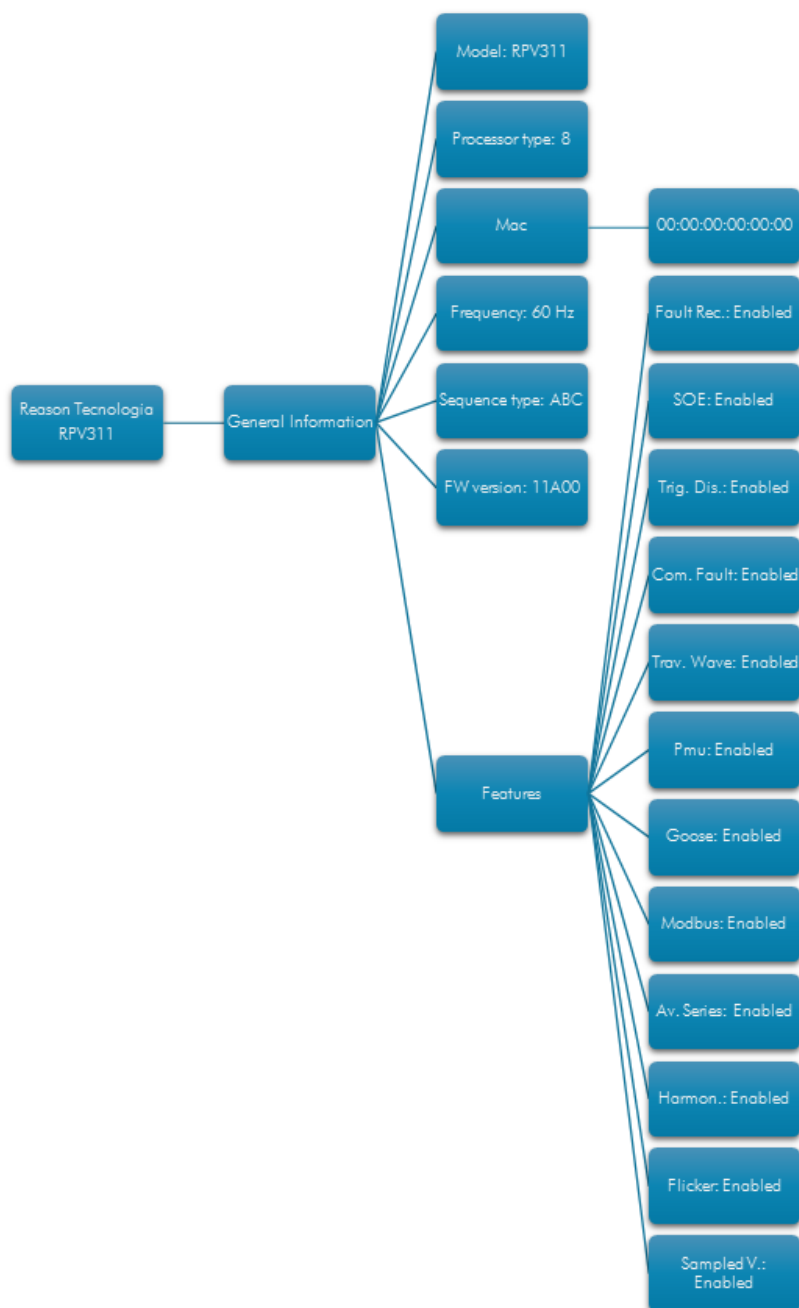


Figure 60: General information monitoring sequence

2 Monitoring by RPV311 Configurator

2.1 Accessing

The monitoring interface allows access to the equipment and link status, event log, manual trigger, records, monitoring of magnitudes, configuration history, and general information about the equipment.

To access the monitoring interface, enter the equipment's Ethernet IP in the RPV311 Configurator. The Ethernet interface default settings are shown in Chapter 14: Communications.

If the equipment is not found with the default IP settings, refer to Chapter 5: Operation to be able to verify the current IP address.

2.2 Navigating

The default monitoring screen of the RPV311 Configurator is shown in Figure 61.

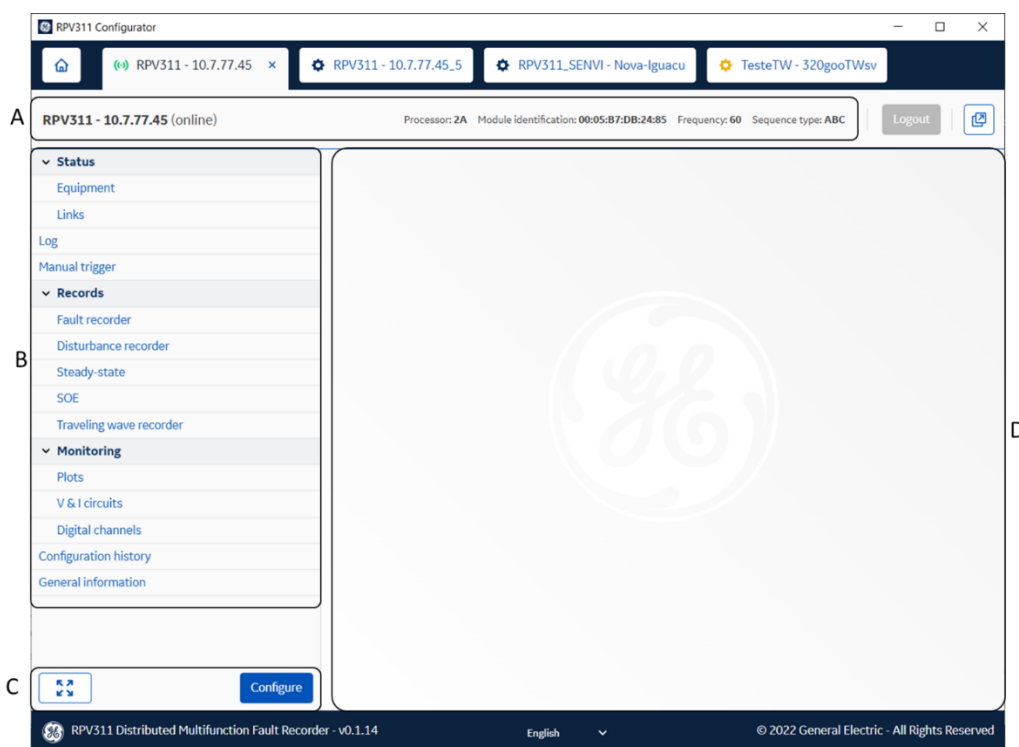


Figure 61: Default screen for monitor screen in the RPV311 Configurator

- A Equipment identification.
- B Menu and scroll bar.
- C Buttons to change the configuration.
- D Desktop.

The monitoring screen in the RPV311 Configurator follows the rules below:

- The menu items near the arrows are expandable. To expand or compress a menu item, click on the arrow or click on the item.

- To expand or compress all menu items, click on the folder at the bottom of the screen beside the scroll bar.
- To select a menu sub-item, click on the item.
- To move through the menu using the scroll bar, click on the arrow related to the direction desired. Click on the single arrow to move one step or on the double arrow to move 10 steps.

To finish the session, click on the <LOGOUT> button. A confirmation box will appear. Click Yes to confirm or No to keep logged in. If the screen is closed before pressing the logout button, the user will remain connected until a time delay expires (1 minute).

2.3 Status

In the Status screen the statuses of the equipment and of the links are shown.

If any information of the Status screen indicates a parameter different of the normal operation of equipment, such indication will be shown in red.

2.3.1 Equipment Status

The Equipment screen, shown in Figure 62, displays a summary of the status of the equipment.

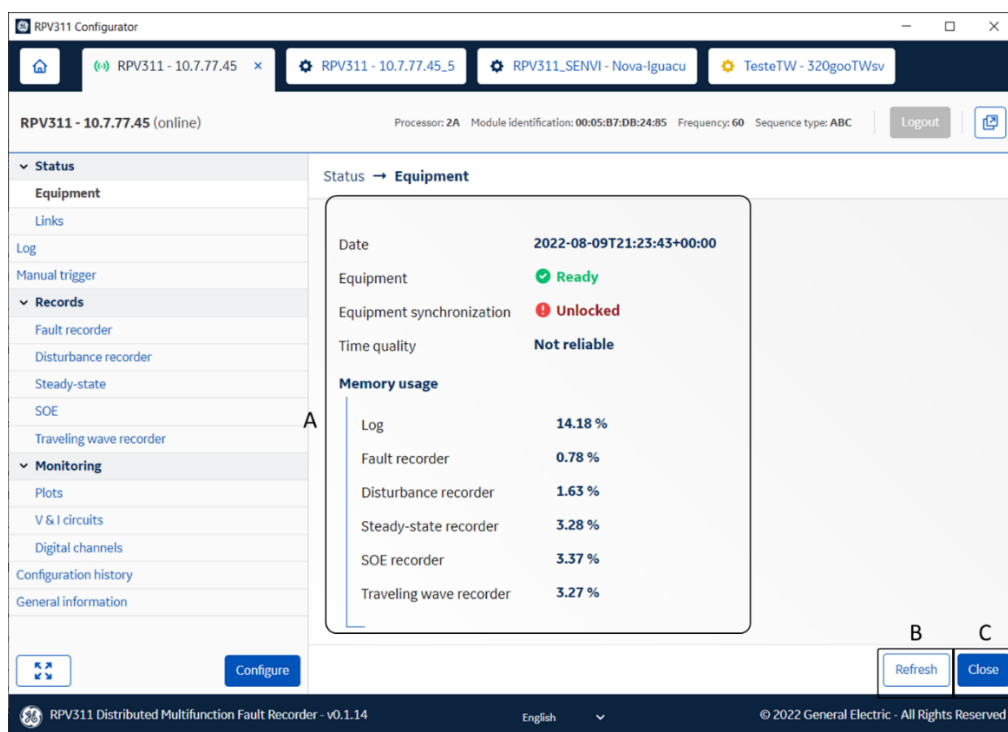


Figure 62: Equipment status screen

A Equipment status, with the following information:

- **Date:** indicates the date the equipment status was last updated in the yyyy-mm-dd hh:mm:ss + 0000 format where o is UTC time offset;
- **Equipment:** indicates whether the equipment is operational or not;
- **Synchronization:** indicates locked if receiving a valid IRIG-B signal and the acquisition system is synchronized with the IRIG-B signal, even if the time quality is different of locked;

- **Time quality:** indicates the received IRIG-B signal quality;
- **Memory usage:** indicates the memory usage related to the fault, disturbance, TW, steady-state and SOE records and log;

B The <REFRESH> button allows user to refresh the screen information.

C The <CLOSE> button allows user to close the section.

2.3.2 Links Status

The Links screen, shown in Figure 63, displays the equipment links status.

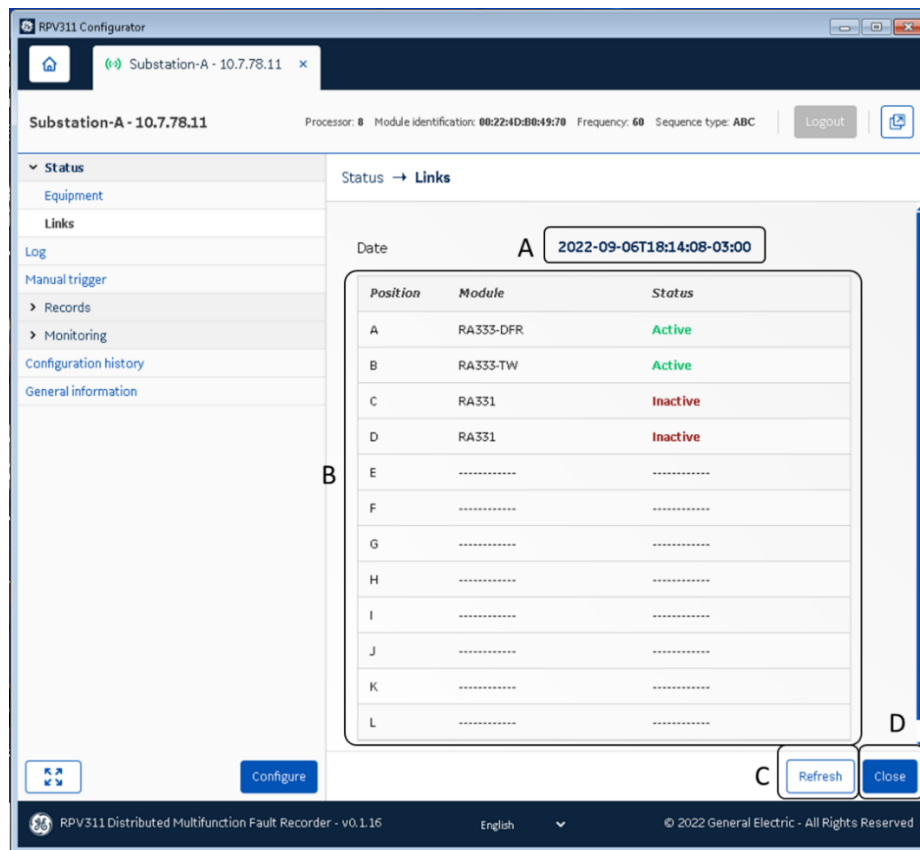


Figure 63: Link status screen

A Indicates the date the equipment status was last updated in the yyyy-mm-dd hh:mm:ss + 0000 format where o is UTC time offset.

B Link status, with the following information:

- **Position:** indicates the link position of A to L;
- **Module:** indicates the module type related to the link position;
- **Status:** indicates the status of the link. Active if it is sending and receiving data and inactive if it is not.

C The <REFRESH> button allows user to refresh the screen information.

D The <CLOSE> button allows user to close the section.

2.4 Log

The Log screen, shown in Figure 64, displays a history of equipment event logs.

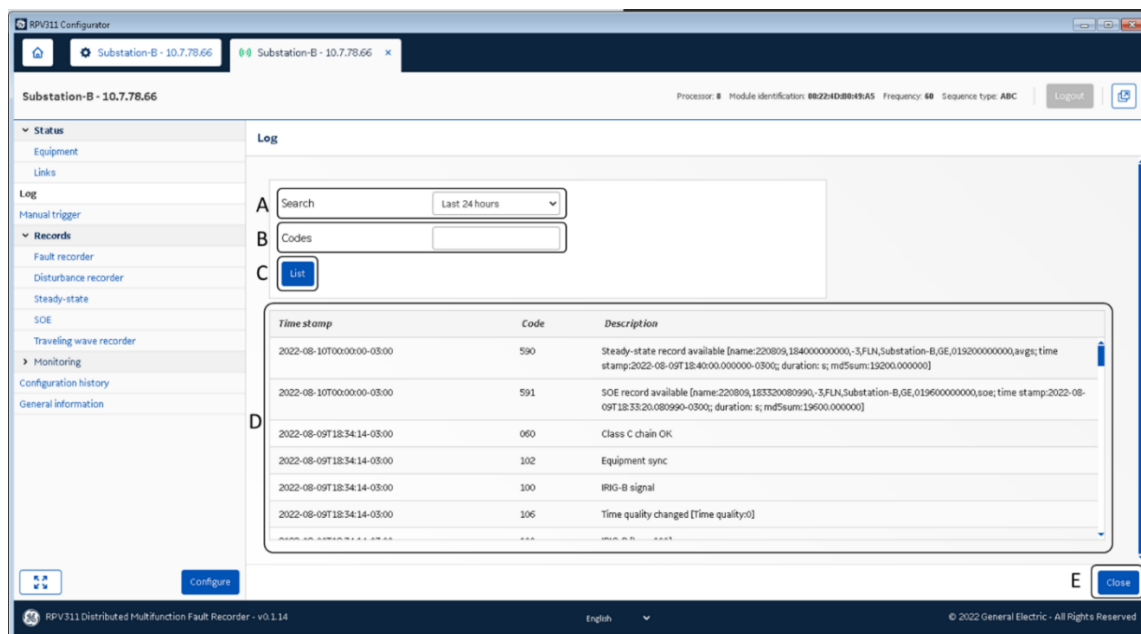


Figure 64: Log screen

A The Search box allows user to choose the period of time of the oldest to the latest to display.

B The Codes box allows user to search for specific logs or time intervals. For example, to search a log between 300 and 399, fill 3?? and to search a list, fill 2??, 507, 700. Codes shall be entered with 3 digits.

C The <LIST> button allows user to show the list of records according to the filtering parameters.

D Logs listed, with the following information:

- **Time stamp:** indicates the date and time of event log (yyyy-mm-dd hh:mm:ss[.uuuuuu] ± 0000 (UTC time offset);
- **Code:** indicates the log code;
- **Description:** describes the log.

E The <CLOSE> button allows user to close the section.

2.5 Manual Trigger

The Manual Trigger screen, shown in Figure 65, allows the user to trigger the equipment manually even if no threshold was exceeded.

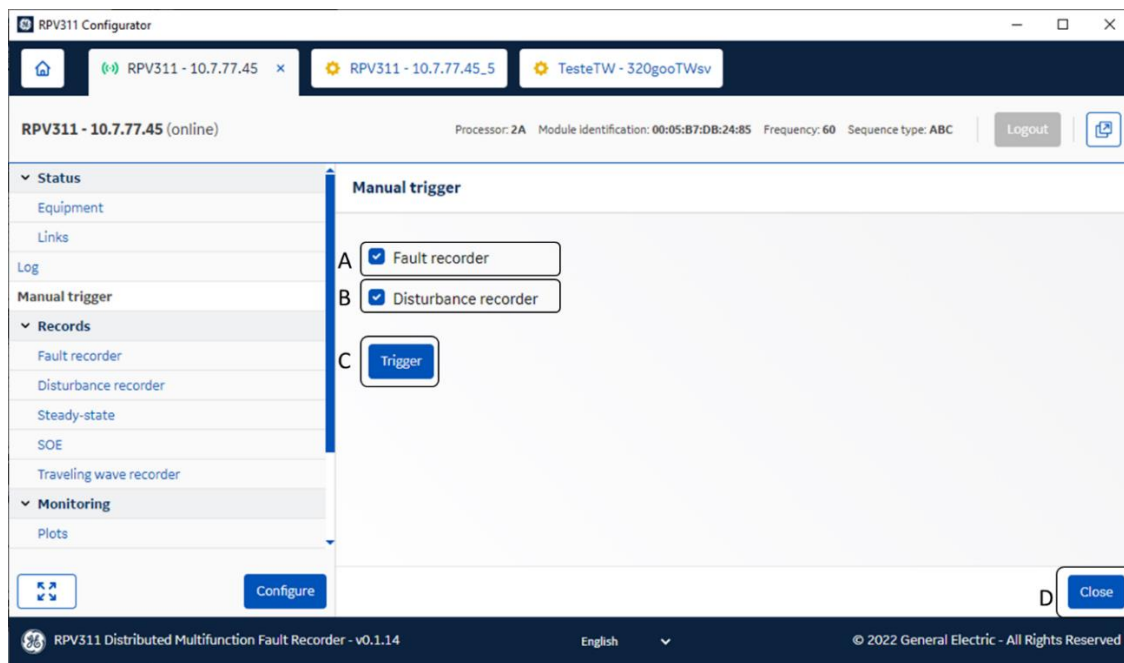


Figure 65: Manual Trigger screen

- A** By selecting this box, a fault recording is triggered.
- B** By selecting this box, a disturbance recording is triggered.
- C** The <TRIGGER> button allows user to trigger the selected record.
- D** The <CLOSE> button allows user to close the section.

2.6 Records

This section describes how to access different types of records on the RPV311. For details about the records, see Chapter 6: Records.

The Fault recorder screen, shown in Figure 66, displays a history of equipment fault records.

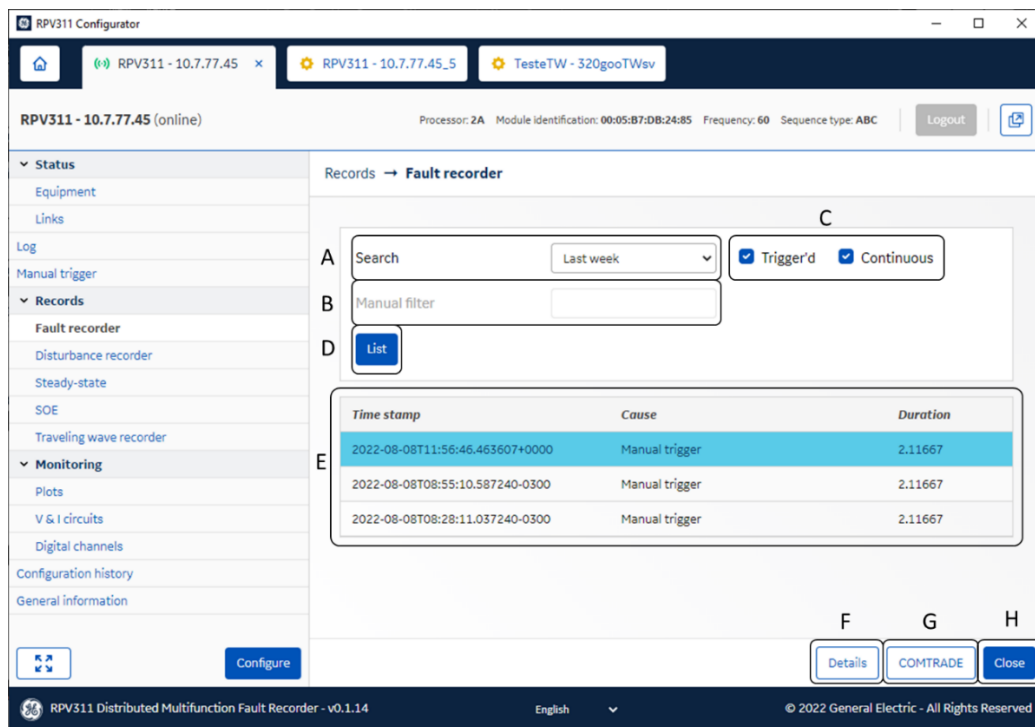


Figure 66: Fault recorder screen

A The Search box allows user to choose the period of time of the oldest to the latest to display.

B The Manual Filter box allows user to filter the records manually, according to their selection.

C The Trigger and the Continuous boxes allow user to select either or both types of record present on the list.

D The <LIST> button allows user to show the list of records according to the filtering parameters. If clicking <LIST> finds no record available, a window will be opened with a message: "No records available". So click <Ok> and return to the previous section.

E Fault records listed, with the following information:

- **Time stamp:** indicates the date and time of event log (yyyy-mm-dd hh:mm:ss[.uuuuuu] ± 0000 (UTC time offset);
- **Cause:** indicates threshold exceeded;
- **Duration:** record length in seconds.

F The <DETAILS> button allows user to view information about the record. This information is also included in the .HDR file.

G The <COMTRADE> button allows download of record, line per line, and saving it in the Comtrade format, and compression as .zic file.

H The <CLOSE> button allows user to close the section.

2.6.1 Disturbance recorder

The Disturbance recorder screen, shown in Figure 67, displays a history of equipment disturbance records.

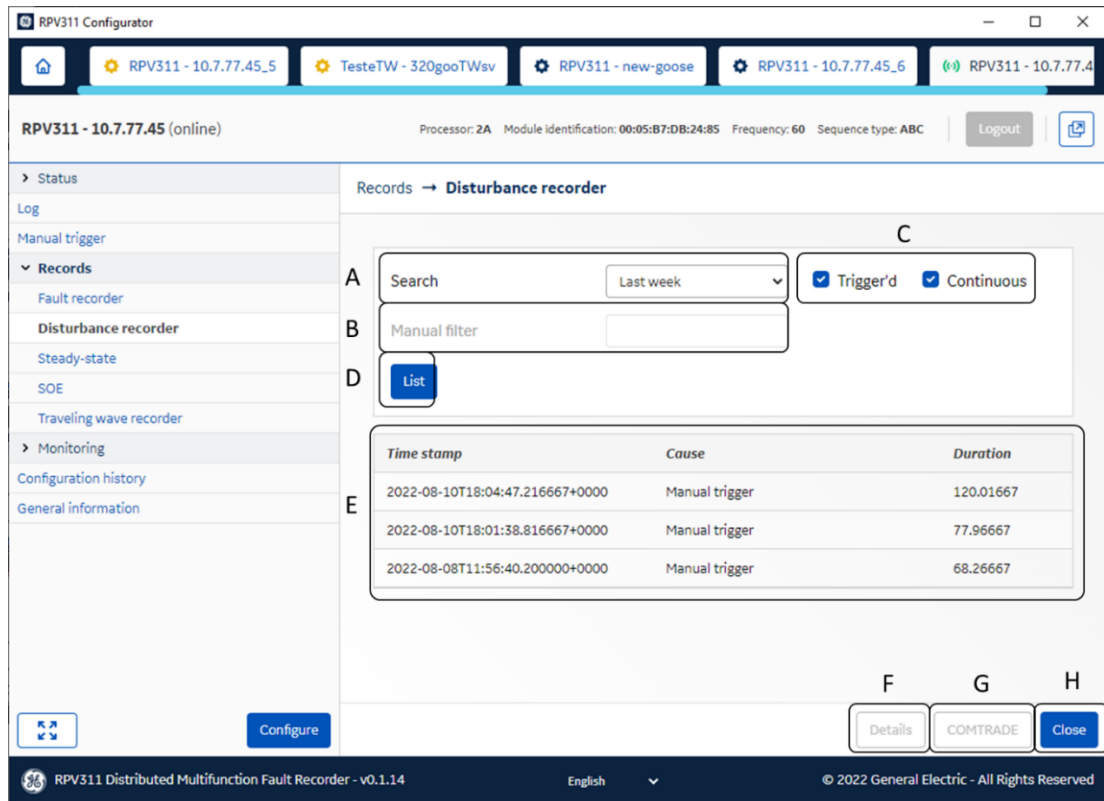


Figure 67: Disturbance recorder screen

A The Search box allows user to choose the period of time of the oldest to the latest, in order to display it in the interface.

B The Manual Filter box allows user to filter the records manually, according to their selection.

C The Trigger and the Continuous boxes allow user to select either or both types of record to be present on the list.

D The <LIST> button allows user to show the list of records according to the filtering parameters. If clicking <LIST> finds no record available, a window will be opened with a message: "No records available". So click <Ok> and return to the previous section.

E Disturbance records listed, with the following information:

- **Time stamp:** indicates the date and time of event log (yyyy-mm-dd hh:mm:ss[.uuuuuu] ± 0000 (UTC time offset);
- **Cause:** indicates threshold exceeded;
- **Duration:** records length in seconds.

F The <DETAILS> button allows user to view information about the record. This information is also included in the .HDR file.

G The <COMTRADE> button allows download of record, line per line, and saving it in the COMTRADE format, and compression as .zic file.

H The <CLOSE> button allows user to close the section.

2.6.2 Traveling Wave Recorder

The Traveling wave recorder screen, shown in Figure 68, displays a history of equipment traveling wave records.

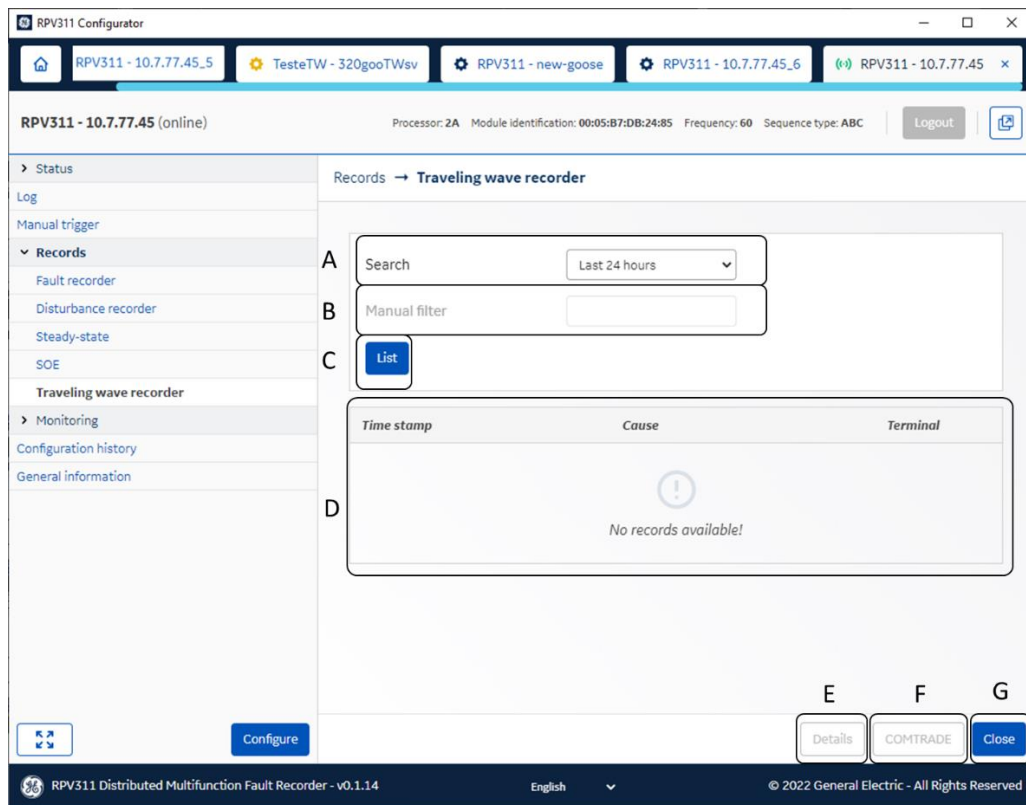


Figure 68: Traveling Wave recorder screen

A The Search box allows user to choose the period of time of the oldest to the latest to display.

B The Manual Filter box allows user to filter the records manually, according to the their selection.

C The <LIST> button allows user to show the list of records according to the filtering parameters. If clicking <LIST> finds no record available, a window will be opened with a message: "No records available". So click <OK> and return to the previous section.

D Fault records listed, with the following information:

- **Time stamp:** indicates the date and time of event log (yyyymm-dd hh:mm:ss[.uuuuuu] ± 0000 (UTC time offset);
- **Cause:** indicates threshold exceeded;
- **Terminal:** terminal where the traveling wave was detected.

E The <DETAILS> button allows user to view information about the record. This information is also included in the .HDR file.

F The <COMTRADE> button allows download of record, line per line, and saving it in the COMTRADE format, and compression as .zic file.

G The <CLOSE> button allows user to close the section.

2.6.3 Steady-state

The Steady-state recorder screen, shown in Figure 69, displays a history of equipment steady-state records.

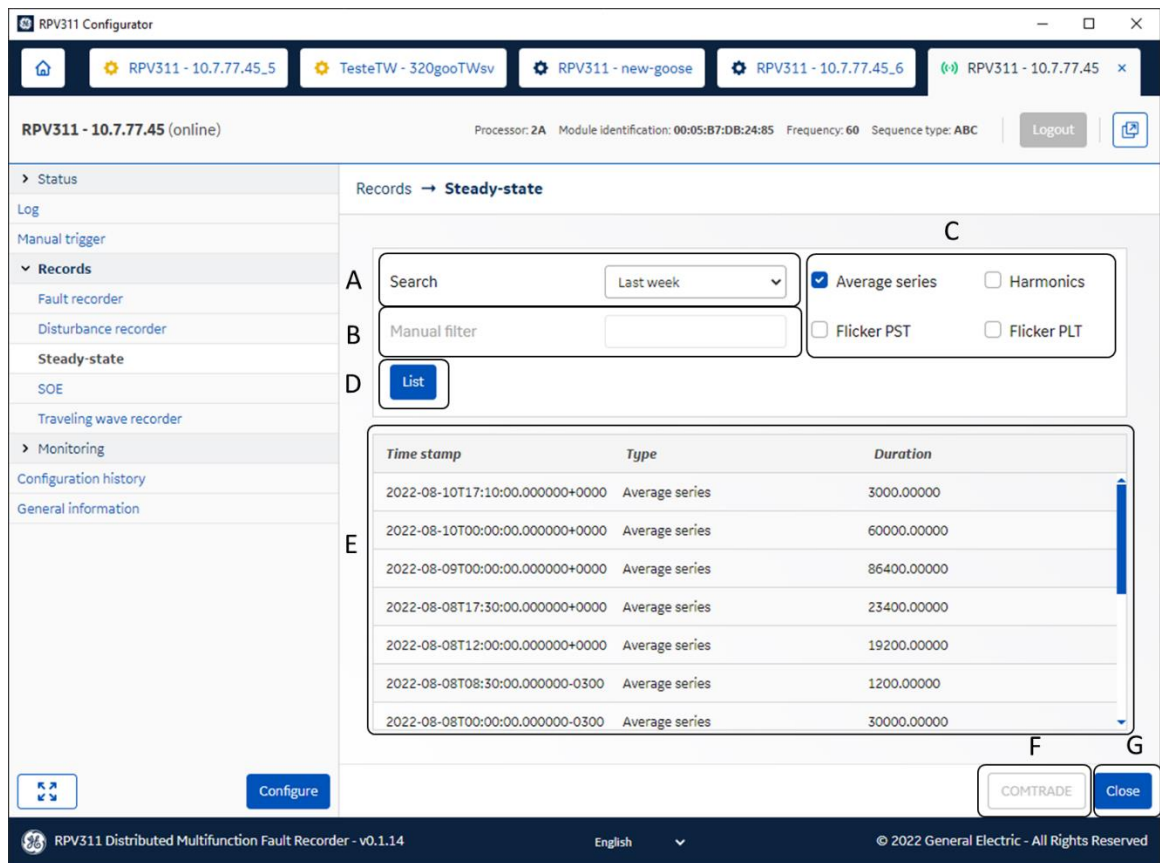


Figure 69: Steady-state recorder screen

A The Search box allows user to choose the period of time of the oldest to the latest to display.

B The Manual Filter box allows user to filter the records manually, according to their selection.

C The Average series, Harmonics, Flicker PST, and Flicker PLT boxes allow user to select only this type of record on the list.

D The <LIST> button allows user to show the list of records according to the filtering parameters. If clicking <LIST> finds no record available, a window will be opened with a message: "No records available". So click <Ok> and return to the previous section.

E Steady-state records listed, with the following information:

- **Time stamp:** indicates the date and time of event log (yyyymm-dd hh:mm:ss[.uuuuuu] ± 0000 (UTC time offset);
- **Cause:** indicates threshold exceeded;
- **Duration:** record length in seconds.

F The <COMTRADE> button allows download of record, line per line, and saving it in the Comtrade format, and compression as .zic file.

G The <CLOSE> button allows user to close the section.

2.6.4 SOE

The SOE recorder screen, shown in Figure 70, displays a history of equipment SOE records.

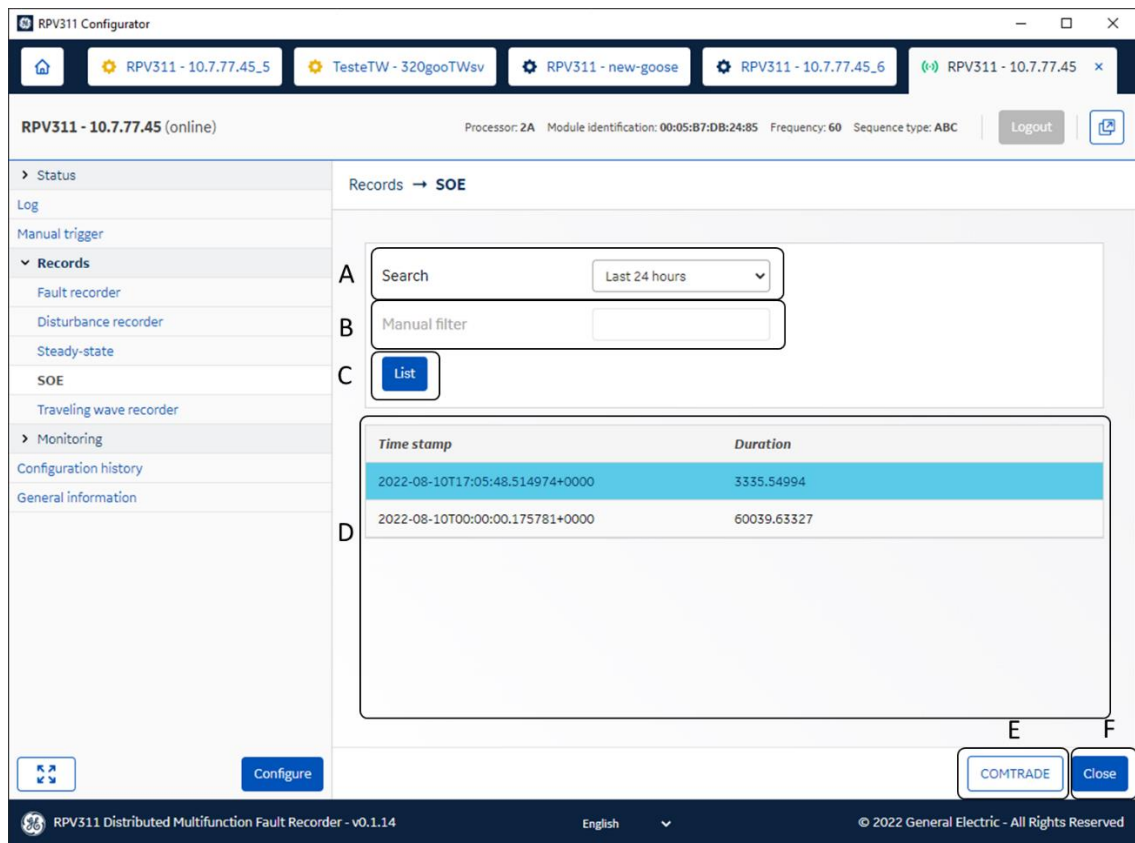


Figure 70: SOE recorder screen

A The Search box allows user to choose the period of time of the oldest to the latest to display.

B The Manual Filter box allows user to filter the records manually, according to their selection.

C The <List> button allows user to show the list of records according to the filtering parameters. If clicking <List> finds no record available, a window will be opened with a message: "No records available". So click <Ok> and return to the previous section.

D SOE records listed, with the following information:

- **Time stamp:** indicates the date and time of event log (yyyymm-dd hh:mm:ss[.uuuuuu] ± 0000 (UTC time offset);
- **Cause:** indicates threshold exceeded;
- **Duration:** record length in seconds.

E The <COMTRADE> button allows download of record, line per line, and saving it in the Comtrade format, and compression as .zic file.

F The <CLOSE> button allows user to close the section.

2.7 Monitoring

With the monitoring screen in the RPV311 Configurator it is possible to monitor the values related to circuits and channels in three different ways: through Plots, Current and Voltage Circuits, and Digital Channels.

2.7.1 Measurements

- Voltage and Current Measurement:

The values listed below are computed at the nominal system frequency (50 or 60 Hz):

Voltage and current measurement	
ABC	RMS value ²
N	RMS value (neutral) ²
ABC1	Phasors ¹
N1	Phasors (neutral) ¹
S ⁺	Positive sequence ^{1 2}
S ⁻	Negative sequence ^{1 2}
U	Imbalance ^{1 2}
F	Fundamental frequency ²
THD	Total harmonic distortion ²

¹ Is not calculated for circuits of 1 element without 3-phase synthesis.

² Is not calculated for neutral circuits.

The fundamental frequency of the input signal must be within a range of ± 6 Hz of the nominal frequency of the electrical system.

- Power Measurement:

Power measurement is computed based on the values of a voltage circuit and a current circuit. The following values are computed once per cycle:

Voltage and current measurement	
S	Combined apparent power
S ₁	Fundamental apparent power
P ₁	Phasors ¹
Q ₁	Phasors (neutral) ¹

Reactive power has a positive sign for circuits with inductive characteristics and a negative sign for circuits with capacitive characteristics.

- DC Transducers Measurement:

The average value of the DC channels (transducers) is calculated once per cycle.

- High-speed Voltage Measurement:

There is an 8-bit opto-isolated analog-to-digital converter, independent for each channel. The acquisition is performed with 5 MHz sampling frequency (high-speed channels), that means one acquisition each 200 ns.

2.7.2 Plots

To graphically monitor the values related to circuits and DC channel quantities.

In this screen it is possible to monitor up to 6 different voltage, current, or DC channel quantities, as shown in Figure 71.

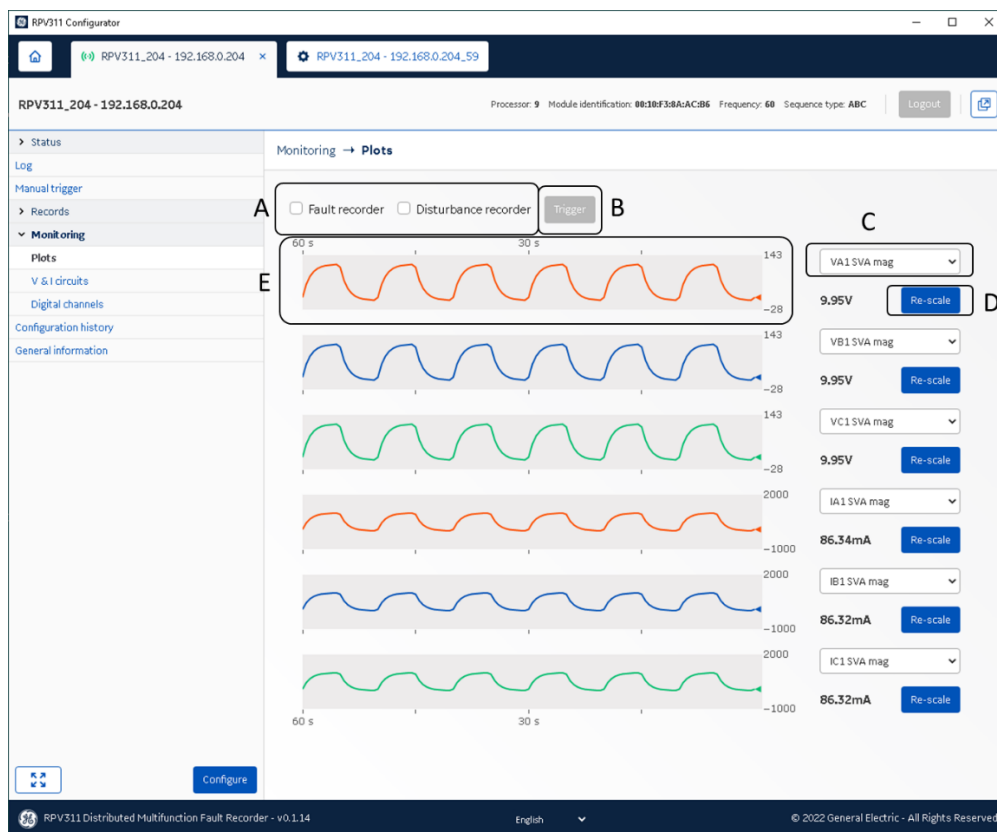


Figure 71: Monitoring with plots

A The Fault Recorder or Disturbance Recorder check boxes allows user to select which type of recording to trigger.

B The <TRIGGER> button allows user to trigger the selected record.

C Quantities selected to be monitored.

D <RE-SCALE> button.

E Plots with time evolution for the values related to the selected quantity.

The graphics show the time evolution of the selected quantity with the update frequency of 2 points per second. The time selected is related to the pre-fault time of the synchrophasor recorder.

The plotted points are automatically scaled based on the previous points displayed. The range between the minimum and maximum current values is adjusted by using the <RE-SCALE> button.

It is possible to create a waveform or synchrophasor records using the buttons at the top right corner of the screen.

2.7.3 V & I Circuits

The user will be able to monitor the values of voltage and current circuits.

In this interface, up to 4 channels of voltage or current can be simultaneously monitored, as shown in Figure 72.

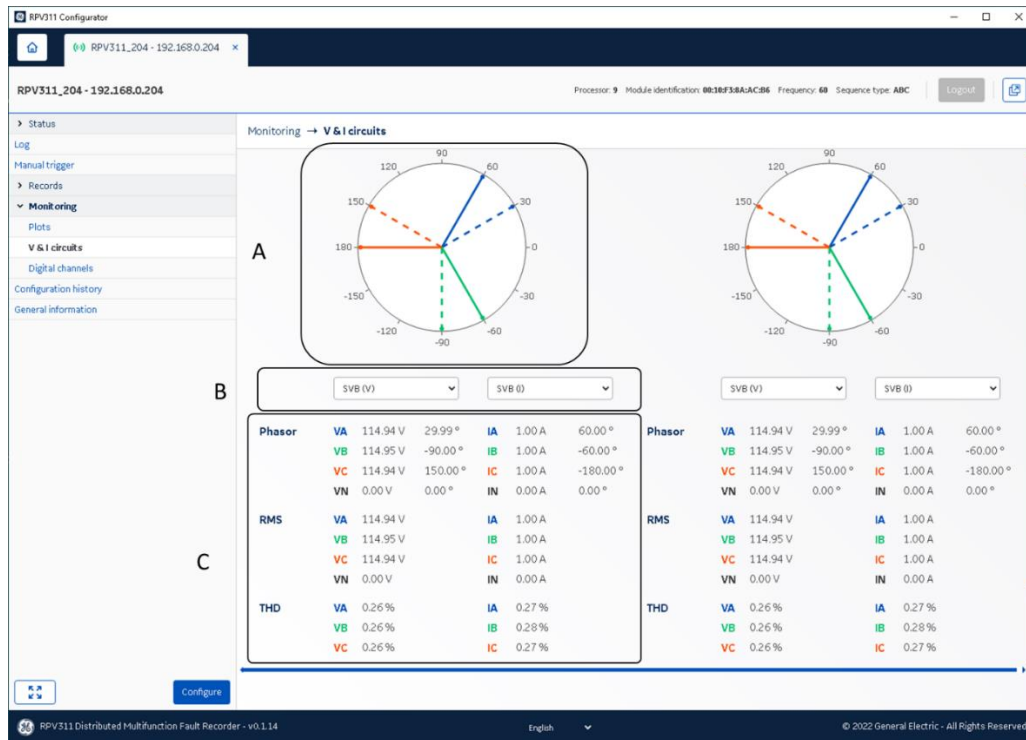


Figure 72: Monitoring circuit quantities through phasors

A Phasor angle for each phase of the selected circuit.

B Selected circuit to be monitored.

C Quantities related to the circuits being monitored.

Phasor angles measured and displayed are absolute angles referenced to the PPS signal provided by the synchronization. When no sync signal is connected, the measured angles are referenced to Phase A of the reference circuit.

Values are updated at the rate of 2 points per second, however, when two or more circuits are simultaneously displayed, their time stamps may not be related to each other.

Note: The RPV311 has an autozero automatic feature, which is a slow filter that takes about 15 minutes to filter the DC components of the reading signal and then subtracts it from the readings in order to locate the correct position of the signal reference on the graph. The response of the filter is stored in the solid memory with the purpose of turning this process faster for subsequent reboots on the device. This filter will not interfere with the registering of the DC components generated by faults. This filter can be disabled in Equipment → Acquisition → Autozero.

2.7.4 Digital Channels

The status of each digital channel can be monitored in monitoring screen in the RPV311 Configurator, as shown in Figure 73.
Access:

Monitoring > Digital Channels

It is possible to monitor the status of up to 64 digital channels per page and up to six pages.

The data is updated every 2 seconds.

The channels status is represented according to the following:

Binaries status	
Active channel	 Binaria1
Non-active channel	 <i>Binaria2</i>

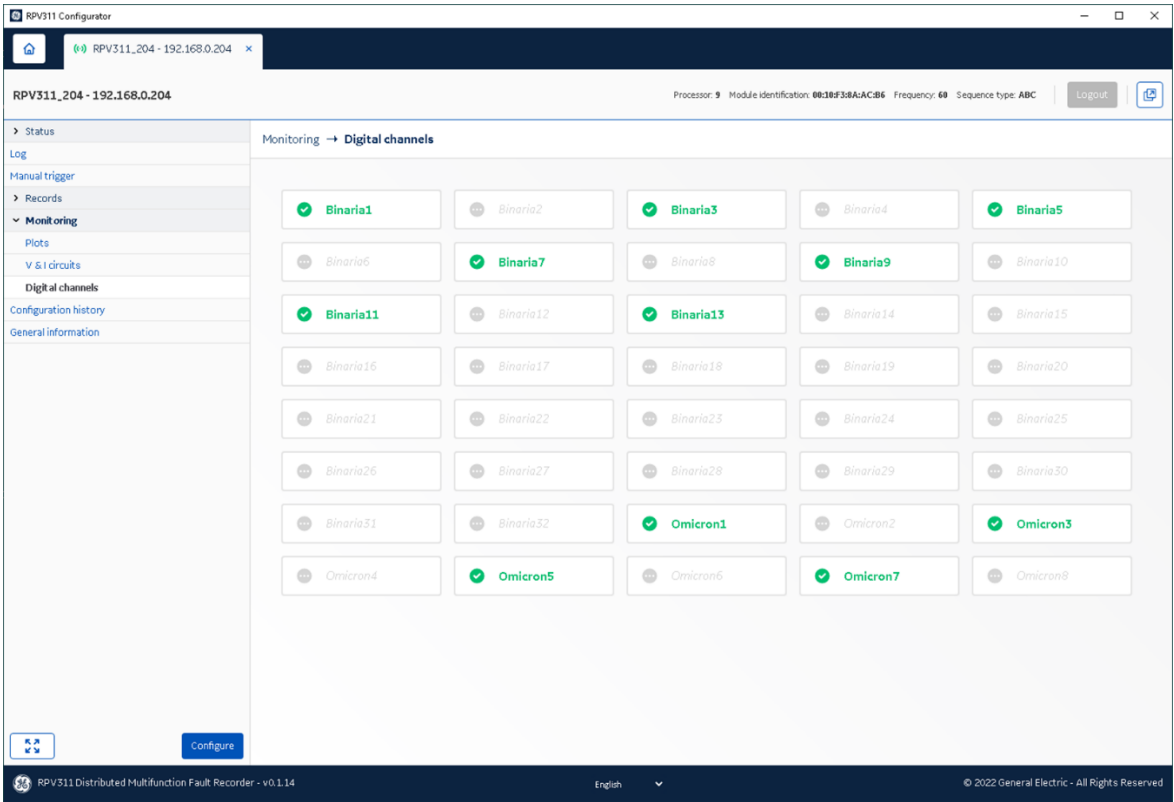


Figure 73: Monitoring the status of digital channels

2.8 Configuration History

The Configuration History screen, shown in Figure 74, displays the history of changes made in the equipment configuration and its corresponding revision number.

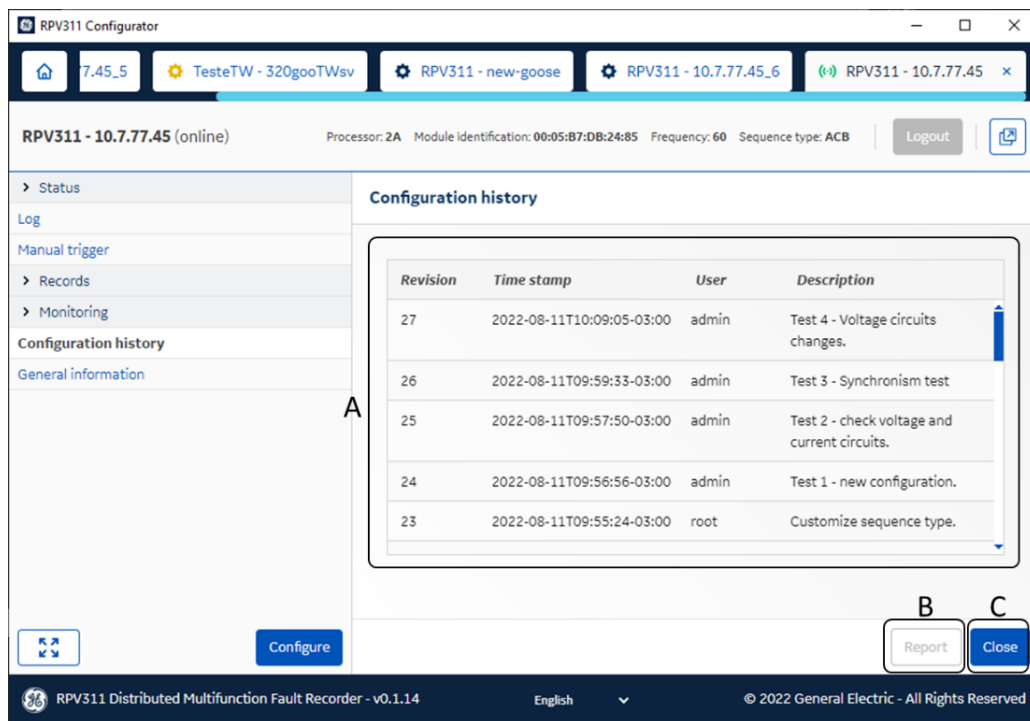


Figure 74: Configuration History screen

A Configuration history, with the following information:

- **Revision:** indicates the number of each change in configuration;
- **Time stamp:** indicates the date and time of change in configuration;
- **User:** indicates the user who changed the configuration;
- **Description:** describes the change.

B The <REPORT> button allows user to print an equipment configuration report.

C The <CLOSE> button allows user to close the section.

2.9 General Information

The General Information screen, shown in Figure 75, displays general information about the equipment, such as:

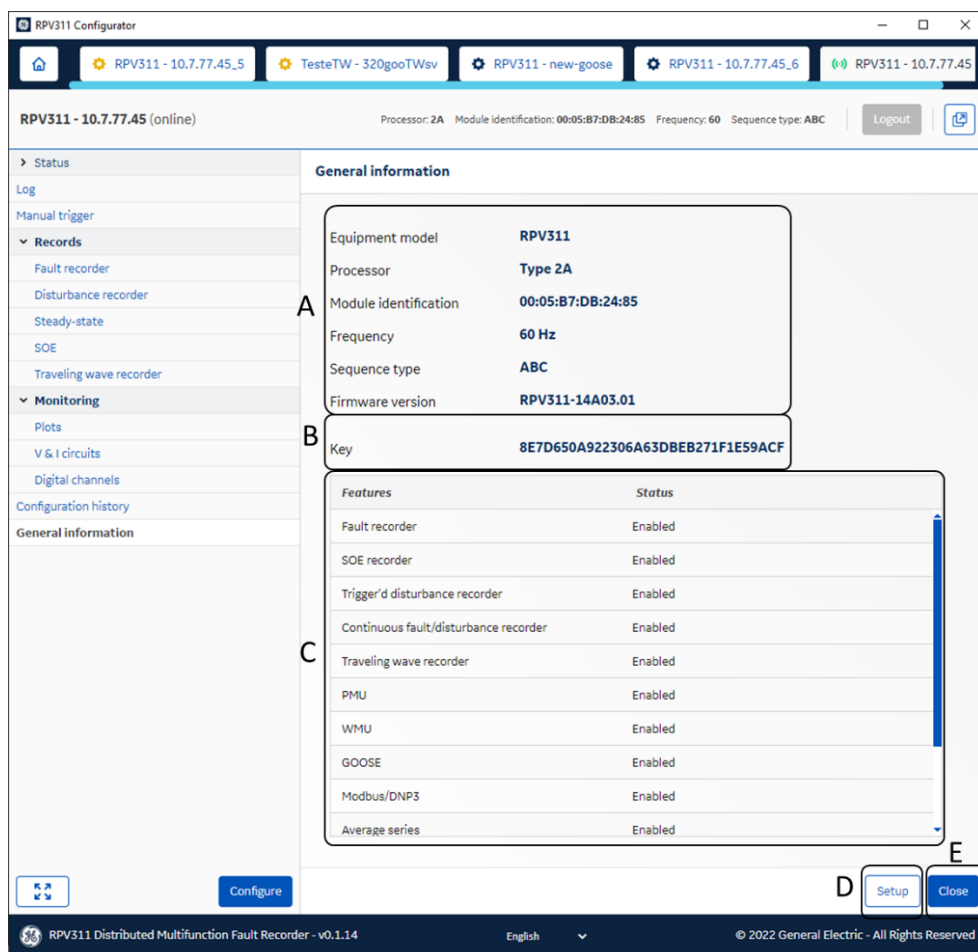


Figure 75: General Information screen

A General information about the equipment, such as:

- Equipment model: model of RPV;
- **Processor:** processor type;
- **Module identification:** unique identification code of the module;
- **Frequency:** nominal frequency reference;
- **Type of sequence:** phase sequence reference (ABC, ACB, BAC, BCA, CAB, CBA);
- **Firmware version:** the current firmware version for the equipment.

B The key related to the features enabled on the equipment.

C The equipment features enabled or disabled.

D The <SETUP> button allows user to set some features of the equipment.

E The <CLOSE> button allows user to close the section.

Clicking on the <Setup> button will open a screen, shown in Figure 76, which displays the equipment model, processor type used, and enables the user to change the following parameters:

Figure 76: Setup screen

A Information about the equipment, such as:

- Equipment model: model of RPV;
- **Processor:** processor type.

B The Language box allows choice of the HMI language.

C The Frequency box allows choice of the nominal frequency reference - 50 Hz or 60 Hz.

D The Type of sequence box allows choice of the phase sequence reference.

E The Key box allows user to enable the equipment features.

F The <UPLOAD> button allows user to send the changes to the equipment.

G The <LOGOUT> button allows user to logout of the section.

When contacting our support personnel, it is necessary to inform the equipment serial number and part number.

GE's support personnel will send an email with the new key.

In order to enable the new key, please follow the instructions below:

1. Click on the <SETUP> button to enter the new key. A new window will open, enter the username and password (username and password for configuration).
2. Another window will open indicating that all open configuration windows should be closed (except the key window). Close the windows and click on the <OK> button.
3. Copy the code key sent by e-mail and enter it in the <KEY> box to replace the old one. Then click on the <TRANSMIT> button.

3 COMTRADE files download

There are three different ways to get the COMTRADE files from the RPV311 to a computer, one manual way and two automatic way.

The manual method uses the RPV311 Configurator and is described in the item Chapter 5: Operation, 1.3.3 Records

The two ways automatic ways listed below:

- DR Manager (Chapter 13: Software – DR Manager): Elaborate software that downloads the records from several separate RPVs, performs TW fault location and shows the equipment alarms.
- Auto-upload which is a feature of the RPV where the user specifies an IP address and prepare a computer to be the server. Upon creating a record the RPV will automatically send it to the destination IP. If for some reason, it is not able to send the record at that time it will not send again later.

All those means save the record to a folder named based on the DFR's information **LOCATION,IDENTIFIER** within another folder located in C:\RPV\records\.

Note: The scanner application was disable after FW15A00.

RPV311

Distributed Multifunction Fault Recorder

Chapter 6: Records

This chapter details all types of registers created by the RPV311.

1 Continuous and Triggered Fault Records

Fault records can be created in the following ways:

- Continuously:

Measurements are continuously recorded. A new record is available every 10 minutes. The record size depends on the number of derived measurements selected by the user. Up to 16 measurements can be selected. The continuous fault records does not contain the digital inputs status.

- By trigger:

The fault recorder can be triggered by a Boolean equation, by a cross-trigger signal of another recorder or by a manual trigger using the RPV311 Configurator.

Continuous and triggered fault records share the same mass storage area.

1.1 Recorded Values

The following values are recorded by the fault recorder:

- Voltage waveform of all voltage circuits (A, B, C, and N);
- Current waveform of all current circuits (A, B, C, and N);
- Transducer waveform of all transducer channels;
- Digital channels (state of digital inputs and binary GOOSE messages – digital inputs are recorded only in the triggered fault records).

1.2 Recording Times by Trigger

Once triggered, the following parameters are considered by the fault recorder:

Parameter	Allowed values	Increment
Pre-fault time (t_{pre})	0 ... 5 s	0.1 s
Post-fault time (t_{pos})	0 ... 60 s	0.1 s
Timeout	1 ... 60 s	0.1 s

The Timeout configures the maximum duration that the actual fault (threshold exceeded/trigger ON) can reach within a record. The maximum timeout of the fault record is 60 seconds.

The maximum time of the recorded will be composed of the pre-fault time plus fault duration plus post-fault time.

1.3 Sampling Rate

The trigger recorder sampling rate is user-selectable from 256, 128, or 64 points-per-cycle of the nominal frequency of the input signal. The size of the records is proportionally affected.

The continuous recorder sampling rate is 16 points-per-cycle of the nominal frequency of the input signal.

Both analog and digital inputs are recorded at the same sampling rate depending on the type of recorder, i.e. Triggered fault records: 256, 128, or 64ppc and Continuous fault record: 16ppc.

1.4 Re-trigger and Record Concatenation

When two or more consecutive triggers happen, case the post-fault time of the first trigger and the pre-fault time of the second trigger cross each other, then the RPV311 concatenates both records and stores it in a single COMTRADE file.

In the figure below, if the time $T \leq \text{pre-fault time} + \text{post-fault time}$, then the records are concatenated:

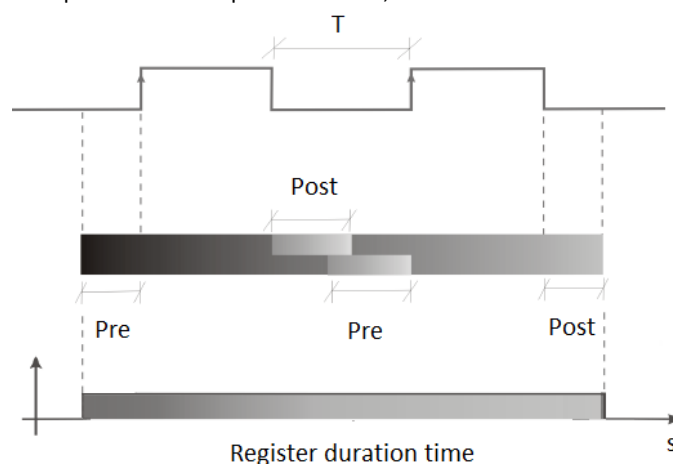


Figure 77: Concatenation event example

If the pre-fault time of the second register does not overlap the post-fault time of the first records, then the RPV311 creates two separate COMTRADE files.

In the figure below, if $T \geq \text{pre-fault time} + \text{post-fault time}$, then the RPV311 creates two separate COMTRADE files.

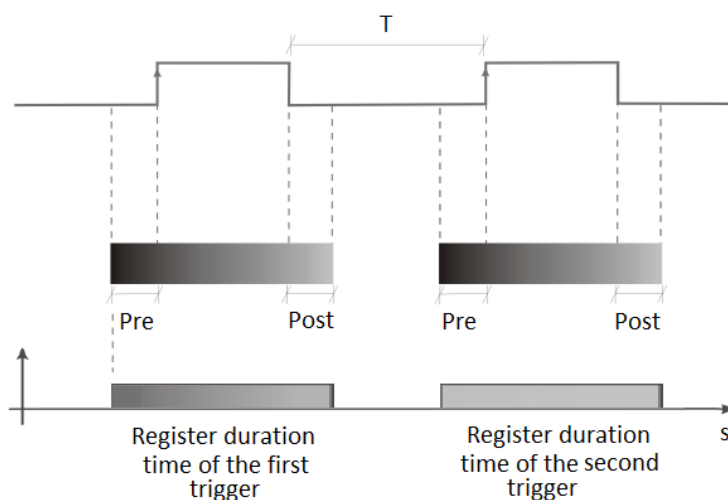


Figure 78: Example of an event without concatenation

1.5 Trigger Burst Limiter

There is an user-configurable trigger burst limiter for the fault recorder.

The burst limiter is based on the number of triggers time interval (both parameters are user-configurable). When the limit is exceeded, recording will be disabled for a period of time defined by the user.

Parameter	Allowed values	Increment
Number of triggers	0 ... 12	1
Time interval	0 ... 60 s	1 s
Disabling time	1 ... 60 min	1 min

2 Continuous and Trigger'd Disturbance Records

Disturbance records can be created in the following ways:

- Continuously:

Derived measurements are continuously recorded. A new record is created at each hour rollover. The record size depends on the number of derived measurements selected by the user (limited to 64).

- By trigger:

The disturbance recorder can be triggered by a Boolean equation, by a cross-trigger signal of another recorder, by a manual trigger using the RPV311 Configurator, or by the triggering of the fault recorder. It is possible to select the derived quantity of triggered disturbance records. If the quantities are not manually selected, the record will consist of all the quantities available for measurement. The record size depends of the number of derived measurements selected by the user.

Continuous and triggered disturbance records share the same mass storage area.

2.1 Recorded Values

The following values are recorded by the continuous and triggered disturbance recorders:

- RMS value of voltage and current circuits;
- Voltage and current phasors;
- Frequency of voltage circuits;
- Positive sequence of voltage and current circuits;
- Negative sequence of voltage and current circuits;
- Imbalance of voltage and current circuits;
- Total harmonic distortion of voltage and current circuits;
- Apparent combined power of power circuits;
- Apparent fundamental power of power circuits;
- Active fundamental power of power circuits;
- Reactive fundamental power of power circuits;
- Digital channels (state of digital inputs and binary GOOSE messages).

2.2 Recording Times by Trigger

Once triggered, the following parameters are considered by the disturbance recorder:

Parameter	Allowed values	Increment
Pre-fault time (t_{pre})	0 ... 2 min	0.1 min
Post-fault time (t_{pos})	0 ... 20 min	0.1 min
Timeout	1 ... 20 min	0.1 min

The Timeout configures the maximum duration that the actual fault (threshold exceeded/trigger ON) can reach within a record. The maximum timeout of the disturbance record is 20 minutes.

2.3 Sampling Rate

The trigger and continuous recorder sampling rate is one-per-cycle.

Both analog and digital inputs are recorded at the same sampling rate depending on the type of recorder.

2.4 Re-trigger and Record Concatenation

Two records will be concatenated if the disturbance recorder is re-triggered and there is an overlap between the post-fault time of the first record and the pre-fault time of the second record.

2.5 Trigger Burst Limiter

There is an user-configurable trigger burst limiter for the disturbance recorder which is identical to the fault recorder limiter.

3 Traveling Wave Fault Records

Faults in a transmission line cause transients traveling along the line as waves composed of by a frequencies ranging of a few kilohertz to several megahertz.

These traveling waves have a wave front with a very fast rise time and a down time which is relatively slow. The waves move at speeds near that of light, away of the fault point toward the end points of the line.

The waves are not limited to the transmission line where the fault occurred, spreading through the adjacent electrical system with decreasing amplitude, the result of the combined effects of the impedance of the line and successive reflections.

Fault location by traveling waves is based on accurate determination of the moment that the wave fronts pass the two terminals of the line. The traveling wave recorder can be triggered by a Boolean equation.

3.1 Pre-conditions

The traveling wave fault location requires that a second equipment with the same functionality is installed at the other end of the monitored power line.

Both units must be synchronized by an IRIG-B signal with less than 100 ns jitter.

Specific traveling wave fault location software must be installed in the user's computer. This software, using the traveling wave records of both terminal lines and the power line parameters, executes the fault location algorithm and shows the fault location estimation. For details about the Traveling Waves Fault Locator software, please refer to Chapter 12: Software – RPV Tools and Chapter 13: Software – DR Manager.

3.2 Sampling Rate and Acquisition

The acquisition module RA333 has 3 independent channels (one circuit A, B, C), with an 8-bit A/D converter. The sampling frequency acquisition is 5 MHz, synchronized by a PPS signal, which means one acquisition each 200 ns.

The acquisition module conditions the line voltage signal. With an efficient band-pass filter, the passing frequency is limited between 1 kHz and 1 MHz.

The module constantly acquires signals and storing the measured values locally in a 64 MB RAM (approximately 4 seconds). The data is written into a circular buffer where the oldest data will be overwritten by the latest until a threshold violation occurs.

On detecting violation of the threshold, the memory writing is interrupted. The memorized data is sent to the processing module at this moment. The complete transfer of data takes about 2 minutes, and in this time the Busy indicators are lit.

While data is being transferred to the processing module (2 minutes), new TW records will not be registered. During this time, the other acquisition and processing modules continue functioning normally.

3.3 Recording Times

The recording parameters are fixed and the record has 3 electrical cycles (50 or 60 Hz) before the violation of the limit and one cycle after, approximately 67 ms at 60Hz and 80 ms at 50 Hz. The duration of recording may vary slightly but this does not cause in implications for fault location.

4 Steady-State Records

Steady-state records are composed of the following records and measurements:

- Average Series;
- Harmonics;
- Flicker.

One separate record for each measurement above are created once per day and recorded at 1 ppc.

4.1 Average Series

The equipment continuously records averaged values of

Values of average series recorder	
RMS (voltage)	Simple average
RMS (current)	Simple average
Voltage imbalance	Simple average
Frequency	Simple average
Voltage total harmonic distortion	Quadratic average
Current total harmonic distortion	Quadratic average
Fundamental active Power	Simple average
Fundamental reactive Power	Simple average
DC transducers	Simple average

The aggregation time interval is user-selectable between 1 minute or 10 minutes, synchronized to UTC minute rollover. The timestamp refers to the end of the averaging window.

4.2 Harmonics

Harmonics are computed for phases A, B and C and for the neutral of up to two voltage or current circuits. The algorithm used conforms to IEC 61000-4-7:1991.

The signal is band-limited by Hanning-windows with width $T_w = 200$ ms, overlapped every $\frac{T_w}{2} = 100$ ms.

A Fourier transform is used to obtain all frequency components of the input signal up to the 50th order.

The values obtained at every measuring window are aggregated over $T_{vs} = 3$ s.

Values resulting of the $T_{vs} = 3$ s aggregation are aggregated a second time over $T_{sh} = 10$ min using classifiers. The result is the cumulative probability for each harmonic component of the input signal.

For each harmonic component of the input signal, the value that does not exceed the $p = 1, 10, 50, 90, 95$, and 99 % percentiles in the T_{sh} time interval is recorded.

4.3 Flicker

Flicker is computed for phases A, B, and C for up to six voltage circuits. The algorithm used conforms to IEC 61000-4-15:1997+A1:2003.

The aggregation time interval is 10 minutes in the Pst Flicker or Plt Flicker 2 hours, synchronized to UTC minute rollover. The timestamp refers to the end of the averaging window.

5 SOE - Sequence of Events Records

All variations of the equipment inputs occurred are recorded on this record.

The events in the SOE are recorded with accuracy better than 100µs.

One SOE file is created per day.

6 Record Format and Naming, and Mass Storage Capacity

6.1 Record Format

Records comply with the COMTRADE standard IEEE C37.111-1999, *IEEE Standard Common Format for Transient Data Exchange for Power Systems*. The ".dat", ".hdr", ".cfg", ".inf" and ".tri" files are zipped together in a ".zic" (zipped comtrade) file for faster transmission.

The ".zic" files are created following the RFC 1951, DEFLATE Compressed Data Format Specification.

The ".hdr" files have the information about the Reason for the trigger and the location of the fault, the md5sum of the ".dat" and ".cfg" files, and the status of the equipment when the record was created.

The ".inf" files have the groups and the power lines parameters. The data are formatted according to the requirements of GE's *Analise* software.

The ".tri" files have the sequence of digital events. The data was formatted according to the requirements of GE's *Analise* software.

The following information about the register and the RPV311 can be found within the .zic file:

- Trigger cause
- Date
- Equipment health and sync status
- Memory usage
- Last power up

- Firmware version
- Identifier
- Location
- Owner

6.2 Record Naming

Records are named using the COMNAME methodology, according to IEEE C37.232, *Recommended Practice for Naming Time Sequence Data Files*.

Fault, Disturbance, Steady-state, and Sequence of Events records are named as follows:

STARTDATE,STARTTIME,TIMECODE,STATIONID,DEVICEID,COMPANY,DURATION,TYPE.zic

Traveling wave records are named as follows:

STARTDATE,STARTTIME,TIMECODE,STATIONID,DEVICEID,COMPANY,DURATION,tw,terminal.zic

Parameter	Format	Description
STARTDATE	yymmdd	Record's start date (year, month, day)
STARTTIME	hhmmssuuuu uu	Record's start time (hour, minutes, seconds, microseconds)
TIMECODE	soohmm	Indication of timezone offset (the last three characters are included only when fractional hours are in use)
STATIONID		Location of the equipment, configurable in: Equipment > Identification > Location (up to 12 characters)
DEVICEID		Equipment identifier, configurable in: Equipment > Identification > Identifier (up to 12 characters)
COMPANY		Equipment owner description, configurable in: Equipment > Identification > Owner (up to 12 characters)
DURATION	ssssuuuuuu	Duration of the record (seconds, microseconds)
TYPE		Record type: Fault (fault record) Disturbance (disturbance record) Avg (historical averages) SOE (sequence-of-events) Oharm (odd harmonics) Eharm (even harmonics)
TERMINAL		Terminal identification of the Power Line where the wave front has been recorded.

6.3 Mass Storage Capacity

Memory	Capacity		Number of records estimated based on HW-C/D
	HW-C / D	HW-E	
Fault	22 GB	32 GB	3300 records (triggered) or 14 days (continuous with 16 measurements selected) - 12 circuits, 2 seconds and 256 points-per-cycle
Disturbance	9 GB	10 GB	1350 records (triggered) or 9 days (continuous with 64 measurements selected) - 12 circuits, 2 minutes
Steady state	1 GB	5 G	1 year - 12 circuits@ 1 minute, 2 samples of harmonics @ 10 minutes
SOE	500 MB	5 GB	36 days - 256 channels @ 10 events per minute
TW	1 GB	5 GB	410 records (2.4 MB each)

The equipment can be configured to automatically remove the oldest records as the soon as mass storage occupation exceeds 90%.

All RVP311 files including configuration and records are stored in the SSD non-volatile memory.

7 Record Management and Access

Records can be accessed in three ways:

- Through the RVP311 Configurator, see further information in Chapter 5: Operation;
- Through the Scanner which is part of the RVPTools package, see further information in Chapter 12: Software – RVP Tools;
- Through auto upload, see further information in Chapter 4: Configuration.

Management of records is done using the DR Manager. For details about the DR Manager, see Chapter 13: Software – DR Manager.

RPV311

Distributed Multifunction Fault Recorder

Chapter 7: TW Fault Locator

This chapter provides information regarding the architecture and the proper use of the Reason Traveling Wave Fault Location.

1 TWFL Overview

The figure below shows an overview of the Traveling Wave Fault Location architecture.

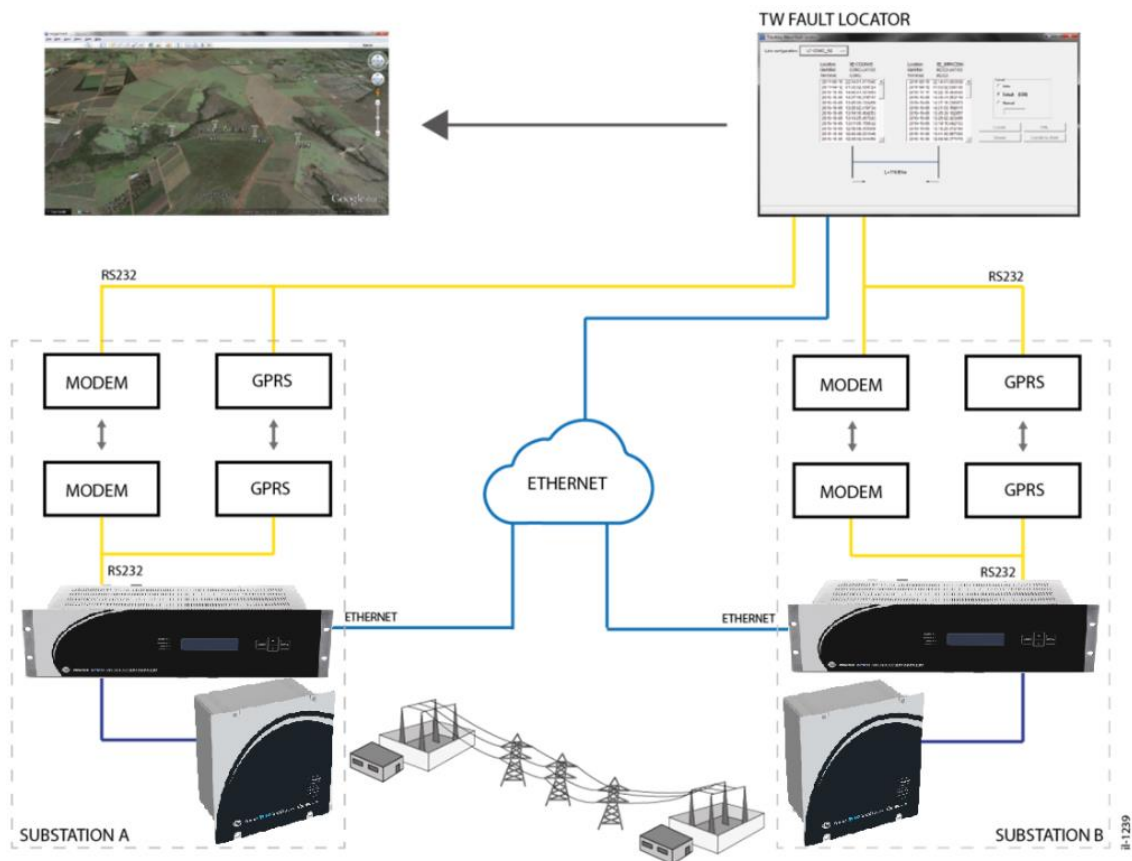


Figure 79: TW Fault Locator architecture overview

Each terminal of the line must have a set of RPV311 processing unit+RA333 acquisition unit; and each RPV311 must be synchronized with a GPS Clock as accurate as possible. The signal used to extract the traveling waves is the voltage signal from the secondary circuitry of the VT.

During a fault the RPV311 in each terminal will register the waveform of the traveling wave in a COMTRADE file, after being triggered by any of the thresholds described in Chapter 4 - Thresholds.

The DR Manager software will download the COMTRADE files with the TW capture automatically and periodically from all the RPV311 within the ethernet network and will calculate the distance to fault automatically. More information on the DR Manager is found in Chapter 13: Software – DR Manager or in the DR Manager user manual.

The RPV from one terminal does not need to communicate with the other terminal's RPV in order to create the TW COMTRADE file.

A communication link is only needed between the control centers and the RPVs (or local data concentrators) the user wants to implement remote access to the equipment.

The communication setup that the user would deploy to download the TW record and perform the fault location is exactly the same as the one used to download the fault records.

The fault distance is calculated based on the time that each wavefront arrived at the line terminal. According to the following equation.

$$d = \frac{l + Kc(t_a - t_b)}{2}$$

Where:

d : fault distance from terminal A;

l : length of the line;

k : constant of the line attenuation of the speed of the wave;

c : speed of light

t_a : time which the traveling wave gets to terminal A

t_b : time which the traveling wave gets to terminal B

The means to get the COMTRADE files from the RPV311 to the computer where the fault location will be performed are described in Chapter 5: Operation, COMTRADE files download.

2 TW Fault Location Information

2.1 TW Triggering System

The TW record is a COMTRADE file with 3 cycles prior to the trigger plus 1 cycle after the trigger, that means approximately 67 ms @ 60 Hz and 80 ms @ 50 Hz. The RPV311 takes about 30 seconds to create a record and it can create up to 4 records at the same time. When 4 records are being created at the same time new triggers will not create a record and the "BUSY" LED in the RA333 will turn on. After the record from the first trigger is finished, then the RA333 will be able to capture the next trigger.

Trigger events that happen within a time window of 1 electric cycle will create a single TW COMTRADE file. If another trigger happens after 1 cycle from the first trigger of the event, then another TW COMTRADE file will be created.

2.1.1 Consecutive Faults

The RPV311 can have up to 4 TW COMTRADE files being created at the same time, it means that it can record and locate faults in at least 4 consecutive events in a 2-minute time frame, such as evolving faults and switch-on to fault operations

Note:

For regular 3-phase circuits, the triggers are also 3-phase, i.e. in an event where a fault evolve to another phase, the trigger will already be sensitized by the previous fault. Since the TW recorder do not have a retrigger system it is necessary that a new trigger activates for the TW recorder to capture the consecutive event. To do so, it is necessary to have binary triggers monitoring the different protection trips that will detected the consecutive events, by doing so only the phase involved in each fault will trigger at a time, allowing the multiple recordings.

2.2 Switch-on to Fault

When a short circuit occurs right after the circuit breaker closes, the behavior of the traveling waves become different from regular faults, mainly because the circuit breaker itself can create traveling waves that can be misinterpreted as traveling wave from the fault and it may turn the fault location calculation more difficult. To avoid that, the DR Manager analyses both the waveform/fault and the TW COMTRADE records to first identify that a switch-on event occurred and then to apply a special fault location algorithm. Additionally, special conditions need to be met for the switch-on to fault (SOTF) events to be located automatically:

- The fault shall be at least 6 km away from both line terminals.
- The transmission line maximum length shall be 2000 km.
- The fault location for switch-on events will not work for mixed (hybrid) lines.
- There needs to be a corresponding waveform recording for each event (Chapter 4: Configuration. 10. Fault Recorder).

Even meeting all the conditions above, SOTF events are rare and difficult to interpret automatically, thus, the DR Manager will indicate on its interface whenever an event is characterized as a switch-on so the user can be cautious and double check the recordings.

2.3 Maximum Number of Lines Monitored by the TW Fault Locator

If the voltage is sourced from a bus VT you only need one RA333 to capture TWs from all the lines connected to that bus. Moreover, it is possible to connect up to 4 modules RA333 to one processing unit RPV311.

2.4 Underground and Overhead Cables

There are no restraints regarding the fact that the cable is underground. In the calculation of the fault location, there is a parameter k (as presented in the fault location formula aforementioned) that depends on the physical characteristics of the wire. When the TW fault locator method is used on combination of cable. The user can configure the TW fault location in two manners: using the mixed lines configuration, where the user will configure a different k parameters for each section of the line. This method does not lose accuracy; or use a single average k for the entire line. , note that the average k will not represent the actual k of the line at the faults location. It is an approximation, therefore it will present less accuracy.

Note:

The maximum number of RA333 that can be connected to the RPV311 is 4.

The RA333 module has to be connected to the RPV311 processing module before its initialization. Otherwise a log message will tell the user to reboot the device.

3 Automatic Fault Location

The DR Manager software is a tool design for management of COMTRADE files, configuration and fault location. One of its features is the automatic TW fault location.

The DR Manager download the COMTRADE files from both terminals of the line, performs the fault location calculations, displays the fault location results in its interface and sends the location via MODBUS to the supervisory system.

Details on the configuration procedure, please refer to Chapter Software – DR Manager.

4 How to Test the TW Fault Location in Lab

The most complete test would be using two sets of RPV311+RA333:

1. Make sure that both RPV311 are properly time synced. For conditions that are more realistic, the sync sources could be independent;
2. Configure a line arbitrarily long on the DR Manager or TW Fault Locator software connecting the two sets of equipment;
3. Configure the TW register to be triggered by an undervoltage threshold in both RPV311;
4. Connect three phase voltage to the TW analogic inputs in both RPV311 though a circuit-breaker or test switch;
5. Switch off the circuit-breaker (or test switch), both RA333 should indicate the BUSY state, showing that the TW is being processed. register is being processed;
6. Download both files to a computer with the TW Fault Locator tool installed.
7. Run the TW Fault Locator tool to find the fault location (Procedure described RPV311 manual, in topic 14.5). The fault location should be 50% of the line.

Alternatively, it is possible to use one RPV311 and two RA333 connected to the same RPV311. Taking care when creating the powerline file, in which only the “line” parameter will be different, for example:

```
<terminal_a>LOCATION,IDENTIFIER,LINE_A</terminal_a>
```

```
<terminal_b>LOCATION,IDENTIFIER,LINE_B</terminal_b>
```

Another possibility that also tests the acquisition system of the RA333 module, is to use only one RPV311+RA333 and configure the powerline file with the same parameters for both terminals, for example:

```
<terminal_a>LOCATION,IDENTIFIER,LINE_A</terminal_a>
```

```
<terminal_b>LOCATION,IDENTIFIER,LINE_A</terminal_b>
```

In this case, the TW fault locator tool will use the same file for both ends locating the fault.

For all the previous mentioned tests, the algorithm shall point the fault location at 50% of the line length, as we are using with very short cable lengths or using the same TW register for both ends.

5 Three Terminal Line Application

The figure below shows a line of three-terminal. The Terminal A, B and C (sources X, Y and Z respectively).

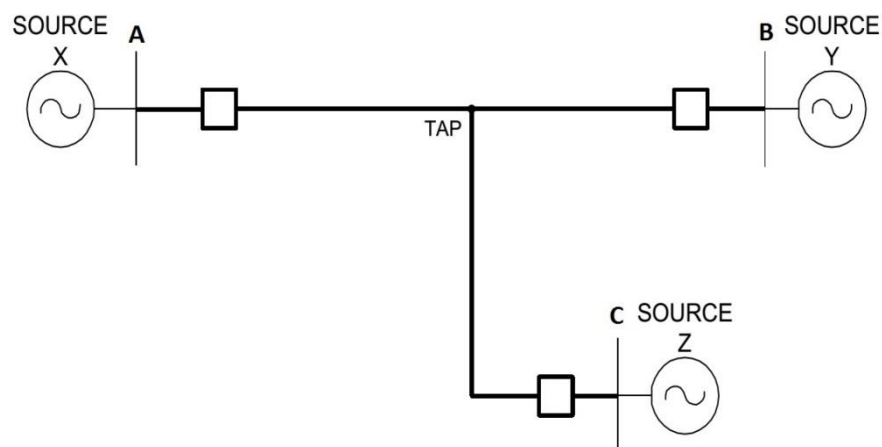


Figure 80: Typical Circuit Three-Terminal Application

To use TWFL in the case above 3 sets of equipment are necessary: 3(RPV311 + RA333). One set for each terminal (Figure 81).

In this application, it is necessary to configure two transmission lines in the TW Fault Locator tool, which means to create two powerline configuration files. The first powerline configuration file is regarding line A -> B with length and k1 equal to $L1 = L1' + L1''$ (Figure 81), and the second powerline file configuration regarding the section C -> B with length and k1 equal $L1'' + L2$ (Figure 81).

In order to locate the fault is necessary to combine the fault location of both situations describe above.

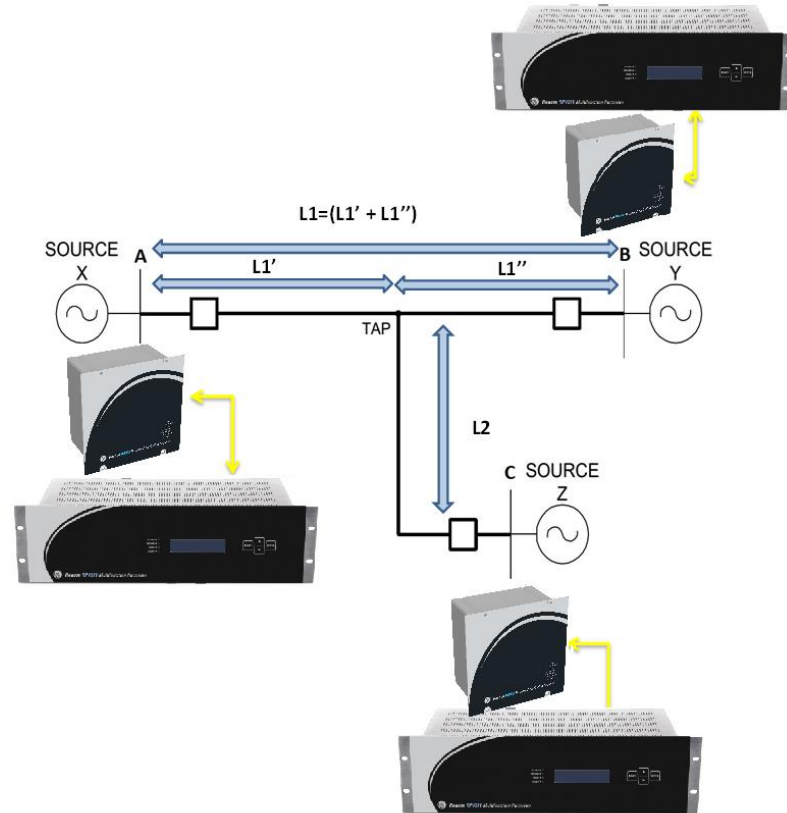


Figure 81: Three terminal line application

5.1 Examples

Consider the TAP point located at 50% of line A-B and 50% of line C-B. Consider the names and topology of Figure 81.

Example 1:

If the result of the fault location of the line A-B returns more than 50% of the length of the line and the result of the fault location of line C-B also returns more the 50% of the length, then we know the fault is in the $L1''$ section, as in Figure 81 Figure 82.

Example 2

Now consider the result of fault location on line A-B being at more than 50% of the length and the result of the fault location on line C-B at less than 50%, then we know the fault is in the $L2$ section, as in Figure 82 and Figure 83 show the location of the faults in example 1 and 2, respectively.

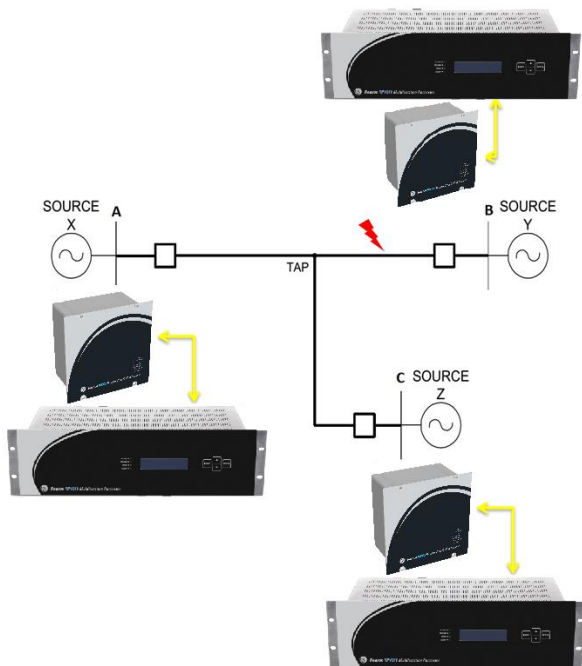


Figure 82 : TW Fault Location example 1

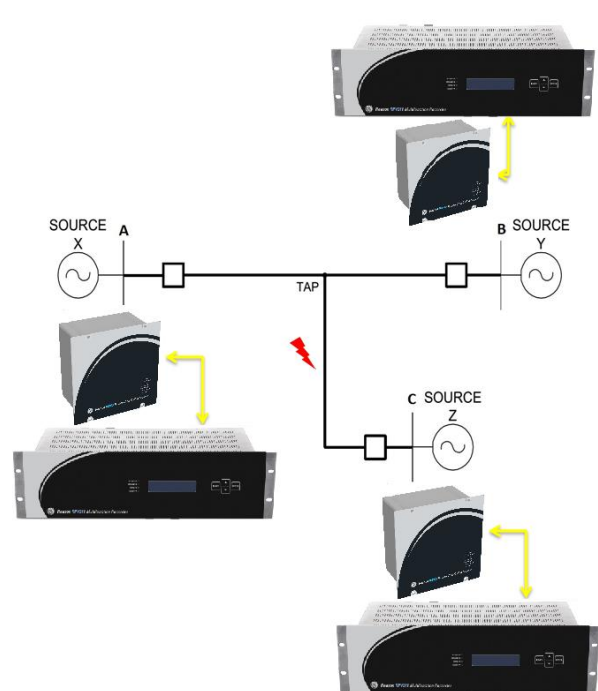


Figure 83: TW Fault Location example 2

6 TWFL in Mixed (Hybrid) Lines

A hybrid transmission line is comprised of two or more different line types. That matters for the TWFL because the velocity of the fault wave is different in each section of the line and that shall be taken into account during the fault distance calculations.

The wave velocity is related to the relative permittivity of the main insulation and different thicknesses of the semi-conducting layers. Assuming one constant wave velocity for such a line will result in errors.

6.1 K Factor Calculation – Overhead Section

In the case of K factor relating to overhead line, without insulating material, it is considered that the dielectric material insulating the cable is only the air. In this case, the constant of permeability and permittivity is very close to 1.0.

$$\mu_{r_{air}} \cong 1 \quad \epsilon_{r_{air}} \cong 1$$

$$V_{wave_{overhead}} = \frac{KC}{\sqrt{\mu_{r_{air}} \epsilon_{r_{air}}}} \cong 1.0C$$

In overhead lines, the velocity of the fault wave is very close the speed of light, between 98% and 99.5%, it means that the factor K ranges from 0.985 to 0.995. Calculating the K precisely is a very complex task, because it depends on unknown

constants of permeability and permittivity of the overhead cable dielectric, which in this case is the air. That means that these constants may vary with humidity, atmospheric pressure and distance between the conductors of the transmission line in question.

Therefore, during commissioning, the K is usually set to 0.99 and improved later based on the data from subsequent fault location distances.

6.2 K Factor Calculation – Underground Section

In this type of cable the insulation material has permeability and permittivity well defined for the entire cable, which makes it easier to calculate the k factor more accurately.

A common material used in the insulation of these cables is the XLPE. The example below shows the calculation of the K parameter using XLPE cable and its permeability and permittivity constants, where the result is $K = 0.66$.

$$\mu_{r_{xlpe}} \cong 1 \qquad \epsilon_{r_{xlpe}} \cong 2.3$$

$$V_{waveoverhead} = \frac{KC}{\sqrt{\mu_{r_{air}} \epsilon_{r_{air}}}} \cong 0.66C$$

RPV311

Distributed Multifunction Fault Recorder

Chapter 8: PMU

This chapter provides detailed information about the PMU feature.

1 Synchrophasor Measurement and Broadcast

Synchrophasors UDP/IP Class M are measured and broadcast according to the specifications contained in IEEE C37.118, Standard for Synchrophasors for Power Systems.

1.1 Reported Values

The reported values are user-selectable of the list below.

Reported values user-selectable	
Phasors	Voltage synchrophasors (any phase)
	Current synchrophasors (any phase)
	Positive and Negative sequence for voltage circuits
	Positive and Negative sequence for current circuits
Frequency	Frequency and frequency variation of the respective frequency chosen frequency
Scalars	Any DC channel
	Voltage (RMS) value (any phase)
	Current (RMS) value (any phase)
	Voltage circuit imbalance
	Current circuit imbalance
	Total voltage harmonic distortion (any phase)
	Total current harmonic distortion (any phase)
	3-phase Apparent Power from phasor (S1) and from RMS (S)
	3-phase Real Power from phasor (P1) 3-phase Reactive Power from phasor (Q1)
Digitals	Any digital channel

1.2 Accuracy Limits

The Total Vector Error defined through

$$\text{TVE} = \sqrt{\frac{(X_r(n) - X_r)^2 + (X_i(n) - X_i)^2}{X_r^2 + X_i^2}}$$

Represents the magnitude of the error vector, obtained by subtracting the measured synchrophasor of the theoretical value. It is represented as a fraction of the magnitude of the theoretical value.

In the equation above, $X_r(n)$ and $X_i(n)$ are the measured values, while X_r and X_i are the theoretical values of the input signal at the instant of measurement.

All 1A and 5A analog inputs/boards in RA33x modules have the proper accuracy necessary for the RPV311 PMU solution to be rated as level 1 compliant according to IEEE C37.118 under the condition below.

Influence quantity	Range	TVE max
Signal frequency	± 5 Hz of f_{nom}	1 %
Signal magnitude	10 % ... 120 % rated	1 %
Phase angle	$\pm 180^\circ$	1 %
Harmonic distortion	10 % ¹	1 %
Out-of-band interfering signal ³ $ f_i - f_N > \frac{F_s}{2}$	10 % ²	1 %

¹ Any harmonic up to 50th order

² Of input signal magnitude

³ f_i frequency of interfering signal, f_N nominal frequency and F_s synchrophasors broadcast frequency

1.3 Communication Ports, Transmission Rates

Each stream of data is transmitted through a particular UDP/IP port listed in the table below:

Stream of data	Port number
1	4713
2	4714
3	4715
4	4716

The transmission rate options at 60Hz are: 10, 12, 15, 20, 30, or 60 frames per second At 50Hz the rates are: 10, 25, or 50 frames per second.

1.4 Timestamp

The reported timestamp is synchronized to the UTC second rollover and refers to the middle of the sampling window.

1.5 Configuration

The PMU configuration is carried out through the RPV311 Configurator. For details about the PMU configuration, see Chapter 4: Configuration.

1.6 Standards Compliance

The RPV311 PMU Class M complies with the following standards:

- IEEE C37.118-2005
- IEEE C37.118.1-2011
- IEEE C37.118.2-2011
- IEEE C37.118.1a-2014

2 WMU – Waveform Measurement Unit

The WMU transmits Ethernet messages that are analogue signals calculated and sent within a PMU frame with a transmission rate equal to 4 times the system nominal frequency.

The analog signal sent is a representation of a three-phase signal that is used to evaluate wide-area subcyclic oscillations. The WMU uses the analogue field (No 10) of the frame below to send its data.

The WMU uses the commanded logic through the port number **4723**.

The table below exemplifies a frame of PMU described as per IEEE C37.118.2-2011.

No	Field	Size (bytes)	Comment
1	SYNC	2	Sync byte followed by frame type and version number
2	FRAMESIZE	2	Number of bytes in frame
3	IDCODE	2	Stream source ID number, 16-bit integer
4	SOC	4	SOC timestamp, for all measurements in frame.
5	FRACSEC	4	Fraction of Second and Time Quality, for all measurements in frame.
6	STAT	2	Bit mapped flags.
7	PHASORS	4 x PHNMR or 8 x PHNMR	Phasor estimates. May be single phase or 3-phase positive, negative, or zero sequence. 4 or 8 bytes each depending on the fixed 16-bit or floating point format used, as indicated by the FORMAT field in configuration the frame. The number of values is determined by the PHNMR field in configuration 1, 2, and 3 frames.
8	FREQ	2 / 4	Frequency (fixed or floating point).
9	DFREQ	2 / 4	Rate of change of frequency (fixed or floating point).
10	ANALOGUE	2 x ANNMR or 4 x ANNMR	Analog data, 2 or 4 bytes per value depending on fixed or floating point format used, as indicated by the FORMAT field in configuration 1,2, and 3 frames. The number of values is determined by the ANNMR field in configuration 1, 2, and 3 frames.
11	DIGITAL	2 x DGNMR	Digital data, usually representing 16 digital status points (channels). The number of values is determined by the DGNMR field in configuration 1, 2, and 3 frames
	Repeat 6 – 11	4 x ANNMR	Fields 6 - 11 are repeated for as many PMUs as in NUM_PMU field in configuration frame.
12	CHK	2	CRC-CCITT

RPV311

Distributed Multifunction Fault Recorder

Chapter 9: MODBUS

This chapter provides detailed information about the MODBUS feature.

1 Description

Status, analog and digital data are available in MODBUS registers. Access to SCADA integration is provided over Ethernet interface. Up to 8 simultaneous connections are allowed at a maximum rate of 60 accesses per second.

1.1 Register Types

Each register reports 16-bit data. Registers are divided into 3 groups:

Register	Type
0	Status
100 to 199	Analog data
200 to 223	Digital channels

1.2 Status

The equipment status is reported by the following registers:

Register	Type
0	General State Bit 0: General failure Bit 1: Low primary power voltage Bit 2: Not used Bit 3: Not used Bit 4: IRIG-B synchronization failure Bit 5: Fault recording low memory Bit 6: Disturbance recording low memory Bit 7: Steady-state recording low memory Bit 8: Sequence-of-events recording low memory Bit 9: Internal failure

1.3 Analog Data

The user must manually associate analog data to a register number. The following analog data can be selected:

- RMS value of voltage and current circuits (any phase);
- Voltage and current synchrophasors (any phase, angles are sent in degrees units);
- Frequency of voltage and current circuits;
- Positive sequence of voltage and current circuits;
- Negative sequence of voltage and current circuits;
- Imbalance of voltage and current circuits;
- Total harmonic distortion of voltage and current circuits;
- Apparent combined power of power circuits;
- Apparent fundamental power of power circuits;
- Active fundamental power of power circuits;
- Reactive fundamental power of power circuits;
- RMS value of transducer channels.

1.4 Digital Channels

All digital channels are reported in groups of 8 channels. A register data is composed of 16-bit data where the least significant bit represents the state of the first digital channel of the group. The user must manually associate a digital group with a register number.

1.5 Configuration

The MODBUS configuration is carried out through the RPV311 Configurator. For details about the MODBUS configuration see Chapter 4: Configuration.

RPV311

Distributed Multifunction Fault Recorder

Chapter 10: DNP3

This chapter provides detailed information about the DNP3 feature.

1 Description

Status, analog and digital data are available in DNP3 registers. Access to SCADA integration is provided via Ethernet interface. The DNP3 functionality is fully dependent on the MODBUS functionality. To use DNP3, it is necessary for a configuration key to unlock the MODBUS functionality.

Each register reports 16-bit data. Registers are divided into 3 groups, status, analog and digital channels.

For each digital channel added to the DNP3 library database, a number is associated. These numbers are integers and start at zero. The number associated follows the order that the digital channels are created at equipment configuration.

For each analog channel added to the DNP3 library database, a number is associated. These numbers are integers and, for analog channels, start at number five. The number associated follows the order that the analog channels are configured at the MODBUS/DNP3 configuration.

Associated number at DNP3 database	
0 a 4	Status
5 a 199	Analog data
0 to 23	Digital data.

Note:

The phase angles are sent in radians units.

RPV311

Distributed Multifunction Fault Recorder

Chapter 11: GOOSE Message Detection

This chapter provides detailed information about the GOOSE message detection functionality.

1 Description

Digital channels can be associated with physical electrical digital inputs or associated to the detection of IEC61850, GOOSE messages.

GOOSE messages are captured and filtered by one of the Ethernet interfaces installed at the communications module. The state of the binary variables in the GOOSE message associated with digital channels and can be included in trigger equations, and can be stored in the fault record, disturbance record, and in the sequence of event (SOE) record.

The equipment can detect up to 320 binary inputs. The dataset types supported are:

- Boolean data type (1 bit);
- Bitstring data type (group of 64 bits);
- Enumeration data type (compare with some value to create a Boolean state).

GOOSE messages can be filtered by VLAN, MAC addresses and by the application identifier.

The association between the GOOSE messages and digital channels is made using the GOOSE Configurator, which is part of the RPVTools package. For details about the GOOSE Configurator configuration see Chapter 12: Software – RPV Tools.

The RPV311 GOOSE subscription is tested and attested for conformance according to IEC 61850 by DNV GL (KEMA).

Note:

All the three rear Ethernet ports are capable of reading the GOOSE messages, but the same GOOSE messages shall not be sent to more than one port at the same time because they will be processed again by the device as it was the same message causing wrong readings.

1.1 GOOSE Timestamp Behavior

Depending on the following conditions, the RPV311 will chose whether to use the timestamp within the GOOSE message or the RPV311 own internal clock to position the message in time in the records.

The RPV311 considers two different time quality bits of the GOOSE message (IEC61850-8-1) when deciding the point in time the message should be positioned. Whenever either the “ClockFailure” or the “Clock not synchronized” are asserted in the message coming in; or the difference between the GOOSE timestamp and the RPV311 internal clock is larger than 1 electric cycle, then the RPV311 will disregard the timestamp within the message and use the internal clock as time reference to record the message.

RPV311

Distributed Multifunction Fault Recorder

Chapter 12: Software – RPV Tools

This chapter provides detailed information about the features, configuration and usage of the RPV Tools software.

1 RPV Tools Description

The RPV Tools are a suite of applications to be installed on the PC and allow the communication and the transfer of records between several pieces of equipment and a PC. It also allows user to receive, manage, edit, and transmit configurations of different pieces of equipment.

The suite consists of: Scanner, Configuration Tool, Fault Locator and GOOSE Configurator.

The Fault Locator application allows user to define where an event has happened, based on traveling wave records (two ends of the transmission line).

The GOOSE Configurator allows the user to configure the RPV in order for it to receive and filter GOOSE messages Ethernet.

Note 1:

Although the Configurator Tool is installed in RPV Tools, the communication between this software and the devices was discontinued in FW 15A00, the RPV Configurator can be used to configure and monitoring the devices

Note 2:

Although the Scanner is installed in RPV Tools, the communication between this software and the devices was discontinued in FW 15A00, the DR Manager described in chapter 13 can be used to download the records from the devices.

1.1 RPV Tools Installation

1.1.1 Installing

The installation of the RPV Tools applications on the PC is performed with a special tool called Installer, which is part of the software.

The minimum hardware requirements for the installation and execution of the RPV Tools are:

Supported operational systems

- Windows XP operational system Service Pack 2.

- Windows 7

- Windows 10.

Minimum requirements

- Processor 1 GHz or higher;

- Minimum 512 MB RAM memory;

- Minimum 500 MB free space on disk.

Only the administrator of the system can install the RPV Tools. To check if the user is the administrator click **START > SETTINGS > CONTROL PANEL > USER ACCOUNTS**. The computer administrator information will show below the login. If the user is not the computer administrator contact the manager of your system.

To install the software, follow the procedures below:

1. Insert the CD-ROM in the CD-ROM unit of the PC;
2. Access the CD-ROM unit, double click on the `rpv-software.install-en-swvrr.msi` file (for example: `rpv-software.install-en-04A00.msi`);
3. The screen RPV Tools Setup will appear. Accept the terms in the License Agreement and click **<INSTALL>**. Wait for the complete installation of the software;
4. After installation is finished, click **<FINISH>** and then click **<YES>** to restart the system.

Four icons for quick access to the applications will be created on the Desktop and an RPV directory will be created in the root directory where Windows is installed. For example: `C:\RPV\conftool\conf`. The same applications also can be accessed by clicking **Start > Programs > RPV**.

It is necessary to restart the PC to complete the removal process.

The RPV Tools installation is in the same disk where Windows is installed.

The installation process takes up to 5 minutes.

1.1.2 Uninstalling

To uninstall the software, click **START > SETTINGS > CONTROL PANEL > ADD OR REMOVE PROGRAMS**. And then select **RPV TOOLS** on the list and click **<REMOVE>** then click **<YES>** on the **ADD OR REMOVE PROGRAMS** window.

The removal process takes about 4 minutes.

The directory containing the files will not be removed.

1.2 Scanner

1.2.1 Description

The Scanner is a tool that searches for the records in several pieces of equipment; it transfers and saves them in an organized manner on the user's PC. The Scanner does a recurrent scanning of the equipment's records, meaning that it scans all the pieces of equipment and, after some programmable period of time, it starts the scanning again.

1.2.2 Access

Scanner is accessed through an xml configuration file, where it is possible to configure a list of pieces of equipment to be scanned in each cycle, the configuration file can be saved either in a standard file

(`C:\RPV\scanner\conf\conf.xml`) or in an alternative file, which in turn can be indicated by command line.

The Scanner can also be started directly of the desktop icon on the desktop created when the user install the RPV Tools.

1.2.3 Editing Configuration File

Using Notepad or any other editor, open the xml configuration file located in `C:\RPV\scanner\conf\conf.xml`.

The configuration file must be saved; otherwise, the configuration will be lost.

To configure each RPV311, it is necessary to fill in the file fields as shown below table.

The configuration file can be changed during the scanning process. The update will occur in the next scanning cycle, after the waiting time.

Once the file is configured, scanning will be performed following the configuration of the file whenever the Scanner is started.

Example of a configuration file with RPV:

Below is the configuration of the xml file with an interval of 300 seconds between the cycles.

First RPV: activated scanning, RPV 192.168.0.195, waiting time for connection of 60 seconds, scanning fault, disturbance, steady state and SOE records, no baud rate limit, automatic deletion of records, activated modem, telephone number for connection to the modem 21080 300;

Configuration file fields	
<interval>xxx</interval>	Time interval between the beginning of a cycle and the beginning of another, expressed in seconds
<equipment enabled="xxx">	Indicates whether the configured RPV will be scanned or not (yes or no)
<address>xxx.xxx.xxx.xxx</address>	IP address of the RPV to be scanned
<timeout>xx</timeout>	Waiting time for communication with the RPV expressed in seconds
<record>xxxxx</record>	Indicates the type of the record that will be transferred or saved on the PC. The records can be fault, disturbance, steady-state, SOE and TW.
<bandwidth>x</bandwidth>	Limits or raises the baud rate of the records, where zero means no baud limits, expressed in KB
<delete>xxx</delete>	Determine whether automatic removal, programmed on the RPV, will be ignored or not (yes or no)
<modem enabled="xx">	Enter Yes if communication with the RPV is only by modem or enter No if the modem is not necessary for, communication with the RPV
<phonenumber>xxxxx</phonenumber>	Telephone number to connect the modem automatically

Second RPV: activated scanning, RPV 192.168.0.199, waiting time for connection of 60 seconds, scanning fault records, no baud rate limit, automatic deletion of records, no modem.

```
<?xml version="1.0" encoding="UTF-8"?>
<scanner>
<interval>300</interval>
<list>
<equipment enabled="yes">
<address>192.168.0.195</address>
<timeout>60</timeout>
<records>
<record>fault</record>
<record>disturbance</record>
<record>steadystate</record>
<record>soe</record>
</records>
<bandwidth>0</bandwidth>
<delete>yes</delete>
<modem enabled="yes">
<phonenumber/>21080300</phonenumber>
</modem>
</equipment>
<equipment enabled="yes">
<address>192.168.0.199</address>
<timeout>60</timeout>
<records>
<record>fault</record>
</records>
<bandwidth>0</bandwidth>
<delete>yes</delete>
<modem enabled="no">
</modem>
```

```

</equipment>
</list>
</scanner>

```

1.2.4 Starting Scanner

There are 2 possible ways to start the Scanner:

1. Double click on the Scanner icon on the Desktop;
2. Click on Start > Programs > RPV > Scanner.

The Windows security alert window may appear during the first cycle of the Scanning. Click on the <UNBLOCKED> button to start the second cycle.

Example:

```
C:\RPV\scanner\resources>scanner Scanner 02A00 Starting cycle #1
```

```
#1: Scanning records of the RPV 192.168.0.195: "fault disturbance steadystate soe"
```

```
#1: Records transferred of 192.168.0.195. Waiting 300.0 seconds for the next cycle...
```

1.2.5 Terminating the Scanner

To stop using the Scanner, either press <CTRL> + <C> or close the command Prompt.]

1.2.6 Records

The records received are saved in C:\RPV\records, as shown in Figure 84.

[location, RPV identifier]\[record type]\.

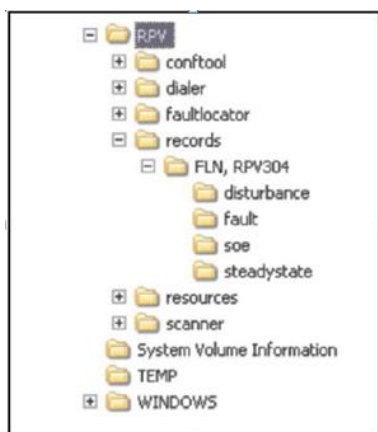


Figure 84: Directory of the records received of the equipment

1.2.7 Logging

The Scanner generates a log file with all the information about the ongoing process.

The log messages are available in the directory C:\RPV\scanner\log\scanner.log

1.2.8 Troubleshooting

Problem	Solution
The connection with the RPV311 was not possible	Check if the modem or the network is working

Note

The support for scanner application was removed in FW 15A00, for record download use DR Manager software.

1.3 RPV311 Configurator

The RPV311 Configurator is a software that needs to be installed in the computer. It allows to monitor and configure RPV311 devices with FW version 14A02.00 or newer. All figures related to monitoring and configuration were obtained using the RPV311 Configurator. The minimum hardware requirements for the installation and execution of the RPV311 Configurator are:

Supported operational systems

Windows 7 or higher.

Minimum requirements

Processor dual core or higher.

64-bits operating system.

Minimum 1GB RAM memory.

Minimum 512 MB free space on disk.

Only the administrator can install the software.

In *Figure 85* the main screen of the RPV311 Configurator.



Figure 85: RPV311 Configurator main screen

A Monitoring screens and Configurations opened in the software;

B Fields used to put device IP address;

C Field used to include additional information about the connection;

D Button used to create a connection list;

- E Connections saved in history;
 - F Example of Connection List named “Subestação A”;
 - G Import XML or TXT configurations;
 - H Create a new configuration;
 - I List of configurations saved in the computer, this configurations can be removed and exported to a XML file;
 - J Idiom selection (English, Spanish, Polish, Portuguese, Russian);
- In case the software cannot open a configuration check the logs in the following path:
 C:\Users*user name*\AppData\Roaming\rvp-configurator

Note

In FW 14A02.03 and earlier versions, the RPV311 has access to the web interface based in Flash Player plugin, however in FW15A00.00 the access to the web interface was removed, GE Vernova recommend users to migrate to the new software described in this chapter.

1.4 TW Fault Locator

1.4.1 Description

The TW Fault Locator is a tool that uses the records of the traveling wave front signals at two ends of a transmission line to locate a fault in this line.

To record traveling waves in RPV it is necessary to install the appropriate acquisition module, RA333. The records of traveling waves at both ends of the line should be transferred of RPV's to the specific area of records in the user's computer that will run the Fault Locator software.

By using a graphic interface, based on the distance between terminals A and B and on the time stamp of the wave front, and by running the algorithm, the fault can be located. If unable to locate the fault automatically by the software, it is necessary to use a graphical tool to identify the times of the wave front of each terminal manually. Of the time identified it is possible run the fault locator graphically. If the locations of the towers between the ends of the line are defined, the results are georeferenced and a KML file is created for viewing through Google Earth.

1.4.2 The Power Line Configuration

Before running the fault locator algorithm, it is necessary to establish the power line configuration. The basic information related to the power line must be described in an XML file with the following fields:

Power line file configuration	
<length>nnn</length>	Nominal length of the line as the owner of the line claims (in kilometers)
<k1>nnn<k1>	Is the coefficient related to the length of the line, represents the actual length of the cable of the line. This value can be adjusted using data of faults subsequent to the commissioning
<k2>nnn<k2>	Is the coefficient related to the light speed factor
<terminal_a>Location,Identifier,Line</terminal_a>	STATIONID,DEVICEID and the terminal identifier
<terminal_b>Location,Identifier,Line</terminal_b>	STATIONID,DEVICEID and the terminal identifier
<tower id="X" name="NAME">	Is the identification of the towers and their geographic coordinates. This information must be provided by the user
<latitude>nnn</latitude>	
<longitude>nnn</longitude>	
<distance>nnn</distance>	
</tower>	

The geographic coordinates are optional and must be provided by the user.

The technical note "Traveling Wave Fault Locator (NT0802)" shows how the coefficients K1 and K2 are calculated.

A model of the power line configuration file is created in the directory C:\RPV\faultlocator\conf of Windows after the RPV Tools installation. The power line configuration model is shown below.

```
<?xml version="1.0" encoding="UTF-8"?>
<line>
<length>100</length>
<k1>100</k1>
<k2>1</k2>
<terminal _ a>LOCATION,IDENTIFIER,LINE</terminal _ a>
<terminal _ b>LOCATION,IDENTIFIER,LINE</terminal _ b>
</line>
```

Make a copy of the file and edit it with the parameters related to the power line to be monitored.

Below is an example of the power line configuration:

```
<?xml version="1.0" encoding="UTF-8"?>
<line>
<length>248.5993</length>
<k1>248.28</k1>
<k2>0.98658</k2>
<terminal _ a>substation1,RPV311-TW,term _ a</terminal _ a>
<terminal _ b>substation2,RPV311-TW,term _ b</terminal _ b>
<towers>
<tower id="0" name="Pórtico substation1">
<latitude>-13.82689</latitude>
<longitude>-48.29898</longitude>
<distance>0</distance>
</tower>
<tower id="1" name="T1">
<latitude>-13.82665</latitude>
<longitude>-48.29866</longitude>
<distance>43.7</distance>
</tower>
...
<tower id="581" name="Pórtico substation2">
<latitude>-15.923331</latitude>
<longitude>-48.175103</longitude>
<distance>248593.3</distance>
</tower>
</towers>
</line>
```

1.4.3 The Traveling Wave Fault Location

The graphical interface must be open, double click the Fault Locator icon on the desktop.

The Fault Locator interface is shown in Figure 86.

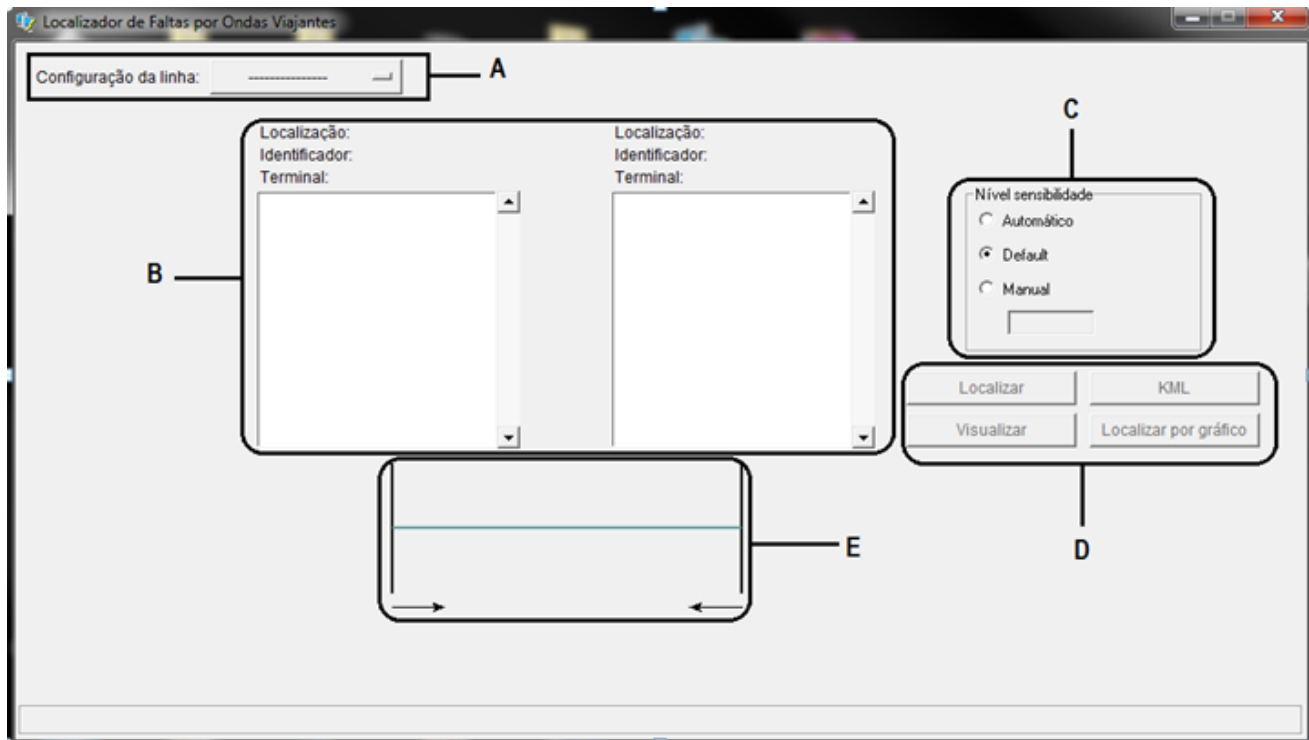


Figure 86: Fault Locator Interface

A Selection of the power line to be checked. The lines available are these with XML files already configured by the user. To appear in the list, the files must be stored the directory C:\RPV\faultlocator\conf.

B Terminal identification of each end of the line and the list of the traveling wave records of each terminal. Each record on this list is named with a time stamp. User must select one time stamp of each terminal that matches the same event. When selecting the record one terminal, it automatically selects a record with the same timestamp at the other terminal.

The TW Fault Locator Software considers the time zone information in the COMTRADE file's name, in order to set the register of both sides of the transmission line at UTC Time for calculations. Therefore, lines that go beyond two different time zones will not cause the algorithm to miscalculate the fault location.

C Selector of sensitivity for the fault location.

D Buttons for fault location, where:

The <LOCATE> button allows user to run the fault location algorithm;

The <VIEWER> button allows user to open the manual graphical tool to locate the time of the wave fronts in each terminal;

The <LOCATE BY CHART> button allows user to use the wave front times located in the graphical tool, to run the algorithm of fault location;

The <KML> button allows user to create a KML file, only if the tower's geographic coordinates have been provided.

E Location of the fault of terminals A and B.

In order to locate a fault, select a power line configuration and then, select one record of terminal A and the related record of terminal B is automatically selected. The user can manually exchange the terminal B record.

Click on the <LOCATE> button to run the fault location algorithm. If it is possible to locate the fault automatically, the result is the distance between both terminals A and B and the estimated fault location, and a "Success fault location" message is declared.

If some problem occurs in the fault location, a "Fault not be locate" message will appear. Possibly the selected records are not about the same event or the wavefront is less than the threshold set. In this case change the threshold levels of the location and click the <LOCATE> button again.

If the fault is still not located, use the graphical tool to identify the times of the wave fronts in the two terminals manually.

To use the graphical tool, click on the <VIEWER> button. Each terminal of the transmission line has a record of traveling waves, which are simultaneously displayed in the graphics window. In each record it is necessary to position the cursor at the exact moment of the beginning of the wave front, as shown in Figure 87.

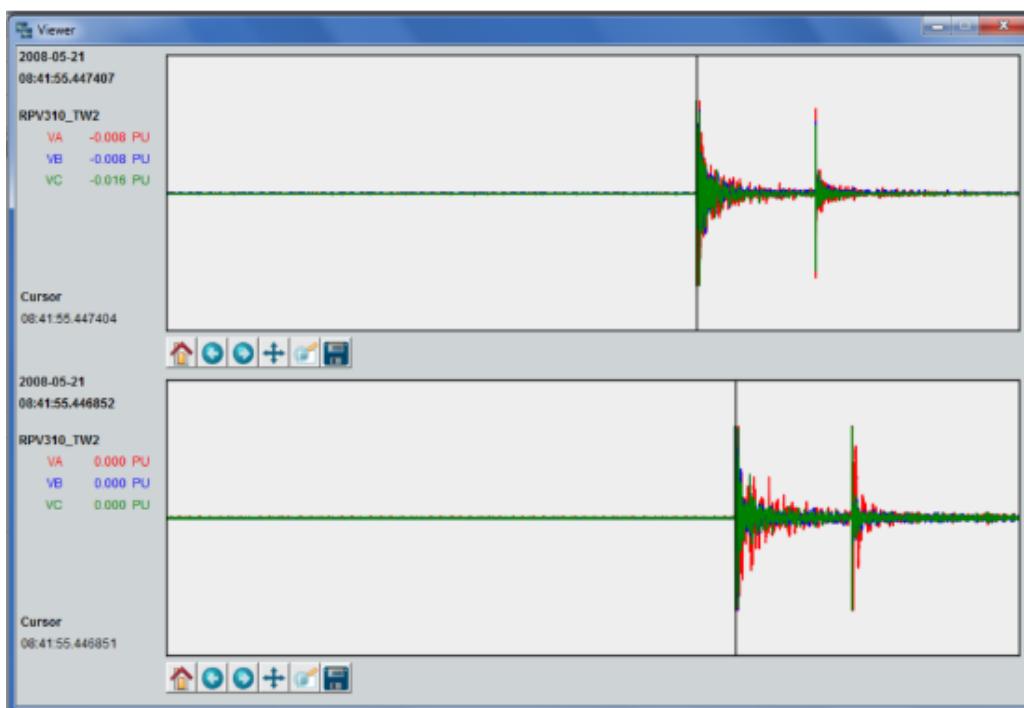


Figure 87: Graphical tool of Fault Locator interface

To move the cursor with the keyboard, first click on the corresponding graph with the left mouse button and navigate the graph, as follows:

Right mouse button position the cursor on the local clicked;

<LEFT/RIGHT ARROW> position the cursor each 1 us;

<SHIFT> + <LEFT/RIGHT ARROW> position the cursor each 50 μ s;

<CTRL> + <LEFT/RIGHT ARROW> position the cursor each 100 μ s;

<HOME> position the cursor at the record beginning;

<END> position the cursor at the record end;

To manipulate the graphic windows, use the following buttons of the software:

TW Fault Locator software's buttons
The <HOME> button displays the graphic in the format of the initial display
The <BACK> and <FORWARD> allow the zoom graph to navigate the front and rear positions
The <PAN> button allows manual dressing of the graphic
The <ZOOM> button allows selection of the area of the graph to enlarge
The <SAVE> button allow saving in an image file

The information presented for each of the records is:

Date and time stamp of the record beginning;

Terminal identification;

Voltage values of the phases A, B and C at the moment when the cursor is positioned;

Time stamp when the cursor is positioned.

It is possible to only one open window graphics for viewing. If the viewer is open and runs a new location for another set of records it is necessary to close the preview window and open it again.

After manually setting the times of the wave fronts, it is possible to use the <LOCATE BY CHART> button to find the fault, of the time stamps marked on the graph.

While the fault location algorithm is running, no other time stamps can be selected.

The graphical tool can also be used to confirm the results of automatic fault location.

If the user provides the tower's geographic coordinates in the .tw file, the program enables the <KML> button. Click on this button and a KML file is created to be viewed on Google Earth. In addition, the geographic coordinates of the fault are shown on the graphic interface.

1.5 GOOSE Configurator

1.5.1 Description

The GOOSE Configurator is an application that combines elements of a configuration GOOSE message file of the IED with the digital channels of the RPV.

The software allows the user to receive, edit, and transmit a configuration of the RPV.

1.5.2 Interface

When installing the RPV Tools, it creates a desktop icon for quick access. The configuration interface can be accessed directly via this icon.

To access the configuration interface, do the following:

1. Click Start > Programs > Accessories > Command Prompt;
2. At Prompt, access C:\RPV\goosemon_config\resources;
3. Run the Goosemon_Config.exe file and the application will open.

The initial screen of the GOOSE Configurator application is shown in [Figure 88](#) and has the following characteristics:

A The GOOSE's list the configuration files loaded. These files are divided into GOOSE CONTROL BLOCK, which are composed of datasets with binary elements that can be associated with the digital channels of the RPV.

B The Digital channel of the RPV has the 320 binary magnitudes of the RPV, which can be associated to GOOSE messages. These inputs shall be identified in the RPV.

C The buttons allow association or disassociation of a GOOSE CONTROL BLOCK to a digital input of the RPV.

D The STATUS indicates the status of each operation.

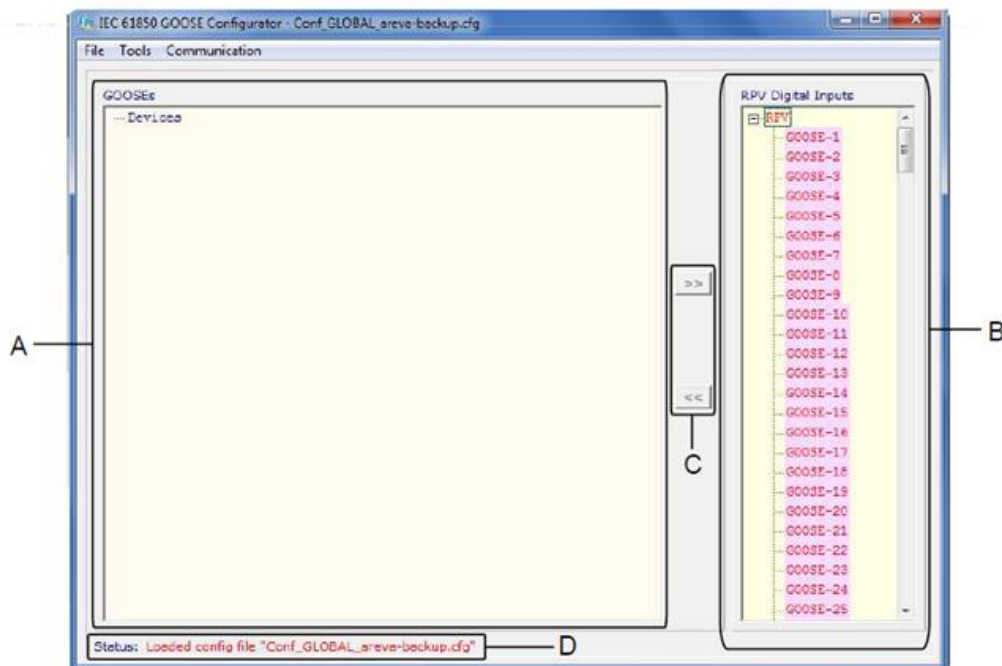


Figure 88: Initial screen of the GOOSE Configurator

1.5.3 Configuration

Starting a Configuration

To perform a configuration, it is possible to either edit a pre-existing configuration on the equipment, create a new configuration, or open a file containing a pre-existing configuration.

- Receiving an equipment configuration

To receive a configuration file of the RPV, access **COMMUNICATION > RECEIVE**. A window will open and then the user must enter the RPV IP address and click on the **<OK>** button to confirm. This prompts a login password that can be obtained of the RPV311 Configurator in the configuration of the access control. This password can be changed through a new configuration in the RPV311 Configurator

When receiving the configuration of RPV, a temp.cfg temp file is saved in the directory config files. It is recommended that the user save that file with a different name because every time a new file is received, the previous file will be overwritten.

- Creating a new configuration

To create a new configuration access: **FILE > NEW CONFIGURATION**. This will create a template configuration file, called TEMP.CFG. This file will be saved in the directory CONFIG_FILES, and can be opened and/or modified.

When saving changes to file TEMP.CFG, it is recommended that the user save it with a different name because every time a new file is received, the previous file will be overwritten.

- Open a configuration

To open a configuration file that has been previously made, access **File > Open Configuration**. Select the location where the file is stored and click on the file to open it.

- Remove links of the configuration file

To remove links of the configuration file, access **Tools > Remove All Configuration Files**. All links will be removed.

Edit Configuration

- SCL File Input

To select the SCL input file access **File > Select SCL**. A screen will open to perform configuration of the SCL file, which is shown in Figure 89.

The input files can be SCD or CID and contain the IED GOOSE message configurations, according to IEC61850.

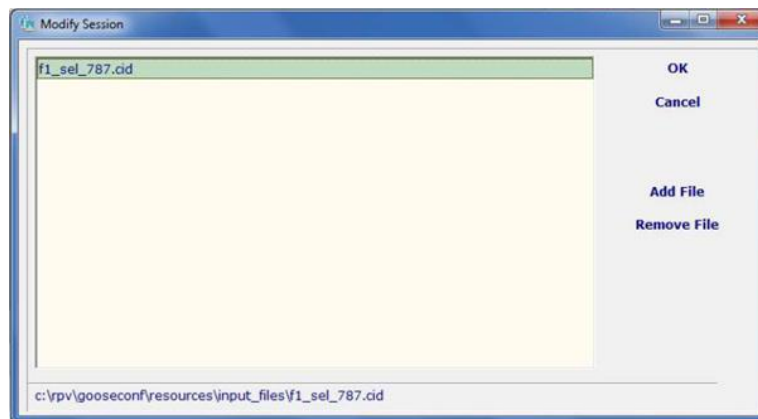


Figure 89: Screen to configuration on the SCL file

The <Ok> button is to confirm the changes in the files list. The <CANCEL> button is to cancel the changes. The <ADD FILES> and <REMOVE FILES> buttons are used to add or remove a file of the list of IED configurations, loaded onto the initial screen. When a file is removed, it is necessary to know that the configuration files are not modified. It is not possible to view the GOOSE CONTROL BLOCK, associated with an input if the file is removed, however the configuration of the digital input of the RPV remains active.

- Association between GOOSE messages RPV digital inputs

To associate a GOOSE Control Block to a digital input, do the following:

Initially select an element GOOSE binary of the GOOSE Control Block list, obtained of the SCL files generated by IED;

Select one of the 320 RPV digital inputs according to GOOSE;

Click on the button to make association between the GOOSE message and the previously selected RPV digital input;

The message indicating the operation will show in the status area;

To remove the association click on the disassociation button.;

The user can only associate a GOOSE CONTROL BLOCK with a digital input if the data is compatible with the permitted limits on GOOSE. An example of a combination of GOOSE CONTROL BLOCK with a digital input.

It is possible to associate a GOOSE CONTROL BLOCK with a digital input only if the data is compatible with the permitted GOOSE message data. An example of association of a GOOSE CONTROL BLOCK with a digital input is shown in Figure 90.

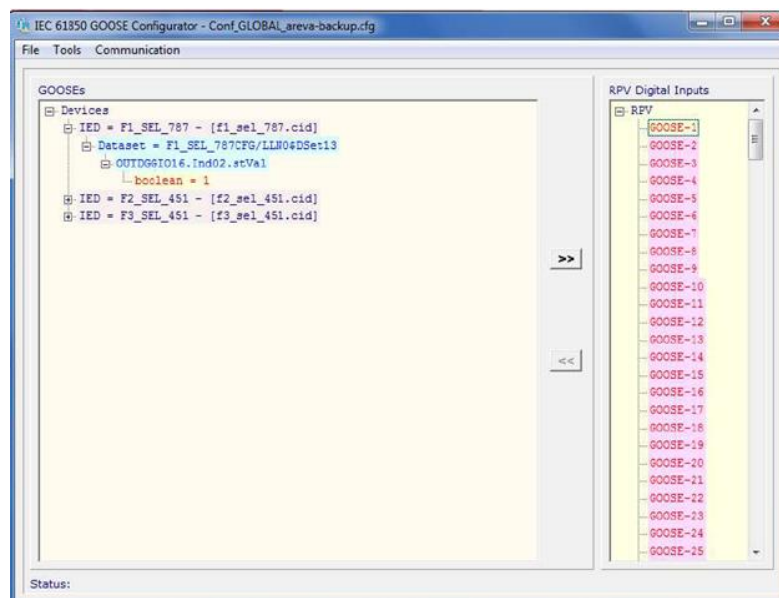


Figure 90: Association of a GOOSE Control Block with a digital input

- Filter parameters

To edit the filter parameters, access **TOOLS > FILTER PARAMETERS**. A screen will open and show the parameters that can be changed, shown in *Figure 91*.

The parameters that can be changed in the configuration files are:

Ethernet: indicates the Ethernet interfaces used for capture;

VLAN: enables the VLAN filtering;

MAC Address filtering: enables MAC address filtering;

Filtering by identifying the application: enables the filtering by identifying the application.

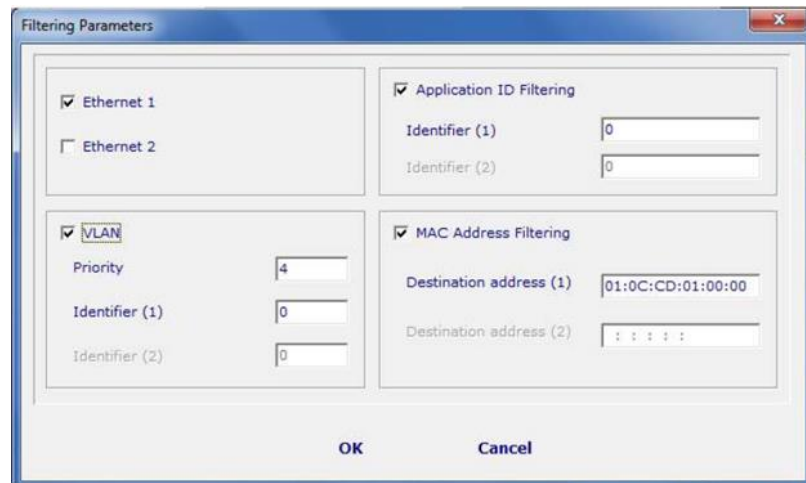


Figure 91: Filter parameters

Transmission of the Configuration

- Transmitting the configuration

To transmit the configuration to the RPV access **COMMUNICATION > TRANSMIT**. A window will open for user to enter the RPV IP address, and then click on the <Ok> button to confirm (The default password is 12345).

- Saving changes in the configuration file

To save changes in the configuration file, access **FILE > SAVE THE CONFIGURATION**.

The user is recommended to save files received of the RPV with name different of that of the temp.cfg that is saved when creating a new configuration.

1.5.4 Additional Tools

Setting the Colors

To set the colors used on the GOOSE Configurator, access **Tools > Setting the Colors**. The colors may indicate:

- Currently selected item;
- Existence of link between SCL and the setting;
- Bit set to an unknown SCL file;
- Item that must be selected or not;
- Line that contains the original SCL filename

View the Configuration Files

To view the contents of the configuration file to be sent to the equipment, access **Tools > View the Configuration Files**. A new window will open only for reading of data, it cannot be modified.

RPV311

Distributed Multifunction Fault Recorder

Chapter 13: Software – DR Manager

The DR Manager is a tool that allows data management of the equipment.

1 Requirements

The DR Manager Installer works on Microsoft Windows and needs .NET 4 (client profile) to run. It also depends on a database engine, PostgreSQL 9.3, which is installed by the installation wizard. The user must run the installer as administrator for the complete installation to be allowed.

The software is supported on Windows 7 and 10.

This manual refers to DR Manager version 9.3.0.

Note: only DR Manager 9.3.0 has support to RPV311 FW 15A00 and previous FW versions. To keep the DR Manager configuration, save the backup data before updating the DR Manager.

2 Software Description

2.1 DR Manager Main Window

2.1.1 System Monitor

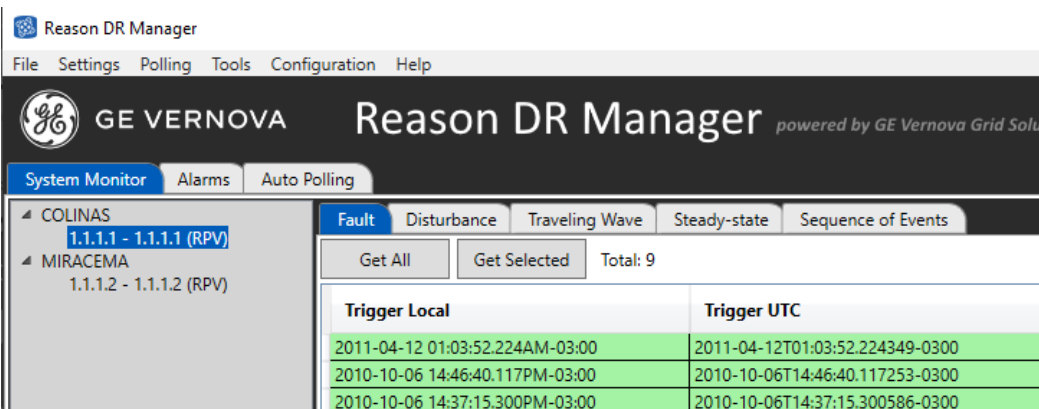


Figure 92: DR Manager main window

The software main tab is called System Monitor. All the substation and RPV311 configured in the software are listed in a tree menu on the left corner of the window.

The top level of the tree shows the user created facilities and the equipment installation on the second level.

After clicking on the device with the left mouse button, the equipment records will be loaded and displayed in tabs depending on the type of record selected (Fault, Disturbance, Traveling Wave, Steady-State or Sequence of Events). This information is updated after a Refresh.

By right-clicking on the equipment, the user can update the State of the equipment, through the option "Refresh", or access the equipment web configuration page, through the option "Access Web Configuration".

The records highlighted yellow are stored only in equipment memory which can be seen each time Refresh occurs.

Green highlight represents the records that have already been downloaded and then saved in the database in the respective directory including data of the equipment within the COMTRADE directory.

If communication is lost with the equipment, only records in green will be displayed.

Download of records can be done automatically or manually. In the manual case either a few selected records or all records can be downloaded.

Trigger Local	Trigger UTC	Cause	Duration
2014-07-07 13:22:20.375PM-03:00	2014-07-07T13:22:20.375781-0300	Continuous recording	
2014-07-07 13:09:50.525PM-03:00	2014-07-07T13:09:50.525781-0300	Continuous recording	
2014-06-23 06:40:41.460AM-03:00	2014-06-23T06:40:41.460807-0300	Continuous recording	

Figure 93: Downloaded records

2.1.2 Alarms

Alarms tab shows all registered equipment alarms, including information of "Time Quality" and "firmware version".

Host	Name	Location	Status Date	Last Power Up	Time Quality
10.83.158.23	AT-98012	SE-ALTAMIRA	2016-05-05 16:20:47.000	2016-04-30 15:46:38.000	Not reliable
10.83.158.55	TU-98013	SE-TUCURUI	2016-05-05 16:22:26.000	0001-01-01 00:00:00.000	Locked

Alarm	State
Equipment not ready	False
Primary power not found	False
High temperature	False
Cooler fail	False
Equipment not sync	False
Low memory - fault	False
Low memory - disturbance	False
Low memory - continuous	False
Low memory - Soe	False
Low memory - Tw	False
Slot or enface problem	False
Internal failure	False

Figure 94: Alarms tab

There are four background colors:

White: Communication not yet established with the equipment.

Yellow: Alarm(s) active

Green: No alarms

Orange: Communication lost with the equipment.

The user can check details on the alarms and their states by clicking the equipment's name.

2.1.3 Auto Polling

With the Auto Polling tab the user can check the number of files that have been downloaded and the number of files waiting to be downloaded.

When active, the software will check which records have not yet been saved and will download them. Records will only be downloaded automatically from equipment with Auto Polling enabled.

A background color indicates that the equipment is being checked.

During the download, the data is updated on the screen as the records are transferred.

2.1.4 Download Modes

- Automatic download:

The procedure to activate the *Auto Polling* can be seen in the Settings Menu 2.2.2.

- Manual Download:

Selected records:

Select the records required, and click the button "Get Selected";

All records:

Click "Get All".

Double click on the downloaded record to open (it is necessary to have a software to open .zic files already installed).

To close this window use the close button in the top right, or use File >Exit.

A confirmation message will be shown after closing.

2.2 DR Manager Settings

DR Manager presents some settings that user can access through the menu bar. These settings are shown below.

2.2.1 File Menu

In the File menu, the user can:

- Open COMTRADE folder;

The Open containing folder option will open the default register's downloaded folder. By default, the folder is **C:\RPV\Records**.

- Refresh All Devices.
 - Refresh the list with COMTRADE files (but does not download them);
 - Refresh Alarms tab;
 - Check alarms to send email/fax when new ones are exist;
 - Compares the local configuration file with the respective RPV311 configuration file.
- Close the software with the "Exit" option.

2.2.2 Settings Menu

In the Settings menu, the user can:

- Create, edit and remove Installations;
- Create and remove Devices;
- Transmission line configuration for TW fault location;
- Create, edit and remove contacts for e-mail and fax sending;
- Create, edit and remove Warnings to be sent.

Signing up RPs to the DR Manager:

The DR Manager sorts the devices in the follow manner:

First, it is necessary to create what is called Installation, that can ben, for example, the substation where de RPV is installed.

Then the user has to register the RPV and assign each of them to an installation by creating what is called Device.

Below mentioned is the procedure to create **Installations** and **Devices**.

1.1.1.1 CREATING INSTALLATIONS

The process to create a new Installation is:

1. Click <SETTINGS> menu and then click <INSTALLATIONS>;
2. Click <NEW> to create. Type the Installation's name and description and then press <Ok>.

The user can view the list of registered substations and add, edit, or remove a substation. Substations can only be removed without any equipment being associated.

1.1.1.2 CREATING DEVICES

The user can view the list of registered equipment, add, edit, or remove some equipment. Equipment can only be removed when there is no transmission line associated and if the Auto Polling is disabled. bellow

The process to create a new device is:

- Click <SETTINGS> menu and then click <DEVICES>;
- Click <NEW> to create.
- At <HOST>, type equipment's IP address;
- Choose device installation in the Installation list;
- Click at <Get Info> and then press <Ok>.

Generally, User name and Password are not required to download DFR registers. If required for the application, then type Users name and password for administrator user of the equipment (GE's default, user name is **admin** and password is **1234**). The figure below shows the Device configuration window.

Figure 95: Device window

There are two parameters to be configured by the user:

Enable Auto COMTRADE Download: When enabled, the unit will be part of the Auto Polling process, where records not yet saved are automatically downloaded.

Enable Auto Refreshing: When enabled, the unit will be part of the process of Auto Refresh, where the equipment state will be updated automatically during the process.

The user can change the equipment host address, and enable or disable the "Enable Auto COMTRADE Download" and "Enable Auto Refreshing". At the end of the editing, the software automatically communicates with the equipment in order to upgrade the name and location information.

If the equipment is associated with any transmission, a message will be shown to the user at the beginning of the Edit.

After the closing the 'Device' window, the equipment updates are registered.

1.1.1.3 TRANSMISSION LINES (AUTOMATIC FAULT LOCATION)

The transmission line window configures the parameters necessary to execute the Traveling Wave Fault Location algorithm on the TW high acquisition frequency records.

On this menu the user can view the list of the registered lines, add, edit, or remove any transmission line.

Figure 96: Transmission Line configuration

In order to add and edit a transmission line, the user must:

1. Select the installation A at one terminal of the line;
2. Select the device A that is monitoring the line in installation A;
3. Select the installation B at the other terminal of the line;
4. Select the device B that is monitoring the line in installation B;
5. The field Section is used to select how many sections the line has, i.e. how many different propagation constants K (used when the line has overhead an underground sections)
6. Enter the line lengths and K for each section of the line. Refer to Chapter 7, section 6 TWFL in Mixed (Hybrid) Lines for further information on the constant K.
7. Enter the Threshold used in the TWFL Basic method. Refer to 2.3 Automatic TW Fault Location for further information.
8. Enter the names of the Current Circuits A and B. As it is configured in the RPV311, Figure 97 . These circuit names are used to identify the correct Fault chart used in the Advanced TWFL Method. Refer to TW Fault Location Methods 2.3.3 for more information.

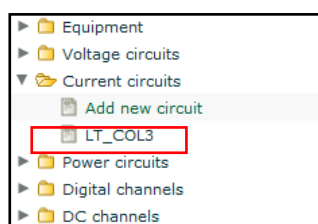


Figure 97: Current Circuit name

1. Enter the names for the terminals A and B. As configured on the TW screen in the RPV311, see below.

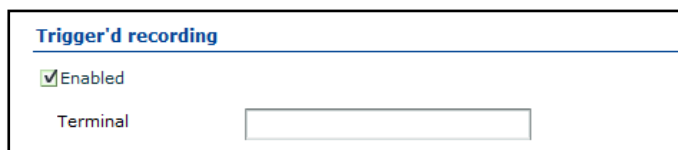


Figure 98: Terminal name configuration

1. Finally, enter the name of the transmission line.

The field ID shows the ID of the MODBUS transmission of the fault location. Further information in 2.3 Automatic TW Fault Location.

1.1.1.4 CONTACTS

This menu configures the contacts to which the RPV can send emails notifications.

On this window the user can view the list of registered contacts, add, edit, or remove any contact. During the removal of any contact, if any association with any warning, a confirmation message will be displayed to the user.

1.1.1.5 WARNINGS

On this screen the user can view the list of warnings, add, edit or remove any warning.

By setting the warning the user can select which contact will receive the alarms.

It is possible to configure which events will make the DR Manager send warning email, according to the following settings:

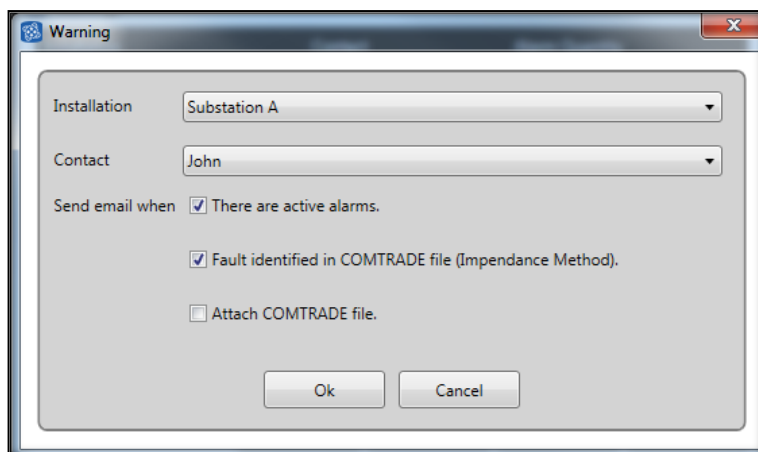


Figure 99: Warning menu

Send email when the RPV311 being monitored have active alarms, when a fault is found in the COMTRADE files. In case a fault has been identified it is possible to attach the COMTRADE file of that fault to the email.

2.2.3 Polling Menu

In the Polling menu, the user can:

- Select software polling to be manual;
- Select software polling to be automatic;

In the manual mode, both the Refresh of the COMTRADE list and the download of register has to be commanded by the user.

In the automatic mode, the software will download the registers and refresh the COMTRADE list automatically according the parameters set on the Configuration>Polling menu. Also, each device has to have those option enabled on the Settings>Device menu.

2.2.4 Tools Menu

In the Tools menu, the user can:

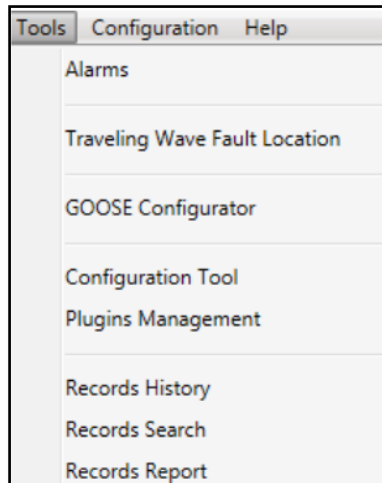


Figure 100: Tools menu

- View software alarms and alarms history;
- Calculate Traveling Wave fault location;
- Execute the GOOSE configuration tool Chapter 12, Section 1.5 GOOSE Configurator;
- Execute the RPV311 Configuration tool and manage the software plugins
- View records history;
- Search for records (with date filter);
- View records report.

1.1.1.6 SOFTWARE ALARMS AND HISTORY

The Alarm window shows active alarms and the alarm history.

The Active Alarms tab displays the alarms still on. Examples of these alarms are: Equipment not Ready, Slot or Enlace Problem, Equipment not sync, primary power not found and communication error. The History tab displays alarms that came back to off state.

The list is updated by the Refresh command.

1.1.1.7 TRAVELING WAVES FAULT LOCATION

To locate the fault in the transmission line using the Traveling Wave method, the user must:

1. Select the transmission line, enabling the other fields for editing;
2. Select the COMTRADE TW files of both terminals of the line. Note that when you select the Transmission Line, the directory selection window will open directly the register folder in C:\RPV\records.
3. Click Locate to run the algorithm and locate the fault.

1.1.1.8 GOOSE CONFIGURATOR

This option opens the GOOSE configuration software described in Chapter 12, Section 1.5 GOOSE Configurator. The GOOSE configuration software is responsible for the association of the SCL file of the sending IED with the RPV311 GOOSE inputs.

1.1.1.9 CONFIGURATION TOOL

This option opens the Configuration Tool described in Chapter 12. This software is responsible for the management of the several RPV311 configurations and offline configuration.

Note: The Configuration Tool access through the DR Manager works only with firmware versions from 13A02 to 14A03.2. To deal with firmware version before that, the RPV Tools (Chapter 12 Software – RPV Tools) should be used. To manage firmware version 15A00.00 and newest use RPV311 Configurator.

1.1.1.10 PLUGINS MANAGEMENT

This menu is used to install the plugins that the Configuration Tool mentions above uses to work with offline configurations. Each firmware version requires a separate plugin to work offline.

1.1.1.11 VIEW RECORDS HISTORY

In this option the user can view the records download history, sort by download date, by registry and by duration time. The maximum number of records displayed is configured in the option *Display Downloaded* COMTRADES Limit on the Polling configuration window.

1.1.1.12 SEARCH FOR RECORDS

In this option user can use filters to search for specific downloaded records of a selected DFR. The search can be made taking into account:

- Selection of one or more equipment;
- Period start and/or end of the occurrence of the registry;
- Reason of occurrence;
- Record type:
 - All (This will get all types of records);
 - Fault recorder: records of short duration, with two advanced search options: Triggered and Continuous.
 - Disturbance recorder: records, with two advanced search options: Triggered and Continuous.
 - Travelling Wave recorder: records of travelling wave
 - Steady-state: measuring records continues with four advanced search options: Average series, Harmonics, Flicker PST and PLT.
- SOE: records of sequence of events.

1.1.1.13 RECORDS REPORT

This option displays, for the selected equipment, month and year, the number of downloaded registers. They are separated by register type and displayed as a Pie chart in the records report window. Number of records percentage are displayed by default, and if the user passes the mouse over the register type displayed at the bottom of the window, the number of records are displayed in the record's type region on the pie chart.

This menu displays a chart with the percentage number of each kind of register downloaded.

To view the chart you must select a period of time, select a device and click the button "Report". That will display the graph showing the percentages of each type of record. Hover the mouse cursor over the graph to see the number of records saved, as shown in the figure below:

It is possible for certain periods to have no downloaded files available so no graph will be loaded on the interface

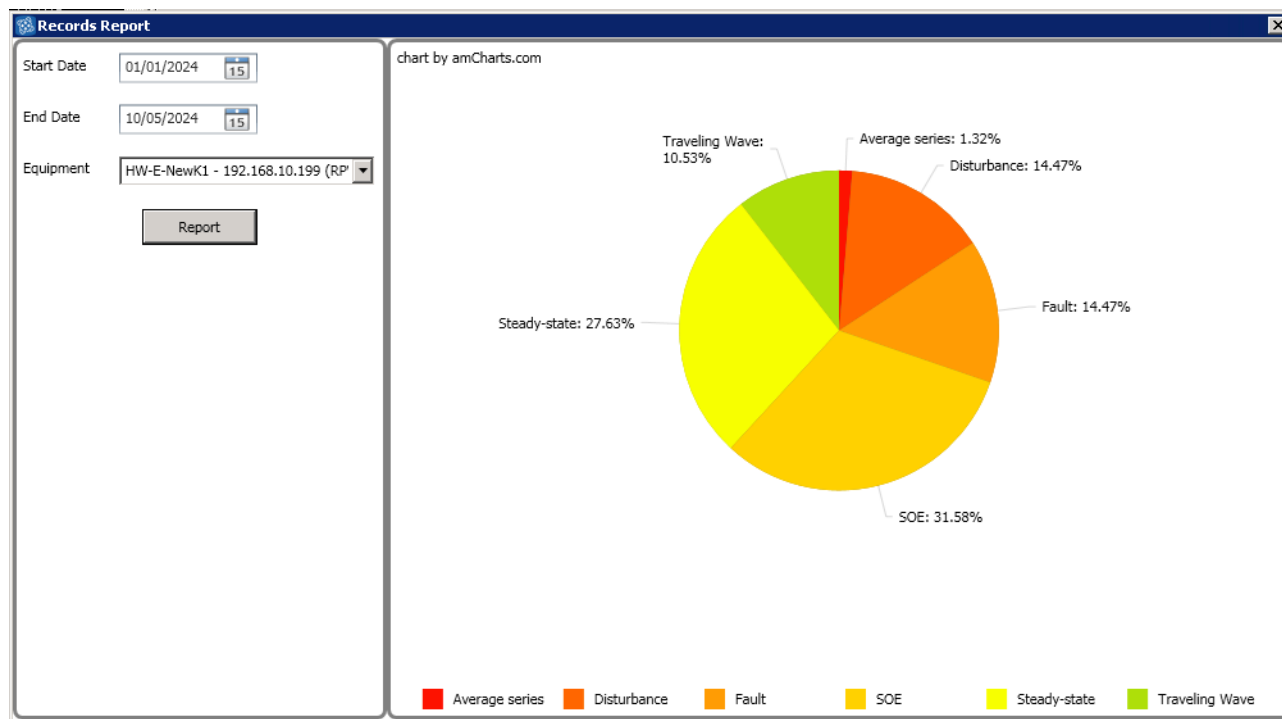


Figure 101: Percentage of records chart

2.2.5 Configuration Menu

In the Configuration menu, the user can:

- Configure software polling;
- Configure the coefficients used in TW calculation
- Configure e-mail.
- Choose which Browser will be used to open the Configuration Tool

1.1.1.14 POLLING

On the Polling Configuration menu, the user can configure the COMTRADE polling, refresh and storage of files. The Figure below shows the Polling configuration window.

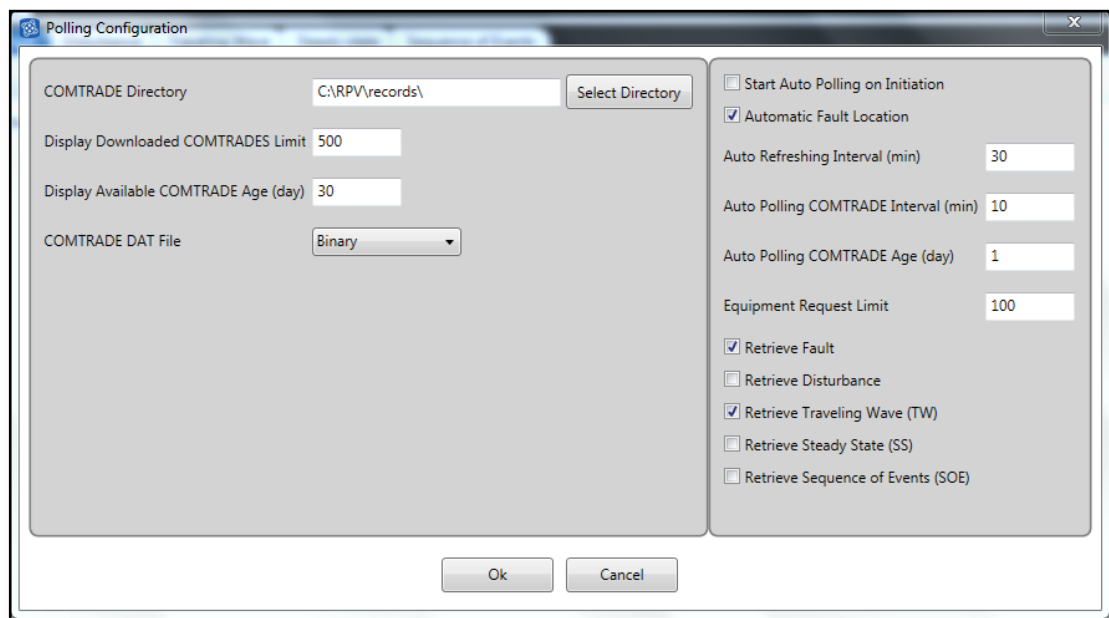


Figure 102: Polling configuration

Polling Configuration fields description:

COMTRADE Directory: directory path where the new records are downloaded and where the fault locator calculation searches.

Display Downloaded COMTRADES Limit: maximum COMTRADE records already downloaded that will be displayed on the screen

Display Available COMTRADE Age (day): limit, in days, of downloaded records that will be fetched and displayed on the screen.

COMTRADE DAT File: format in which the COMTRADE file will be saved.

Start Auto Polling on Init: starts Auto Polling automatically by the application.

Automatic Fault Location: performs the fault location calculation after the COMTRADE file refresh.

Auto Refresh Interval (min): interval, in minutes, that an automatic update of the data of the device will run when the Auto Polling is active.

Auto COMTRADE Polling Interval (min): interval, in minutes, that will be held the automatic download of COMTRADE files.

Auto Polling COMTRADE Age (day): maximum age, in days, of records that will be downloaded automatically in Auto Polling. For example, if a register was made 5 days ago and the DR Manager is started today and the Auto Polling COMTRADE Age (day) is set to 4 (or 1, 2 or 3) the register will not be downloaded during the auto polling.

Equipment Request Limit: limit of records that will be requested from the equipment in each query.

Retrieve Fault: When selected, automatically downloads the short duration records, both triggered and continuous.

Retrieve Disturbance: When selected, performs the automatic download of the slower disturbance records, both triggered and continuous.

Retrieve Travelling Wave (TW): When selected, performs the automatic download of the travelling wave records.

Retrieve Steady State (SS): When selected, performs the automatic download of the continuous measurement records.

Retrieve Sequence of Events (SOE): When selected, performs the automatic download of the sequence of events records.

If modification on these windows were made, a message will be displayed asking the user to restart the program.

1.1.1.15 COEFFICIENTS

The TW fault location algorithm uses a few coefficients during the fault location process. The DR Manager default coefficients shall not be altered unless advised by GE Vernova Grid Solutions.

1.1.1.16 EMAIL

Allows the configuration of the email account that the DR Manager will use to send emails.

2.2.6 Help Menu

The About screen shows information on the software such as: software version, copyright, and memory usage.

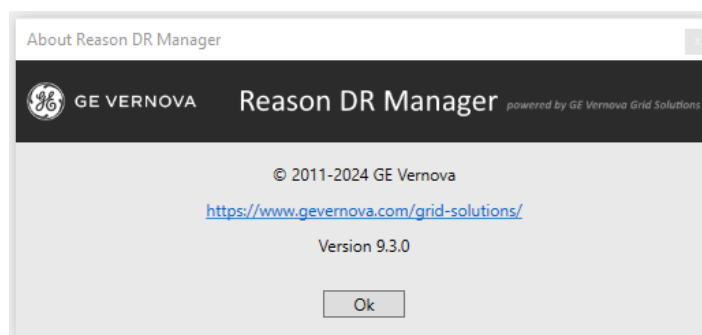


Figure 103: About window

2.3 Automatic TW Fault Location

DR Manager features an automatic TW fault location capability, where the DR Manager automatically downloads the COMTRADE registers from both line ends, calculates the fault location, displays it on the software interface and make it available via Ethernet MODBUS.

2.3.1 Description

After the fault location calculations are performed, the distance to fault is displayed on the software interface and it is made available via MODBUS communication according to the MODBUS IDs configured on the Transmission Line configuration menu and the IP address configured in the windows Ethernet properties of the DR Manager computer.

MODBUS Fault Location Transmission

Whenever a TW fault location is performed the DR Manager will provide three separate 16-bit MODBUS registers. The registers are described below:

Description	MODBUS	Observation
Register_1	30001	MODBUS identifier configured on the Transmission Line menu used to identify which transmission line the current fault location refers to.
Register_2	30002	As the fault location is split into 2x16-bit register. This register carries the LSBs (least significant bits) of the 32-bit register.
Register_3	30003	Second part of the fault location. This register carries the MSBs (most significant bits) of the 32-bit register.

In order to achieve the actual fault location, it is necessary to combine the 2 fault location registers (30002 and 30003) into a single 32-bit value. The register 30003 is a decimal representation of the 16 most significant bits of the complete 32-bit register which contains the fault location and the register 30002 is a decimal representation of the 16 least significant bits of the 32-bit register. The combination of them will result in the actual fault location in meters.

Below is the necessary operation to combine both fault location registers:

Actual fault location in meters = ((Register_2 & 0xFFFF) | (Register_3 << 16))

When consecutives fault locations are found for the same line, the DR Manager will display all the fault locations as list. And these locations are going to be sent via MODBUS with a 1-minute time interval between them.

2.3.2 Switch-on to Fault

When a short circuit occurs right after the circuit breaker closes, the behavior of the traveling waves become different from regular faults, mainly because the circuit breaker itself can create traveling waves that can be misinterpreted as traveling wave from the fault and it may turn the fault location calculation more difficult. To avoid that, the DR Manager analyses both the waveform/fault and the TW COMTRADE records to first identify that a switch-on event occurred and then to apply a special fault location algorithm. Additionally, special conditions need to be met for the switch-on to fault (SOTF) events to be located automatically:

- The fault shall be at least 6 km away from both line terminals.
- The transmission line maximum length shall be 2000 km.
- The fault location for switch-on events will not work for mixed (hybrid) lines.
- There needs to be a corresponding waveform recording for each event (Chapter 4: Configuration. 10. Fault Recorder).

Even meeting all the conditions above, SOTF events are rare and difficult to interpret automatically, thus, the DR Manager will indicate on its interface whenever an event is characterized as a switch-on so the user can be cautious and double check the recordings.

2.3.3 TW Fault Location Methods

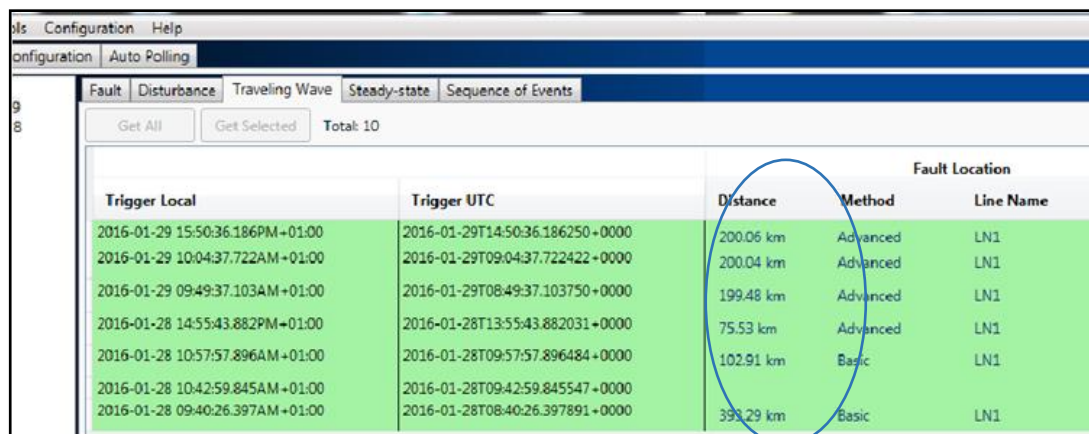
The DR Manager uses two calculation methods for TW fault location. They are called “Basic” and “Advanced”. The method used for each calculation is identified on the DR Manager interface, as shown in Figure 104. The two methods are described below:

- Basic Method

Uses a threshold configured on the Transmission Line menu, which is a percentage value of the full scale of the register, to identify the beginning of the traveling wave created by the fault and, consequently, to find its timestamp in order to use in TWFL calculations. This method uses only the high frequency COMTRADE files acquired by the RA333 units locate the fault.

- Advanced Method

This method uses both the fault register (waveform at 50/60Hz) and the TW register (high frequency register) to identify the fault location. The fault register is analyzed using a high-pass filter in order to find the time window that contains the fault begging, then that time window is used in the TW register to enhance the location of the correct time stamp for the fault. As the time window to track the fault waveform in narrow down using this method, various system noises are eliminated from the calculations increasing significantly the chances to automatically find the fault.



		Fault Location		
Trigger Local	Trigger UTC	Distance	Method	Line Name
2016-01-29 15:50:36.186PM+01:00	2016-01-29T14:50:36.186250+0000	200.06 km	Advanced	LN1
2016-01-29 10:04:37.722AM+01:00	2016-01-29T09:04:37.722422+0000	200.04 km	Advanced	LN1
2016-01-29 09:49:37.103AM+01:00	2016-01-29T08:49:37.103750+0000	199.48 km	Advanced	LN1
2016-01-28 14:55:43.882PM+01:00	2016-01-28T13:55:43.882031+0000	75.53 km	Advanced	LN1
2016-01-28 10:57:57.896AM+01:00	2016-01-28T09:57:57.896484+0000	102.91 km	Basic	LN1
2016-01-28 10:42:59.845AM+01:00	2016-01-28T09:42:59.845547+0000			
2016-01-28 09:40:26.397AM+01:00	2016-01-28T08:40:26.397891+0000	393.29 km	Basic	LN1

Figure 104: DR Manager TWFL methods

2.4 Polling and Refresh

2.4.1 Refresh

The equipment refresh option performs the following actions:

- Update of the list of records on the home screen;
- Updating the status of the equipment;
- Update of Alarms (Alarms tab);
- Verification of alarms for sending e-mail/fax;
- Check the settings (local and remote).

This refresh may occur in the following situations

- "Refresh" option from the equipment menu, access by right clicking on the substations equipment tree in the System Monitor. This option will update
- the data of the selected equipment;
- "Refresh All Devices", access through the File menu. This option will update all registered equipment;
- "Auto Refresh". This option will update only the information of configured equipment.

To configure the Auto Refresh:

1. For each device the box Enable Auto Refresh on the Settings>Device menu;
2. To set the update interval change the field "Auto Refresh Interval " on the Configuration>Polling menu;
3. To activate or deactivate the Auto Refresh, access the Polling menu and choose between Manual or Auto options;
4. To ensure that the software starts with the Auto Refresh option active, check the box "Auto Polling on Init" on the Configuration>Polling menu;

The refresh action also happens during the:

- Start of application execution;
- Change in list of substations;
- Change in the equipment list.

After communication with the equipment, the software checks if any information was changed and updates the information as follows:

- Interface: System Monitor equipment tree tab and equipment lists in the other tabs;
- Database;
- Information of the Transmission Line configurations for each device;
- Name of the directory where the new records will be downloaded.

2.4.2 Polling

The polling routine is responsible for performing the automatic download of records from each equipment.

Configure the Auto Polling as follows:

1. For each equipment if you want to have Auto Polling functionality, "Enable Auto COMTRADE Download " should be enabled.
2. To set the update interval, the field "Auto Polling Interval" must be changed in the Polling configuration screen.
3. To activate or deactivate the Auto Polling, access the menu Polling Auto, to activate, and Polling > Manual, to disable.
4. To ensure that the software starts with the Auto option active Polling, select the field "Auto Polling on Init" on the Polling configuration screen

5. COMTRADES records will only be downloaded that are younger than the period entered in the field "Polling COMTRADE Acts ", in Polling configuration screen,
6. Only the types of COMTRADE records configured through the fields "Retrieve ..." in the Polling configuration screen of will be downloaded.
7. To run the fault location algorithm automatically after downloading a COMTRADE record, select the field "Automatic Fault Location", in Polling configuration screen.
8. Once everything is configured, the records will be downloaded to the directory "COMTRADE Directory "/Records.

When the Auto Polling is set to on it will run during the following occasion:

1. At system start up;
2. When closing the *Device* window.

Enable Automatic Polling by clicking the menu Polling>Auto;

If the Auto Polling is active, each time interval is set in "Auto Polling COMTRADE Interval".

If the execution time of the Polling process exceeds the polling interval configured, the next polling process will be ignored until the pending execution ends.

RPV311

Distributed Multifunction Fault Recorder

Chapter 14: Communications

This chapter provides detailed information about the communication options and how to configure them.

1 Communication Interfaces

The RPV311 has the following communication interfaces:

Two 10/100BaseT Ethernet interfaces using RJ45 connectors (ETH 1 and ETH 2);

One 100Mbps (HW-C and D) and 1GBbps (HW-E) Ethernet interface using RJ45 connectors (Process Bus)

Two optical Ethernet interfaces (100BaseFX), using ST connectors for use with multimode fiber-optic, of an internal electric-optical Ethernet converter (optional);

A serial interface in RS232C level, using DB-9 female connector, DTE standard (Modem). This interface can be used only to communicate by Modem.



Note: in HW-E the serial ports (RS232, DB-9 and Modem) and USB was removed

1.1 Electrical and Optical Ethernet

The RPV311 has 2 electrical 10 / 100 Mbps Ethernet interfaces for configuration, monitoring and GOOSE reading and one electrical 100 Mbps Ethernet interface for Process Bus (IEC 61850-9-2LE Sampled Values and GOOSE)

Optionally it is possible to use the double internal converter for optical Ethernet interface, making the connection between the RJ45 connector of the electrical Ethernet interface and the RJ45 connector of the internal optical Ethernet converter by using a jumper cable, and connecting the fiber-optic pair with the appropriate ST connectors.

Figure 105 shows the electrical and optical Ethernet interfaces. On the left are the interfaces for configuration, monitoring and GOOSE. On the right is the interface for Sampled Values and GOOSE reading.

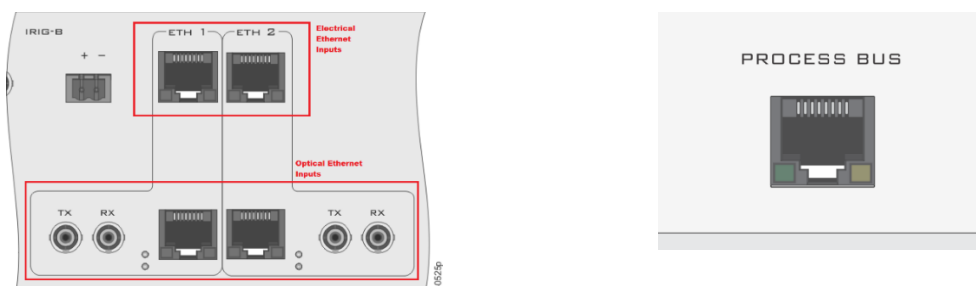


Figure 105: Electrical and optical Ethernet inputs



For distances greater than 3m, to minimize EMI effects, the use of fiber-optic cable is recommended.

The Ethernet interface default settings are:

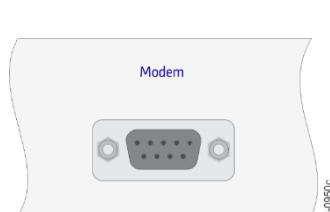
Ethernet 1 default setting	
IP Address	192.168.0.199
Netmask	255.255.255.0
Broadcast	192.168.0.255

Ethernet 2 default setting	
IP Address	192.168.1.199
Netmask	255.255.255.0
Broadcast	192.168.1.255

Gateway default setting	
Gateway	192.168.0.1

1.2 Serial Port

The RPV311 has a serial communication port, shown in Figure 106, for connection through modem, which can be used to transfer records. The port can be configured by the user through the RPV311 Configurator.



Note: in HW-E the serial port was removed

Figure 106: Serial communication port

Although the serial port is compatible with the RS232, the pinout is not according to the standard and rather it follows the specification below:

DB9-Female	Signal
5	DCD
4	RX
3	TX
2	DTR
1	GND
9	DSR
8	RTS
7	CTS
6	Not used

In order to convert the RPV311 pinout to standard RS232 pinout, the user shall use a cable or adapter with the following pinout specification:

DB9 Male	DB9 Male
1	5
2	4
3	3
4	2
5	1
6	9
7	8
8	7
9	6

2 Communication Ports and Protocols

To guarantee the full permission for communication equipment via Ethernet, it is necessary that the following ports and protocols are freed:

Port	Protocol	Use
22	TCP / IP	Remote record download, automatic record upload, firmware upgrade, remote diagnostics and maintenance.
80	TCP / IP	Interface Web remote access.
123	UDP	Time-of-day synchronism over SNTP
4041	TCP / IP	Real-time monitoring using web.
	UDP	Cross-trigger
4042	TCP / IP	Manual Trigger
4713, 4714, 4715, 4716	UDP/IP	Synchrophasors data streams
502	TCP	MODBUS interface
20000	TCP / IP	DNP3 interface
	UDP	DNP3 interface

3 Communication Using the Electrical Ethernet Port

To connect to the RPV311 locally or through Ethernet switches, it is necessary that the device and the computer be on the same network. To achieve this, configure the network connection of the computer according to the IP address, Broadcast and Netmask of the equipment, as shown below:

Given the following IP address, broadcast and netmask of the RPV311:

IP address, broadcast and netmask of the RPV311	
IP Address	192.168.0.199
Netmask	255.255.255.0
Broadcast	192.168.0.255

Set the local connection as follows:

IP address, broadcast and netmask of the local connection	
IP Address	192.168.0.190
Netmask	255.255.255.0
Broadcast	192.168.0.255

If the equipment is not with the default IP settings, see Chapter 5: Operation to see how to check the current IP address. After connecting the equipment with the computer, see Chapter 4: Configuration for details about equipment access.



Note:

Process Bus Ethernet port is used only to receive data of merging units (Sampled Values measured on monitored Power System). It is not possible to communicate/configure with the RPV311 using that Ethernet port.

3.1 Checking the Connection

In order to verify whether the equipment connection is correctly set up, connect a *crossover* network cable between the computer and the equipment and, using a command line terminal, run a *ping* command to the IP address of the equipment.

4 Communication Through Network Using the Serial Port

Communication via modem is a Dial-in access method, but in cases of automatic connection via modem, the connection is permanent and is automatically started by the equipment.

For communication through network using the serial port, it is first necessary to make a pre-configuration of the computer, as following:

1. Access the Control Panel of the computer;
2. On the Control Panel, access the Network Connection icon, and then access File > New Connection > Connect to Internet;
3. Select the Set up my connection manually check box and then, click on the <Next> button;
4. Select the Connect using a dial-up modem check box and then, click on the <Next> button;
5. Insert a connection name and click on the <Next> button;
6. Insert a phone number to dial and click on the <Next> button;
7. Enter a username and password. The default username and password to connect via modem, that cannot be changed by the user, are:

Default username and password to connect via modem	
Username	PQFW
Password	PQFW

1. Then, click on the <Finish> button to end the configuration.

To access the device by RPV311 Configurator verify the Server IP Address of the connection properties and then, enter this IP address in the RPV311 Configurator.

Application to Access the Equipment

The equipment can be accessed through RPV311 Configurator. Please note that some applications may need to be installed and the minimum computer requirements should be met.

5 Accessing the Equipment

Enter the equipment IP via a RPV311 Configurator.

For details about the RPV311 Configurator, refer to Chapter 5: Operation.

5.1 Computer Support Applications

The support applications can be obtained on the Internet.

5.2 Minimum Computer Requirements

2GHz Dual Core CPU or higher;

4 GB RAM or higher;

60 GB SSD disk space;

5.3 Communication Configuration

It is possible to configure the communication ports (Ethernet, Gateway and Modem) of the RPV311 in the RPV311 Configurator. For communication configuration details, refer to Chapter 4: Configuration.

5.4 Auto Upload

When any new record is generated, it can be transmitted to up to two different servers automatically. When using the configuration interface, each destination IP address should be entered, along with the designated record type.

If at the upload time the server is not available or the network is unreadable, the record will not be transmitted. Within such case, it is always advisable to use the application Scanner or the DR Manager.

For further Scanner application information see Chapter 12: Software – RPV Tools.

For further DR Manager application information see Chapter 13: Software – DR Manager.

For auto upload configuration details, see Chapter 4: Configuration.

RPV311

Distributed Multifunction Fault Recorder

Chapter 15: Installation

This chapter provides information about the product installation.

1 Handling the Goods

Our products are of robust construction but require careful treatment before installation on site. This section discusses the requirements for receiving and unpacking the goods, as well as associated considerations regarding product care and personal safety.



Before lifting or moving the equipment you should be familiar with the Safety Information chapter of this manual.

1.1 Receipt of the Goods

On receipt, ensure the correct product has been delivered. Unpack the product immediately to ensure there has been no external damage in transit. If the product has been damaged, make a claim to the transport contractor and notify us promptly.

For products not intended for immediate installation, repack them in their original delivery packaging.

1.2 Unpacking the Goods

When unpacking and installing the product, take care not to damage any of the parts and make sure that additional components are not accidentally left in the packing or lost. Do not discard any CDROMs or technical documentation. These should accompany the unit to its destination substation and put in a dedicated place.

The site should be well lit to aid inspection, clean, dry and reasonably free from dust and excessive vibration. This particularly applies where installation is being carried out at the same time as construction work.

1.3 Storing the Goods

If the unit is not installed immediately, store it in a place free from dust and moisture in its original packaging. Keep any de-humidifier bags included in the packing. The de-humidifier crystals lose their efficiency if the bag is exposed to ambient conditions. Restore the crystals before replacing it in the carton. Ideally regeneration should be carried out in a ventilating, circulating oven at about 115°C. Bags should be placed on flat racks and spaced to allow circulation around them. The time taken for regeneration will depend on the size of the bag. If a ventilating, circulating oven is not available, when using an ordinary oven, open the door on a regular basis to let out the steam given off by the regenerating silica gel.

On subsequent unpacking, make sure that any dust on the carton does not fall inside. Avoid storing in locations of high humidity. In locations of high humidity, the packaging may become impregnated with moisture and the de-humidifier crystals will lose their efficiency.

The device can be stored between -10° to +50°C for unlimited periods, or between -25° to -10 and +50° to +70°C (see technical specifications).

1.4 Dismantling the Goods

If you need to dismantle the device, always observe standard ESD (Electrostatic Discharge) precautions. The minimum precautions to be followed are as follows:

Use an antistatic wrist band earthed to a suitable earthing point.

Avoid touching the electronic components and PCBs.

2 Normal Use of the Equipment

To maintain the equipment integrity, levels of protection and assure user safety, the RPV311 and RA33x shall be installed in an enclosed panel with recommended ingress protection rating of IP42 or above. The Reason range of equipment shall be kept in an environment where their rear connection and sides are protected against impact and water. The enclosing panel shall ensure that the equipment rear connections are not exposed, meanwhile maintaining adequate temperature and humidity condition for the devices. Furthermore, the equipment shall have all their rear connectors attached, even if not being used, to keep their levels of ingress protection as high as possible.

The RPV311 and RA33x modules are IEC 61010-1 rated at Installation/Overvoltage Category II and Pollution Degree 3. These ratings allow mounting of the equipment indoors or in an outdoor (extended) enclosure where the equipment is protected against exposure to direct sunlight, precipitation, and full wind pressure.

During the normal use of the device only its the frontal panel shall be accessible.

3 Mounting the Device

3.1 RPV311 Mechanical Installation

The RPV311 must be installed in a 19-inch rack.

The RPV311 must be installed at least 10 cm away from any other equipment to avoid obstruction of air circulation impairing the cooling efficiency.

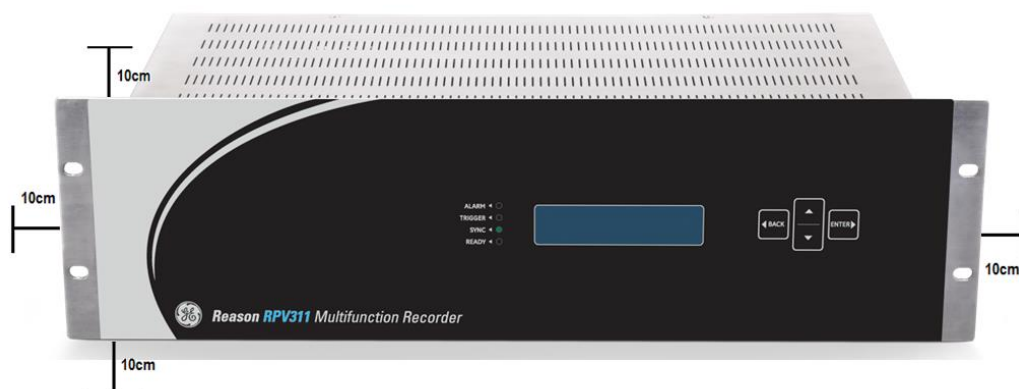


Figure 107: Minimum distances for the equipment mounting

The screws for fixing the equipment are of the M6 type.

The curvature of fiber-optic connected to the back of the equipment must have a minimum radius of 30 mm.

The fixing screws are not included in the product order.

3.2 RA331, RA332 and RA333 Mechanical Installation

To install the module in the panel, make a cut with the drilling and dimensions described in Section 0. The screws used for fixation are of the M6 type.

It is possible to order an optional panel for installation of one or two modules adapted to a 19-inch rack.

To install either a single or two modules of RA331, RA332 or RA333 it is available for ordering the optional panels presented below. The screws used for fixing are of the M6 type.

3.2.1 Panel for Installation of Two Remote Acquisition Modules (Q61)

The Mounting panel to install two remote acquisition modules (RA331/332) in a 19-inch rack is shown in Figure 108.

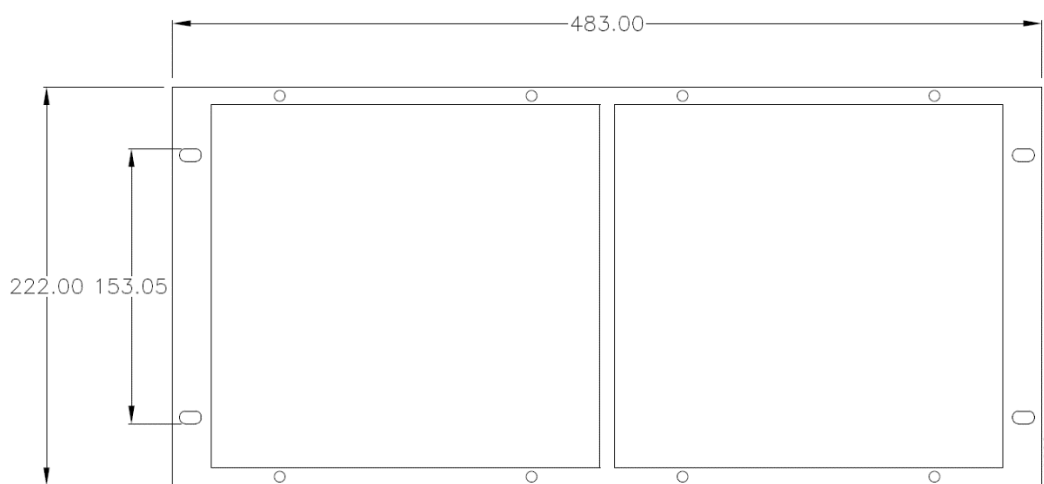


Figure 108: Mounting panel to install two remote acquisition modules (RA331/332) in a 19-inch rack

4 Cables and Connectors

This section describes the type of wiring and connections that should be used when installing the device. For pin-out details please refer to the Hardware Design chapter or the wiring diagrams.



Before carrying out any work on the equipment you should be familiar with the Safety Section and the ratings on the equipment's rating label.



The connections: Console1, Console2, MODEM and Process bus are non-isolated and for local connection only.

5 Power Supply Connections

The RPV311, RA331, RA332 and RA333 can be powered-up by DC or AC power source within the limits specified in Chapter 17: Technical Specifications.

The power connections shall use insulated flexible conductors anti-flame (BWF type) with 1.5 mm² section, thermal class 70 °C and isolation voltage of 750 V.

To reduce risk of electrical shock, pre-insulated pin terminals, as shown in Figure 109, should be used on the ends of the power connections.

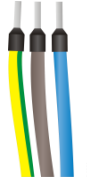


Figure 109: Pre-insulated tubular pin terminals

The pin terminals should be completely inserted into the header connector supplied with the unit so that no metallic parts are exposed, as shown in Figure 110.

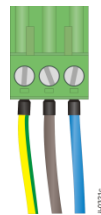


Figure 110: Header connector assembly

A safety ground lead shall be connected to the terminal marked with the functional earth symbol.

For better electromagnetic compatibility, ground the unit using a 10 mm (0.4 in) wide grounding strap to connect the back panel of the unit to a good grounding point on the mounting rack.

Models with a low DC power supply must be supplied with a DC supply source to the equipment that is derived from a secondary circuit which is isolated from the AC/DC Mains by Double or Reinforced Insulation (e.g.: UL Certified ITE power supply which provides Double or Reinforced Insulation).

6 RPV311 AC and DC Power Connection

Figure 111 show the wiring diagram for the AC and DC of the RPV311 respectively.

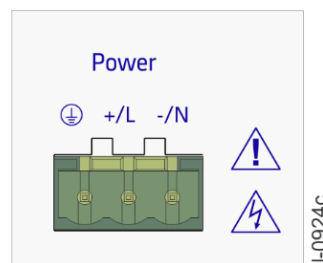


Figure 111: AC/DC power connection

For compliance with IEC 61010, install a suitable external switch or circuit breaker in each current-carrying conductor of RPV311 power supply; this device should interrupt both the hot (+/L) and neutral (-/N) power leads. An external 10 A, category C, bipolar circuit-breaker is recommended. The circuit breaker should have an interruption capacity of at least 25

kA and comply with IEC 60947-1 and IEC 60947-3. The switch or circuit-breaker must be suitably located and easily reachable, also it shall not interrupt the protective earth conductor.

Information about nominal voltage range, maximum voltage range, frequency and power consumption, refer to Specifications Chapter 17: Technical Specifications.

7 RA331, RA332 and RA333 AC and DC Power Connection

Figure 112 show the wiring diagram for the AC and DC of the RA331, RA332 and RA333 respectively.

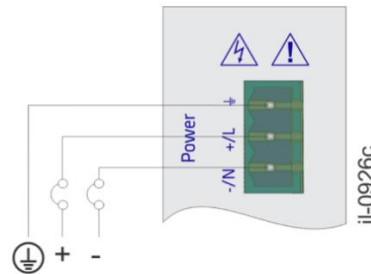


Figure 112: AC/DC power connection

For compliance with IEC 61010, install a suitable external switch or circuit breaker in each current-carrying conductor of RA33x power supply; this device should interrupt both the hot (+/L) and neutral (-/N) power leads. An external 10 A, category C, bipolar circuit-breaker is recommended. The circuit breaker should have an interruption capacity of at least 25 kA and comply with IEC 60947-1 and IEC 60947-3. The switch or circuit-breaker must be suitably located and easily reachable, also it shall not interrupt the protective earth conductor.

For information about nominal voltage range, maximum voltage range, frequency and power consumption, see Section 2.9 of the Specifications Chapter.

8 Powering Up

8.1.1 RPV311

Do not operate the unit without the safety ground connection in place;

Connect power cable (including safety grounding) to the unit;

A self-test will be executed and at the end, if no configuration has been sent, the READY indicator on the front panel will light up;

If any pair of optical fibers has already been connected to the acquisition module, the ACT indicator will light up, indicating that there is communication between the modules;

If the module does not work as described, carefully check all power and signal connections. Refer to Chapter 16: Maintenance and Troubleshooting for troubleshooting guide;

To turn off the module, switch off the external switch or circuit breaker. All indicators will be off.

8.1.2 RA331, RA332 and RA333

Do not operate the module without the safety ground connection in place;

Connect power cable (including safety grounding) to the module. The Mains indicator on the front and back panel will light immediately;

A self-test will be executed and the Ready indicators on the front and back panels will light up when the process has ended;

If a pair of fiber-optics have already been connected to the processing unit, the Link indicator will light up, indicating that there is a communication between the modules;

If the module does not work as described, carefully check all power and signal connections. Refer to Chapter 16: Maintenance and Troubleshooting for troubleshooting guide;

To turn off the module, switch off the external switch or circuit breaker. All indicators on the front and the back panels will be off.

9 Earth Connection

To ensure proper operation of the equipment under adverse conditions of electromagnetic compatibility, connect the equipment protective earth terminal to the panel using a copper strap of at least 10 mm wide with M6 ring lug. As shown in the Figure 113.

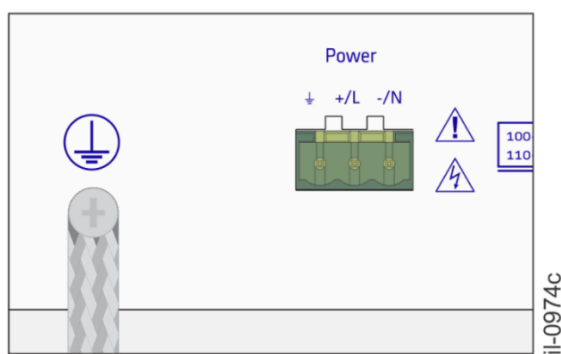


Figure 113: RPV311 Grounding

9.1.1 RA33x Earthing

To ensure proper operation of the equipment under adverse conditions of electromagnetic compatibility, connect the equipment protective earth terminal to the panel using a copper strap of at least 10 mm wide with M6 ring lug. As shown in the Figure 114.

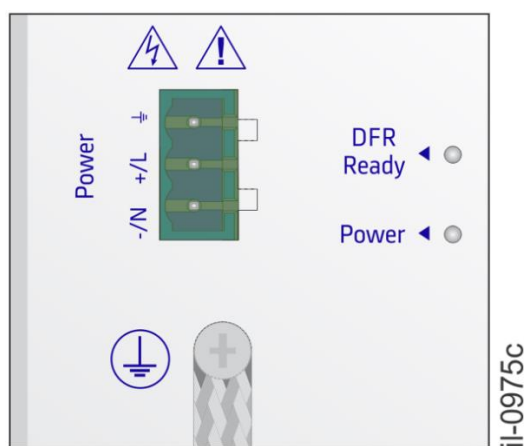


Figure 114: RA33X Grounding

10 Connection Between RPV311 and RA331, RA332 or RA333

The RPV311 can process a maximum number of 64 analogue channels that can be achieved using 8 acquisition modules.

The RPV311 processing unit allows connection with up to 8 RA331 acquisition modules, up to 4 RA332 acquisition modules or up to 4 RA333 acquisition modules respecting the maximum quantity of 64 analog channels. That is: when it is using only RA332, it is possible to install a maximum of 4 modules with 16 analog inputs each, and when it is using only RA331, it is possible to install up to 8 modules with 8 analog inputs each. When it is using only RA333, it is possible to install a maximum of 4 modules with 8 analog and 3 TW inputs each one (each TW board counts as 8 analogue channels). The RA331, RA332, and RA333 can be connected to the same RPV311 processing module.

Each link on the RPV311, composed of a pair of fiber-optic connectors, is named from A to H. For each link, an optical fibers pair is used to make transmission and reception of data between the processing module and the acquisition modules. Connections with acquisition modules must be made according to the sequence of RPV311 identification: the first connection should be made with link A, the second, with link B, and so forth.

On the RPV311, each link has an ACT indicator, as shown in [Figure 115](#), which lights up when the link is receiving data of the acquisition module.

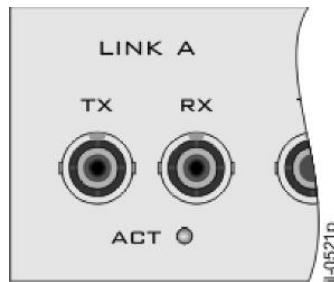


Figure 115: RPV311 Fiber Optic Connectors

The RA331 and RA332 modules each occupy one physical link of the processing module. The RA333 occupies two physical links of the processing module, one for data transmission of analog channels (DFR) and the other for data transmission of TW channels (TW).

On the RA331, RA332 and RA333 (TW and DFR) modules, each link has an indicator showing the state of the connection with the processing module, as shown in [Figure 116](#). These indicators, LINK and ACT, on the front panel and back panel, respectively, light up when the link is active (i.e. it is receiving requests of the processing module).

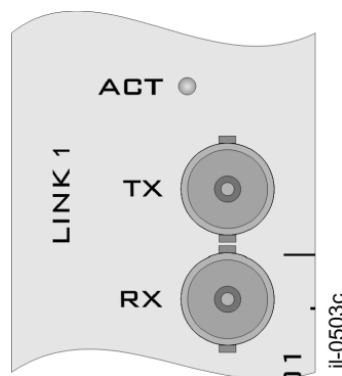


Figure 116: RA331, RA332 and RA333 fiber optic connectors

The connectors are identified as RX for receiving data and TX for transmitting data. The corresponding fibers must be linked to the acquisition module so that the TX of RPV311 is connected to the RX of the RA331, RA332, or RA333 and RX of RPV311 is connected to the TX of the RA331, RA332, or RA333, according to [Figure 117](#).

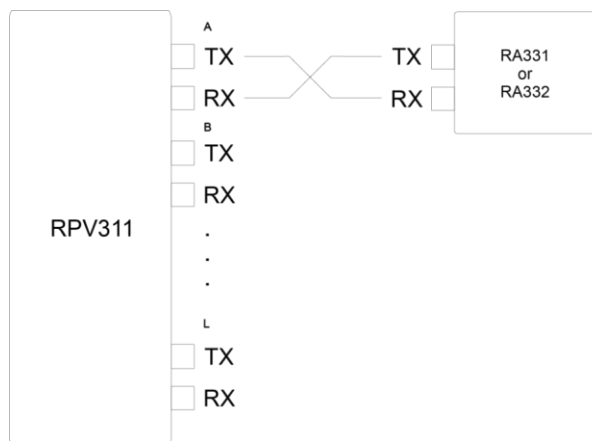


Figure 117: Connection between RPV311 and the RA331, RA332 or RA333

The length of the fiber-optic cables shall not exceed 2 km.

Make sure to use the appropriate optical fiber, considering its curvature radius.

For information about optical fiber types and link specifications, see Chapter 17: Technical Specifications.

When more than one RA333 module is required, an internal module jumper must be configured, according to the TW link position. The position of links does not have to be consecutive, but module installation related to A to H position must match the jumper identification. For example, ID 0 must be the first RA333 (TW) link, ID 1 must be the second RA333 (TW) link, and so on.

In order to configure these jumpers, remove all connectors and cables which are connected to the module and remove the back panel of the RA333 removing the 12 screws of the panel and the screw of the protective grounding, as shown in [Figure 118](#).

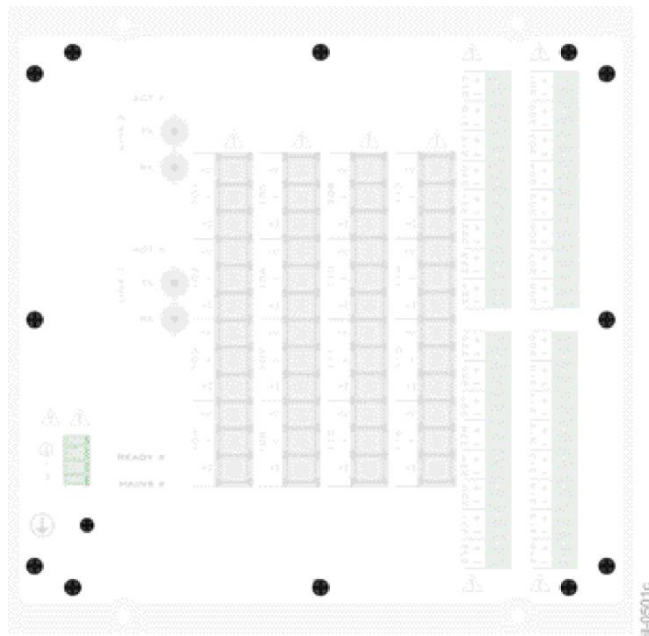


Figure 118: Screws of the Back Panel

Remove the QTW board, which corresponds to the traveling waves acquisition board. Configure jumper identification as shown at the table below, according to the RA333 TW link positions.

JP4	JP3	JP2	ID
Open	Open	Open	0
Closed	Open	Open	1
Open	Closed	Open	2
Closed	Closed	Open	3

Re-fit the board in the case until perfectly connected.

Secure the case by screwing the back panel and connecting the terminal cables.

11 Analog Voltage Inputs (50/60 Hz)

The RA331, RA332, and RA333 modules have up to 8, 16 or 8 analog inputs, respectively, which can be configured for measurement of voltage. All channels are identified of 101 to 108 for the RA331 and RA333, and 101 to 116 for the RA332.

Each analog input has three terminals: positive voltage, positive current and negative terminal, which are used for the current and for the voltage, as shown in Figure 119. To define if the driver will measure voltage, it is necessary to select an internal jumper in the module. The binary and analog inputs are galvanically isolated.

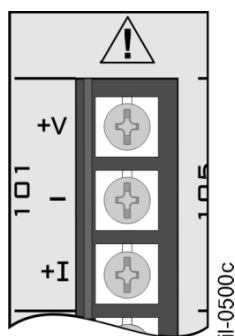


Figure 119: Analog input terminals

In order to configure the analog input to measure voltage signals, remove all connectors and cables which are connected to the module and remove the back panel of the RA331, RA332, or RA333 removing the 12 screws of the panel and the screw of the protective grounding, as shown in Figure 120.

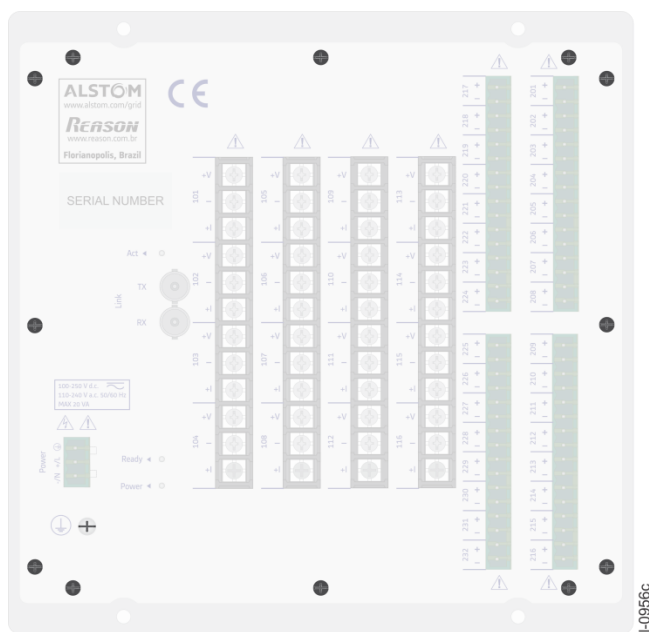


Figure 120: Screws of the Back Panel

Remove the board corresponding to the channel to be configured. In order to configure a channel for voltage, connect the jumper between positions 1 and 2 as shown in Figure 121.

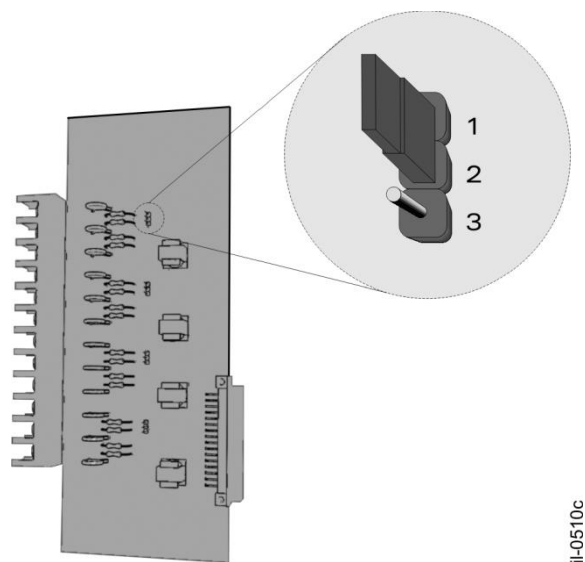
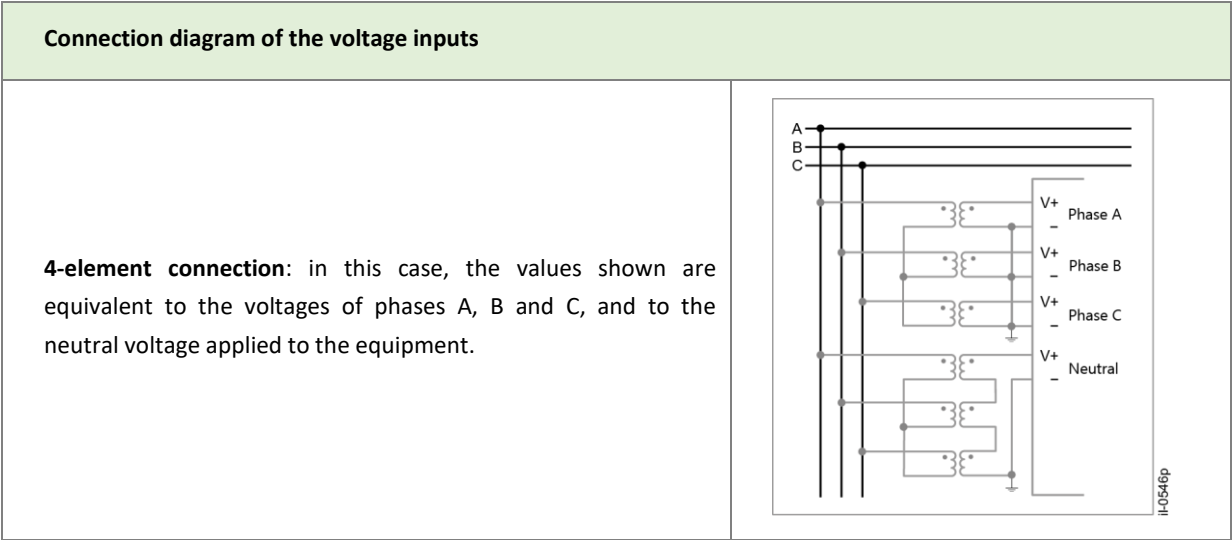


Figure 121: Internal Jumper

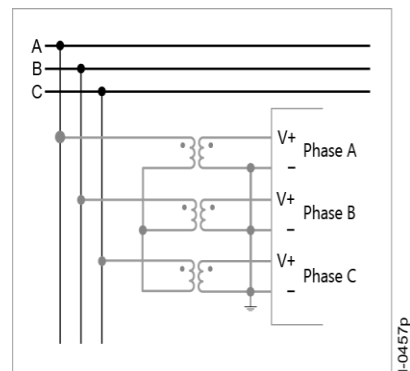
Place the board back in the case.
 Secure the case by screwing the back panel and connecting the terminal cables.
 Connections shall use insulated flexible wires of 1.5 mm² cross section, 8 mm ring terminals, and M3 holes.
 Before making the electrical connection, make sure the signal is applied in accordance with the technical specifications of the equipment. For information about analog voltage inputs specifications, see Chapter 17: Technical Specifications.

11.1.1 Connection diagram of the voltage inputs

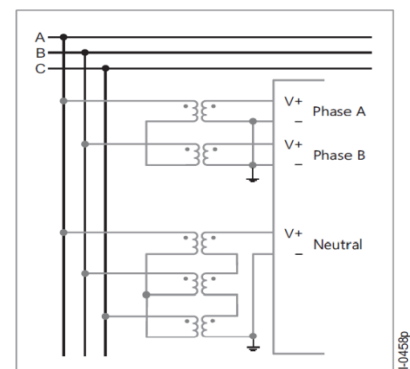
The RPV311 provides the capability for making some different voltage signal connections for a 3-phase circuit:



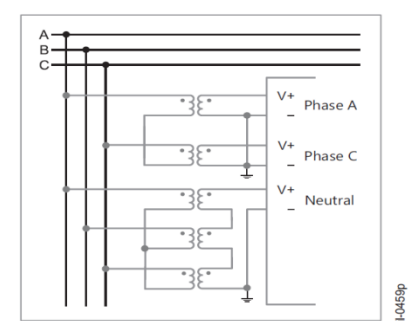
3-element (Phases A, B and C) connection: in this case, the fourth element is derived of the values measured by the other elements. The three elements are equivalent to the values applied to the equipment



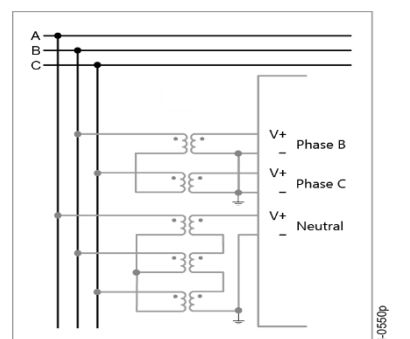
3-element (Phases A, B and neutral) connection: in this case, the fourth element is synthesized of the values measured by the other elements. The three elements are equivalent to the values applied to the equipment.

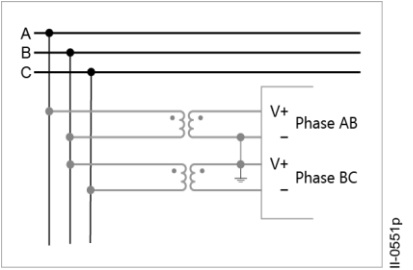


3-element (Phases A, C and neutral) connection: in this case, the fourth element is derived of the values measured by the other elements. The three elements are equivalent to the values applied to the equipment.



3-element (Phases B, C and neutral) connection: in this case, the fourth element is derived of the values measured by the other elements. The three elements are equivalent to the values applied to the equipment.

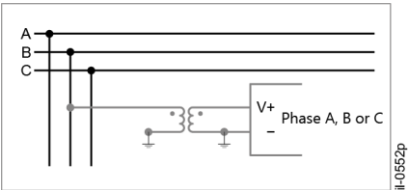
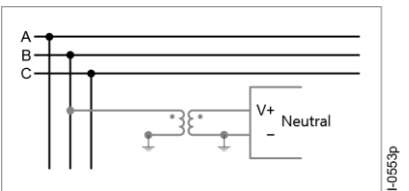


2-element connection: in this case, the neutral voltage is zero, and the three phase-to-ground voltage are computed based on the two line-to-line voltages applied to the equipment.	
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In circuits of one element, the measurements can be in two different ways:

An isolated phase or neutral measurement: If the element is a phase, only the voltage related to this channel is measured considering the off-set compensation. If the element is a neutral, the voltage related to this channel is measured without the off-set compensation.

A 3-Phase synthesis: The magnitude for the 3-phases is considered with the same value as that of the channel measured and balanced (i.e., angles with 120° between each other).

Connection diagram for 1 voltage element connection	
1-element connection: Connection diagram of 1 element (phase A, B or C).	
1-element connection: Connection diagram of 1 element (neutral).	

In all cases, the equipment will compute the phase-to-ground voltage and the neutral voltage.

12 High-speed Analog Voltage Inputs (TW)

The RA333 module has 3 high-speed analog inputs for measurement of TW voltage, with a sampling frequency of 5 MHz. All channels are identified from 301 to 303.

Each analog input has two terminals: positive voltage, and negative, which are used for one phase voltage, as shown in Figure 122. The binary and analog inputs are galvanically isolated.

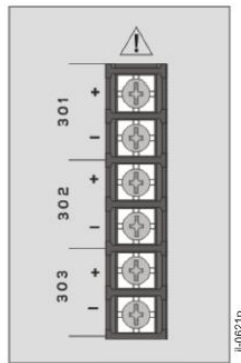
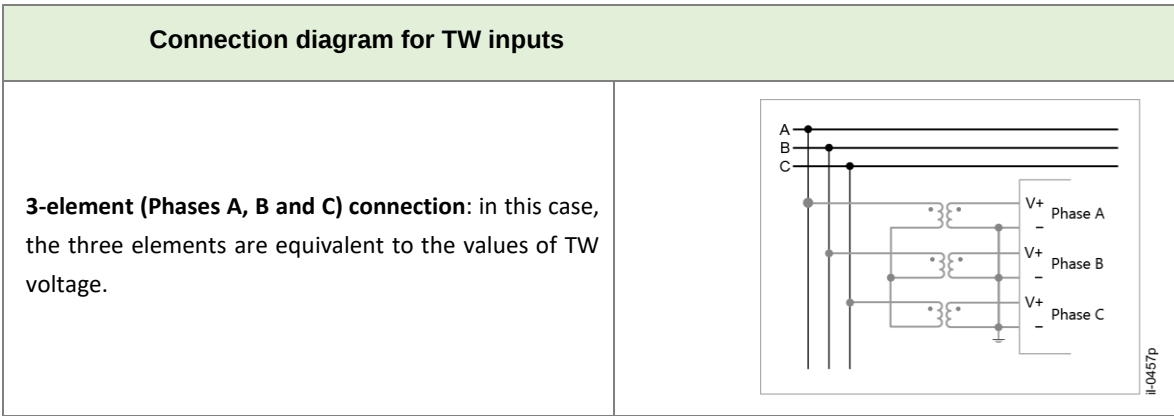


Figure 122: Analog Input Terminals to TW Measurement

Connections shall use insulated flexible wires of 1.5 mm² cross section, 8 mm ring terminals, and M3 holes. Before making the electrical connection, make sure the signal is applied in accordance with the technical specifications of the equipment. For information about analog voltage inputs specifications, refer to Chapter 17: Technical Specifications.

12.1.1 Connection diagram of the TW inputs

The RPV311 provides the capability for connecting one 3-phase circuit (phases A, B, and C):



13 Analog Current Inputs

The RA331, RA332, and RA333 modules have up to 8, 16 or 8 analog inputs, respectively, which can be configured for measurement of current. All channels are identified of 101 to 108 for the RA331 and RA333, and 101 to 116 for the RA332. Each analog input has three terminals: positive voltage, positive current and negative terminal, which are used for the current and for the voltage, as shown in Figure 123. To define if the driver will measure current, it is necessary to select an internal jumper in the module. The binary and analog inputs are galvanically isolated.

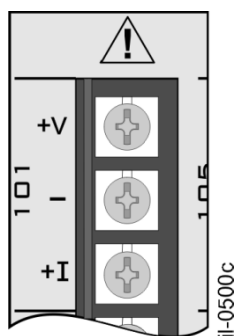


Figure 123: Analog Input Terminals

In order to configure the analog input to measure current signals, remove all connectors and cables which are connected to the module and remove the back panel of the RA331, RA332 or RA333, removing the 12 screws of the panel and the screw of the protective grounding, as shown in Figure 124

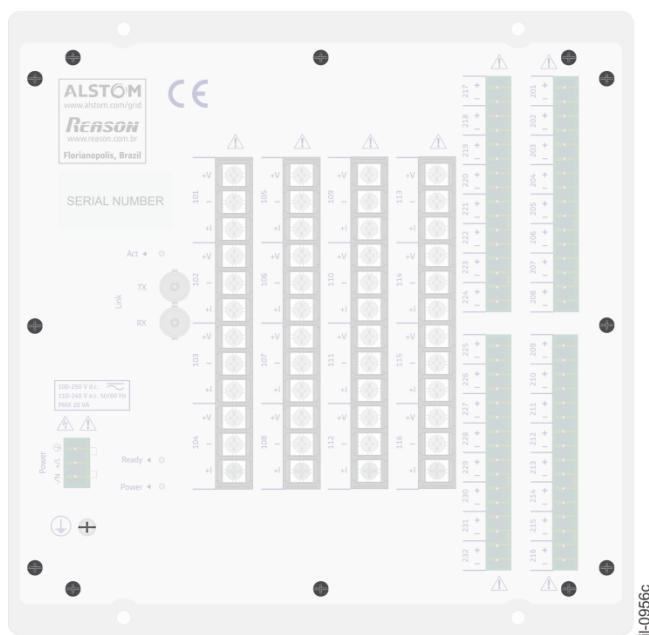
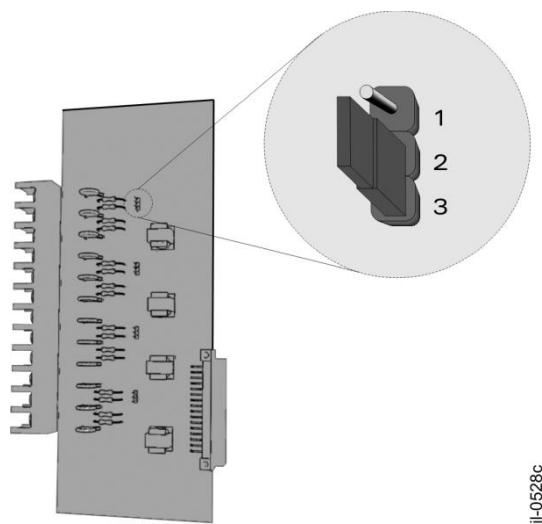


Figure 124: Screws of the Back Panel

Remove the board corresponding to the channel to be configured. For each channel to be configured for current, connect the jumper between positions 2 and 3 as shown in Figure 125.



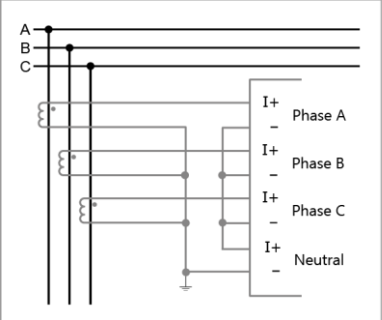
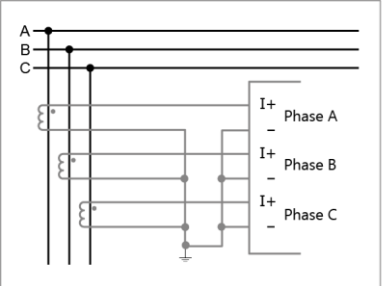
il-0528c

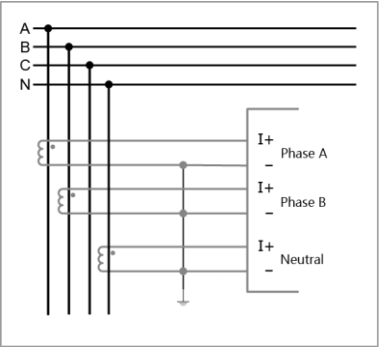
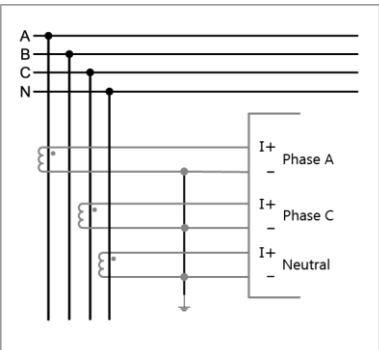
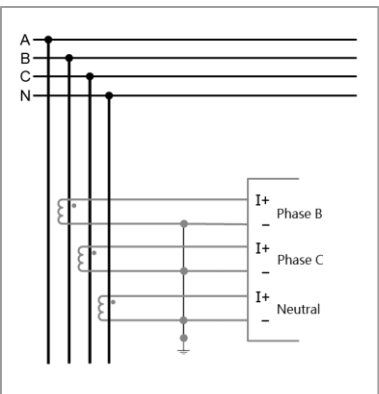
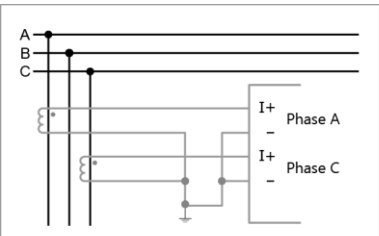
Figure 125: Internal Jumper

Place the board back in the case.
Secure the case by screwing the back panel and connecting the terminals cables.
Connections shall use insulated flexible wires of 1.5 mm² cross section, 8 mm ring terminal, and M3 holes.
Before making the electrical connection, make sure the signal is applied in accordance with the technical specifications of the equipment. For information about analog current inputs specifications, see Chapter 17: Technical Specifications.

13.1.1 Connection diagram of the current inputs

The RPV311 provides the capability for connecting some different current signal connections for a 3-phase circuit:

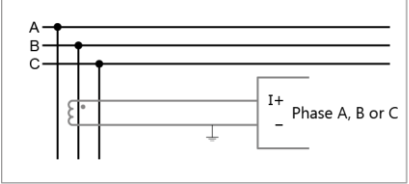
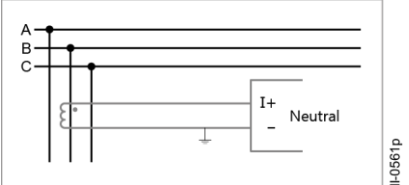
Connection diagram of the current inputs	
4-element connection: in this case, the values shown are equivalent to the voltages of phases A, B and C, and to the neutral voltage applied to the equipment.	
3-element (Phases A, B and C) connection: in this case, the fourth element is derived of the values measured by the other elements. The three elements are equivalent to the values applied to the equipment	

3-element (Phases A, B and neutral) connection: in this case, the fourth element is derived of the values measured by the other elements. The three elements are equivalent to the values applied to the equipment.	 il-0556p
3-element (Phases A, C and neutral) connection: in this case, the fourth element is derived of the values measured by the other elements. The three elements are equivalent to the values applied to the equipment.	 il-0557p
3-element (Phases B, C and neutral) connection: in this case, the fourth element is derived of the values measured by the other elements. The three elements are equivalent to the values applied to the equipment.	 il-0558p
2-element connection: in this case, the neutral voltage is zero, and the three phase-to-ground voltage are computed based on the two line-to-line voltages applied to the equipment	 il-0559p

In circuits of 1 element, the measurements can be in two different ways:

An isolated phase or neutral measurement: If the element is a phase, only the current related to this channel is measured considering the off-set compensation. If the element is a neutral, the current related to this channel is measured without the off-set compensation.

A 3-Phase synthesis: The magnitude for the 3-phases is considered with the same value as that of the channel measured and balanced (i.e., angles with 120° between each other).

Connection diagram for 1 current element connection	
1-element connection: Connection diagram of 1 element (phase A, B or C).	 il-0560p
1-element connection: Connection diagram of 1 element (neutral).	 il-0561p

In all cases, the equipment will compute the line current and the neutral current.

14 Analog DC Transducer Inputs $\pm 10\text{ V}$

The RA331, RA332 and RA333 modules have up to 8, 16 or 8 analog inputs, respectively, which can be configured for measurement of voltages of DC transducers of -10 V to $+10\text{ V}$. All channels are identified of 101 to 108 for the RA331 and RA333, and 101 to 116 for the RA332.

Each analog input has three terminals: positive voltage, positive current and negative terminal which are used for the current and for the voltage, as shown in Figure 126. To define if the driver will measure voltage of a DC transducer it is necessary to select an internal jumper in the module. The binary and analog inputs are galvanically isolated.

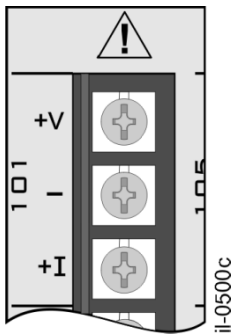


Figure 126: Analog Input Terminals

In order to configure the analog input to measure voltage signals of DC transducers, remove all connectors and cables which are connected to the module and remove the back panel of the RA331, RA332 or RA333, removing the 12 screws of the panel and the screw of the protective grounding, as shown in Figure 127.

The fixing screws are not included in the product order.

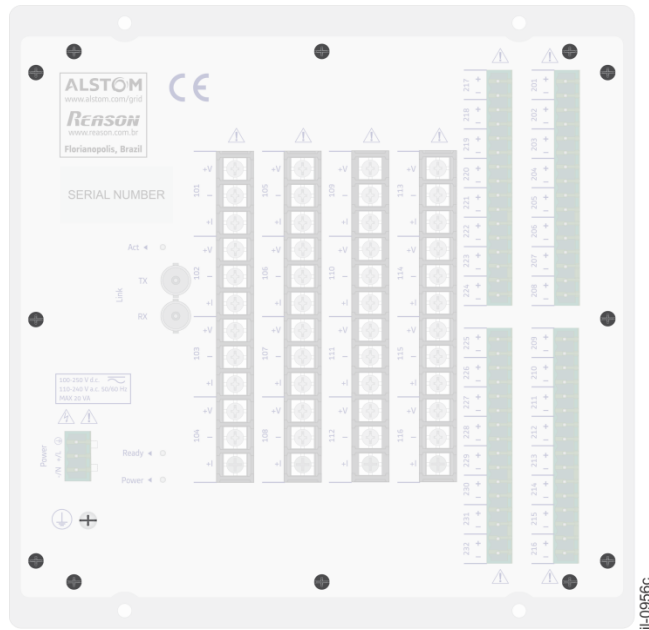


Figure 127: Screws of the Back Panel

Remove the board corresponding to the channel to be configured. For each channel to be configured to DC transducers of ± 10 V, connect the jumper between positions 1 and 2 as shown in Figure 128.

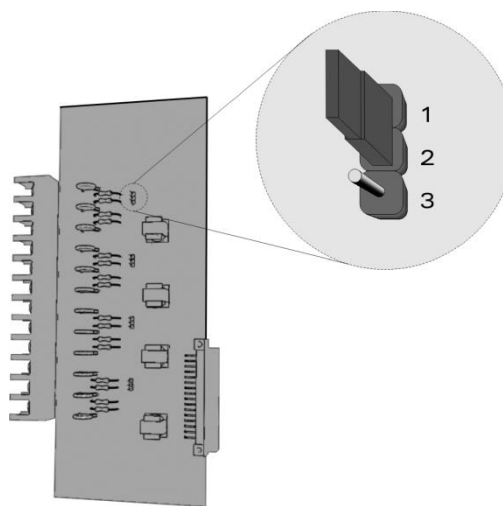


Figure 128: Internal Jumper

Place the board back in the case.

Secure the case by screwing the back panel and connecting the terminals cables.

Connections shall use insulated flexible wires of 1.5 mm² cross section, 8 mm ring terminals, and M3 holes.

Before making the electrical connection, make sure the signal is applied in accordance with the technical specifications of the equipment. For information about DC transducer inputs specifications, see Chapter 17: Technical Specifications.

14.1.1 Connection diagram of the DC transducer inputs of ± 10 V

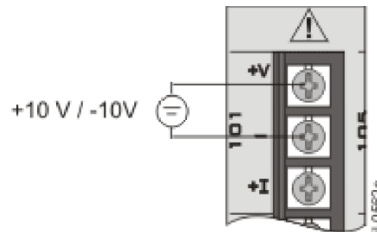


Figure 129: Connection Diagram of DC Transducer Inputs ± 10 V

15 Analog DC Transducer Inputs ± 20 mA

The RA331, RA332, and RA333 modules have up to 8, 16, or 8 analog inputs, respectively, which can be configured for measurement of currents of DC transducers of -20 mA to 20 mA. All channels are identified of 101 to 108 for the RA331 and RA333, and 101 to 116 for the RA332.

Each analog input has three terminals: positive voltage, positive current and negative terminal which are used for the current and for the voltage, as shown in Figure 130.

To define if the driver will measure current of a DC transducer it is necessary to select an internal jumper in the module. The binary and analog inputs are galvanically isolated.

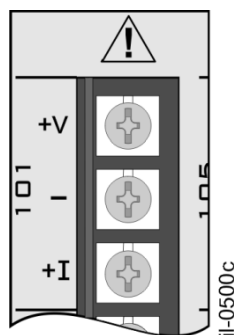


Figure 130: Analog Input Terminals

In order to configure the analog input to measure currents signals of DC transducers, remove all connectors and cables which are connected to the module and remove the back panel of the RA331, RA332 or RA333, removing the 12 screws of the panel and the screw of the protective grounding, as shown in Figure 131.

The fixing screws are not included in the product order.

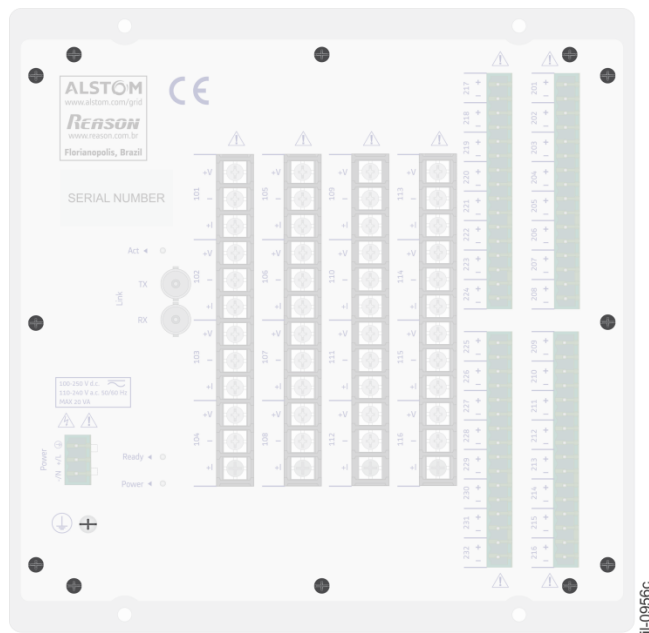


Figure 131: Screws of the back panel

Remove the board corresponding to the channel to be configured. For each channel to be configured to DC transducers of ± 20 mA, connect the jumper between positions 2 and 3 as shown in Figure 132.

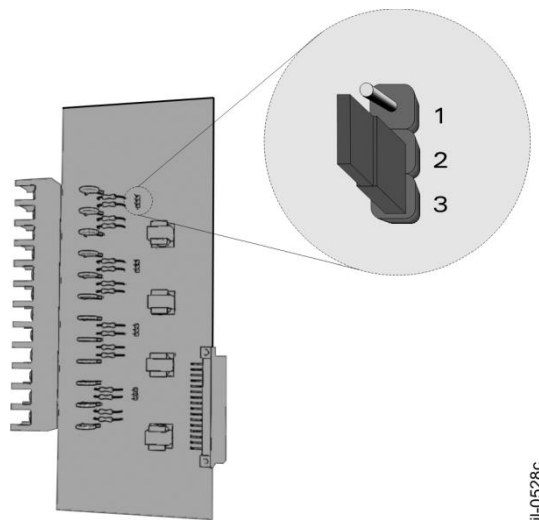


Figure 132: Internal Jumper

Place the board back in the case.

Secure the case by screwing the back panel and connecting the terminals cables.

Connections shall use insulated flexible wires of 1.5 mm² cross section, 8 mm ring terminals, and M3 holes.

Before making the electrical connection, make sure the signal is applied in accordance with the technical specifications of the equipment. For information about DC transducer input specifications, see Chapter 17: Technical Specifications.

15.1.1 Connection diagram of the DC transducer inputs ± 20 mA

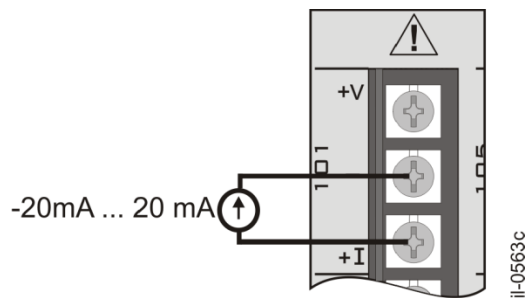


Figure 133: Connection Diagram of DC Transducer Inputs ± 20 mA

16 Current Clamps

In order to operate the equipment with the current clamps connection, it is necessary that the RA33x have the proper analog input board (CORTEC description: Analog Input 100 mA / 115 V).

As the measuring principle is based on current, the RA's internal jumper needs to be set to current mode. To do so, follow the procedure described on the topic 13 Analog Current Inputs.

After setting the internal jumper and reassembling the device, connect the outputs of the current clamp to the correct inputs terminals of the RA respecting the polarity of the outputs and the inputs, as shown in the figure below.

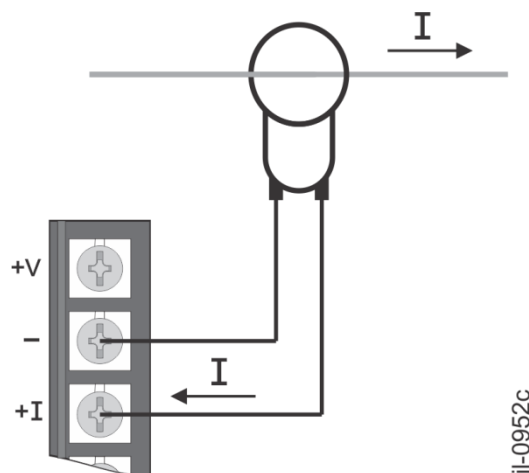


Figure 134: Polarity of the Current Clamp Connection

17 Digital Inputs

The RA331 and RA332 modules have up to 32 insulated digital inputs, and the RA333 module has up to 16, as shown in Figure 135. The digital inputs of RA331 and RA332 modules are identified of 201 to 232. The digital inputs of RA333 module are identified of 201 to 216. Make sure that the appropriate terminal pair are selected to the voltage applied.

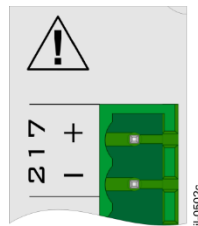


Figure 135: Digital Input Terminals

Each block of 8 inputs uses an appropriate connector which can be disconnected of the module. When plugging it, make sure that it is perfectly fitted.

Connections shall use insulated flexible wires of 1.5 mm² cross section and 5.08 mm pitch plug terminals.

For information about digital input specifications, see Chapter 17: Technical Specifications.

17.1.1 Connection diagram of the digital inputs

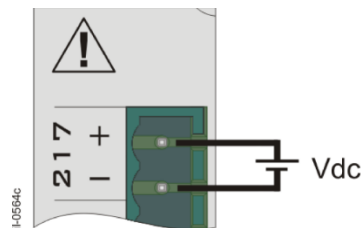


Figure 136: Connection Diagram of Digital Inputs

18 Time Synchronization Inputs

Timing synchronism is provided by the IRIG-B000/001/002/003/004/005/006/007 signal. The IRIG-B signal is used to keep the RPV311 data acquisition frequency constant and to provide the time stamp for the equipment.

The equipment indicates sync when the data acquisition frequency is according to the equipment's nominal acquisition frequency and the equipment's internal clock is updated.

The RPV311 internal clock is updated with every hour rollover or when the equipment turns to sync mode.

If the IRIG-B signal is not valid or not connected, the device indicates no sync. If the IRIG-B signal is connected and valid, the time quality of the time reference reported in the IRIG-B frame is shown by the RPV311, but the time quality is not considered by the synchronization.

In the absence of the IRIG-B signal, the equipment can be synchronized by an SNTP time server, however, the acquisition frequency does not have the same stability afforded by the IRIG-B signal (accuracy less than 12 ppm), and the equipment does not indicate sync.

The IRIG-B signal is preferred over the SNTP time server.

If no IRIG-B signal is available and the SNTP server is unreachable, the unit obtains the time of an internal CMOS clock. Drift is better than 0.1 second in 24 hours.

The RPV311 has an electrical and an optical IRIG-B input, as shown in Figure 137.

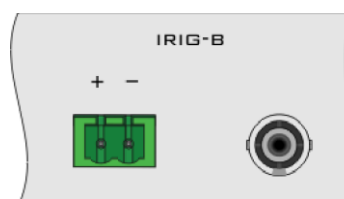


Figure 137: Electrical and optical inputs for sync using IRIG-B

To synchronize the equipment using fiber-optic input, use the appropriate fiber-optic type, considering its minimum curvature radius.

The use of a twisted pair cable is recommended for the electrical input.



For distances greater than 3m, to minimize EMI effects, the use of fiber-optic cable is recommended.

18.1.1 Connection diagram of the synchronism inputs

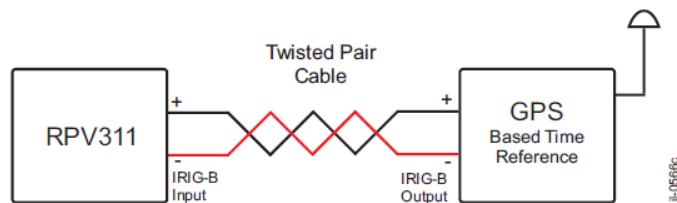


Figure 138: Connection diagram of electrical synchronism inputs

For information about electrical synchronism input specifications, Chapter 17: Technical Specifications.

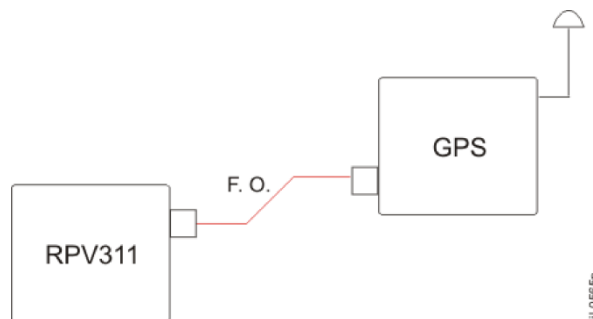


Figure 139: Connections diagram of optical synchronism inputs

Information about optical synchronism inputs specifications, see Chapter 17: Technical Specifications.

19 Dry Contact Relays

The RPV311 has 4 electromechanical signaling relays. Each relay has one dry contact, as shown in Figure 140.

The first relay contact is normally closed and it opens when the unit goes into operation and it is not configurable by the user.

The other three contacts are normally open and can be individually configured using the RPV311 Configurator. For information about relays output configuration, Chapter 17: Technical Specifications.

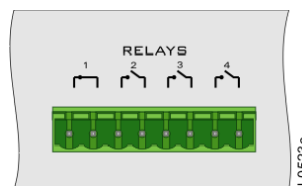


Figure 140: Dry contact relays of the RPV311

19.1.1 Dry contact relay connection diagram

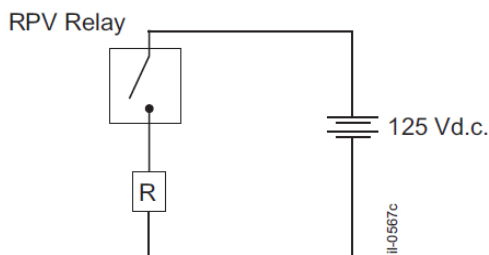


Figure 141: Dry contact relay connection diagram

For information about relay outputs specification, see Chapter 17: Technical Specifications.

20 Case Dimensions

20.1 RPV311 and RA33X

Refer to the technical specification section to check the RPV311 and RA33X dimensions and weight.

21 RPV311 Accessories

Fiber-optic pair, ST connector (Q026):	
Fiber type	Multimode 62.5 / 125 μm
Curvature ratio (min)	30 mm
Connector	ST



Figure 142: Fiber-optic pair

22 RA33x Accessories

RA33x accessories	
Q061	Mounting panel to install two remote acquisition modules (RA331 / RA332 / RA333) in a 19-inch rack + blank plate to cover one cutout in case only one RA33x is being used.

22.1 Panel Cutout

The RA331, RA332 and RA333 panel cutout is shown in Figure 143.

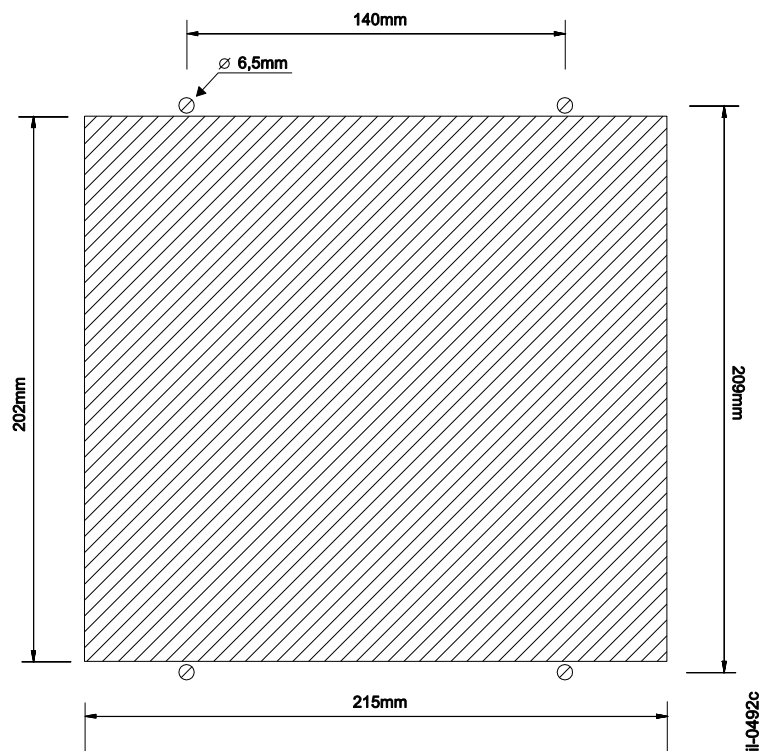


Figure 143: RA331, RA332 and RA333 panel cutout

23 Panel for Installation of Two Remote Acquisition Modules (Q61)

The Mounting panel to install two remote acquisition modules (RA331/332) in a 19-inch rack is shown in Figure 144.

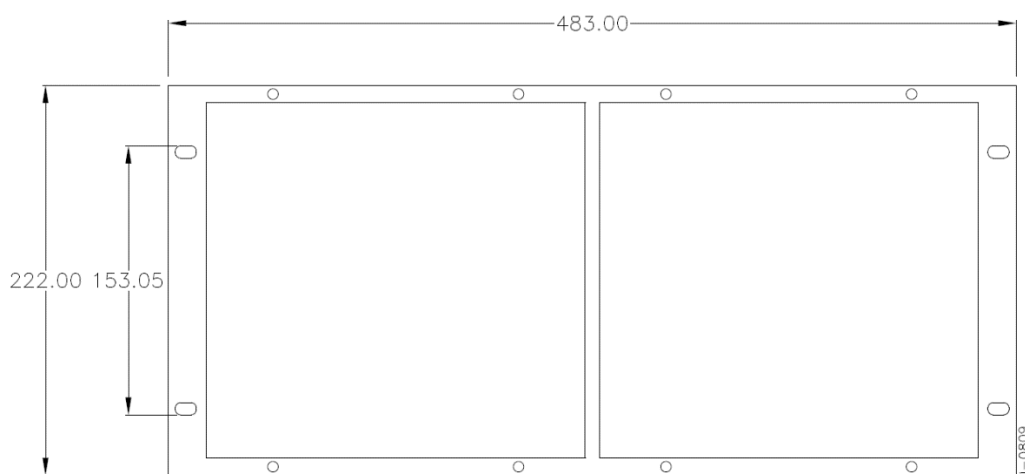


Figure 144: Mounting panel to install two remote acquisition modules (RA331/332) in a 19-inch rack

RPV311

Distributed Multifunction Fault Recorder

Chapter 16: Maintenance and Troubleshooting

This chapter provides information about proper equipment maintenance and troubleshooting.

The troubleshooting part of the chapter allows an error condition on the IED to be identified so that appropriate corrective action can be taken.

1 Maintenance

1.1 Maintenance Checks

In view of the critical nature of the application, GE Vernova Grid Solutions products should be checked at regular intervals to confirm they are operating correctly. GE Vernova Grid Solutions products are designed for a life in excess of 20 years.

The devices are self-supervising and so require less maintenance than earlier designs of protection devices. Most problems will result in an alarm, indicating that remedial action should be taken. However, some periodic tests should be carried out to ensure that they are functioning correctly and that the external wiring is intact. It is the responsibility of the customer to define the interval between maintenance periods. If your organization has a Preventative Maintenance Policy, the recommended product checks should be included in the regular program. Maintenance periods depend on many factors, such as:

- The operating environment
- The accessibility of the site
- The amount of available manpower
- The importance of the installation in the power system
- The consequences of failure

Although some functionality checks can be performed from a remote location, these are predominantly restricted to checking that the unit is measuring the applied currents and voltages accurately and checking the circuit breaker maintenance counters. For this reason, maintenance checks should also be performed locally at the substation.



Before carrying out any work on the equipment you should be familiar with the contents of the Safety Section and the ratings on the equipment's rating label.



The RPV311 has a small coin-battery to power the internal clock. In order to replace it, please follow the battery replacement procedures presented in this chapter.

1.1.1 Alarms

First check the alarm status LED to see if any alarm conditions exist. If so, press the Read key repeatedly to step through the alarms.

After dealing with any problems, clear the alarms. This will clear the relevant LEDs.

1.1.2 Measurement Accuracy

If the power system is energized, the measured values can be compared with known system values to check that they are in the expected range. If they are within a set range, this indicates that the A/D conversion and the calculations are being performed correctly.

Alternatively, the measured values can be checked against known values injected into the device using the test block, (if fitted) or injected directly into the device's terminals.

1.2 Replacing the Unit

If your product should develop a fault while in service, depending on the nature of the fault, the watchdog contacts will change state and an alarm condition will be flagged. In the case of a fault, you should normally replace the cradle which slides easily out of the case. This can be done without disturbing the scheme wiring.

In the unlikely event that the problem lies with the wiring and/or terminals, then you must replace the complete device, rewire and re-commission the device.



If the repair is not performed by an approved service centre, the warranty will be invalidated.



Before carrying out any work on the equipment, you should be familiar with the contents of the Safety Information section of this guide or the Safety Guide SFTY/4LM, as well as the ratings on the equipment's rating label. This should ensure that no damage is caused by incorrect handling of the electronic components.



Before working at the rear of the unit, isolate all voltage and current supplying it.

1.3 Cleaning



Before cleaning the device, ensure that all AC and DC supplies and transformer connections are isolated, to prevent any chance of an electric shock while cleaning.

Only clean the equipment with a lint-free cloth dampened with clean water. Do not use detergents, solvents or abrasive cleaners as they may damage the product's surfaces and leave a conductive residue.

1.4 Watchdog

The RPV311 presents an internal watchdog algorithm. This algorithm verifies, every second, if the device's system is responding correctly. Case the system does not respond the device performs a hardware reboot while the output relay 1 signals that the RPV311 is off.

1.5 Coin-battery replacement procedure



Before carrying out any work on the equipment, you should be familiar with the contents of the Safety Information section of this manual, as well as the ratings on the equipment's rating label. This should ensure that no damage is caused by incorrect handling of the electronic components.



Before working at the rear of the unit, isolate all voltage and current supplying it.

The RPV311 coin-battery (3V CR2032) supplies energy for the internal clock and mother-board BIOS. Its average life span is 3 years, after which it is advisable to replace the battery.

The user can either ship the device to a GE technical support center or replace it following carefully the procedure described in this section.

The battery is only accessed using specific tools to open the equipment cabinet and expose the battery.



The battery connector is design to fit only battery with right size and with correct polarity position. In case, the battery does not fit, do not force the fitting. Stop and reassess whether the right battery and right polarity is being applied.

To replace the battery, follow the procedure below:

1. Disconnect the power supply;
2. Disconnect all other connections leaving the grounding strap to be removed at the end;
3. Perform a visual inspection to make sure the equipment is isolated;
4. Position the device in place where there is free space to work and make sure to install proper working and safety warnings at the location, also keep available all tools and aids that is going to be used;
5. Wait a few minutes so the capacitors may discharge;
6. Disassemble the device by unscrewing the case screws and pulling up the top side of the case; after that. Keep in mind that disassembling the equipment may expose sensitive electronic circuitry. Take suitable precautions against electrostatic voltage discharge (ESD) to avoid damage to the equipment.
7. Locate the CR2032 battery. It has 20mm of diameter and looks like the picture below:



8. Use your fingers to grab on the edge of the battery and pull it up and out of the socket holding it in place.
9. Insert the new battery.

After the replacement, follow the procedure below in order to verify the safe state of the equipment and to put it back into operation.

1. Reconnect all internal cable that have been removed for the repair;
2. Perform a visual inspection on the device to make sure there are no remainders of the repair service inside the casing or any other noncompliance;
3. Place back the top side of the case and fasten it using the proper screws;
4. Connect the grounding strap and then the power supply to the equipment;
5. Wait for the equipment to initialize, it will run self-diagnostic routines and if everything is right the “Ready” LED on its front panel will light up indicating the equipment is safe and operational;

2 RPV311 Troubleshooting

2.1 Ready in processing module does not light up

The unit continuously executes an internal auto-diagnosis routine. The result of this diagnosis is reflected by the Ready led on the front panel of the unit, on the status page of the monitoring screen and by the failure relay (normally closed contact) on the back panel of the unit.

If the local interface does not operate, the Ready indicator does not light up. In this case, the processing module must be sent for technical assistance.

2.2 Alarm LED lights up

If the indicator is lit up, the equipment may have some of the problems described below. To identify the problem that generated the alarm, access the status of equipment and links in the monitoring screen, as shown in Chapter 5: Operation.

Problem	Solution
Transmission of configuration	Normal behavior, no action should be taken
Internal failure	Equipment is not operating. Reboot the device. If the condition persists, contact the support.
Opened link	Check the links between RPV and acquisition modules. *If during the RPV311 initialization (boot) the Alarm LED is active due to an opened link of the RA333 TW link (log code 297 – Traveling wave not identified). The user must reboot the RPV311 after normalizing the link connection, otherwise the RPV311 will not create the TW COMTRADE recordings.

2.3 SYNC does not light up

Make sure that on IRIG-B signal is present at the optical or electrical input, and connect signal if is not;

Verify the quality of the IRIG-B signal, in monitoring screen or Local Interface. If the signal is low quality, try to use the optical input.

2.4 Date or time incorrect

Make sure that time zone and daylight-saving time have been properly configured and set correctly if is not.

2.5 Time drift throughout operation week

The equipment must be operating without an external reference.

Make sure that an IRIG-B signal is present at the optical or electrical input, and connect signal if is not;

Verify the NTP/SNTP server and guarantee this alternative source of timing.

3 RPV311 Firmware Update

When installing the application software package accompanying the equipment (refer to Software Installation), the Firmware Upgrade Tool (FUT) is installed and associated having an files with extension .fw allowing an RPV firmware update to be easily carried out by user.

The steps to be followed for updating the equipment firmware are:

1. Request GE for the firmware file.
2. Copy the file to the PC on which the RPV application software is installed (see Software Installation). The file shall have a .fw extension.
3. Double click file.
4. A screen opens and if it is the first-time connection between the local PC and the equipment is made an acknowledgement message will appear in the interface. Answer <Y> and press <ENTER>;
5. Provide the RPV IP address and press <ENTER>;
6. Enter the password for firmware updating and press <ENTER>;

Default firmware upgrade password: **12345**

7. The entire updating process is performed automatically and can be followed on the PC screen;
8. The process requires resetting of the equipment. Therefore, answer <Y>. Equipment will take a few minutes to return to normal operation;
9. After performing the update operation, press <ENTER> to end.

The updating operation log can be checked locally in the fut.log file which is in the folder where the RPV software has been installed.

4 RPV Support Tools

The RPV Support Tools is a tool used to obtain internal information about the equipment.

Before using the RPV Support Tools it is necessary to install the dotNet program. To use the RPV Support Tools, install it on the computer by using the installation file.

Set IP and click on the <CONNECT> button. Once connected, use the following tabs:

Logs: Equipment information can be downloaded. The default location is on the user's Desktop. Deselect ONLY CURRENT LOG to obtain all the log files. Click on GET LOGS to start the process. The OPEN DIR link opens the directory. The UPLOAD FILE link opens the Web browser for uploading the file to GE's Vernova technical support personnel.

Online: Equipment information is shown. Click on the command in the tree and the result will show on the right.

Prompt: Type the command and then <ENTER> to execute (the password will be prompted in the first command). If no interaction is requested, the command will not return (use another tool in such a case).

Contact: Shows the contacts for assistance and support by GE Vernova.

5 RA331, RA332, and RA333 Troubleshooting

5.1 MAINS indicator does not light up

Make sure the terminal is connected;

Make sure there is power supply.

5.2 READY indicator does not light up

If the Ready indicator does not light up, the module has failed the self-test. In such case, contact the technical support personnel.

5.3 PPS indicator does not light up (Only RA333)

Make sure the synchronism signal is present on the processing module;

Make sure the link with the processing module is active.

5.4 Link with the processing module is not active

Make sure that Link and Act indicators are lit;

Verify that the fiber-optic cables are properly connected in the RA332 and in the processing module;

Verify that the processing module is on;

Make sure the connectors for receiving and transmitting data are not mixed;

Verify that the fiber optic cables are in good condition;

If possible, do the test using another fiber-optic cable;

Make sure that the distance between the processing module and the RA332 does not exceed 2 km;

Verify that the type of fiber is in accordance with the specifications.

If the problem persists, contact technical support.

<https://www.gevernova.com/grid-solutions/contact.htm>

6 Equipment Return

All parts and components comprising Reason devices shall be repaired exclusively by GE Vernova. In case of equipment malfunction the customer shall get in contact with GE's Contact Centre and never attempt to repair the device by his own.

To request equipment repair service, call GE Vernova to check out shipment options and receive the technical assistance order code.

The equipment shall be packed in its original package or a suitable package to protect against impacts and moisture.

7 Instructions for Equipment Repair/Service for Service Personnel

The instructions presented in this topic shall only be followed by GE Vernova service Personnel.

In case any repair needs to be done, follow the procedure below to ensure the safety of the operation.

1. Disconnect power supply;

2. Disconnect all other connections leaving the grounding strap to be removed at the end;
3. Perform a visual inspection to make sure the equipment is isolated;
4. Position the device in place where there is free space to work and make sure to install proper working and safety warnings at the location, also keep available all tools and aids that is going to be used;
5. Wait a few minutes so the capacitors may discharge;
6. Disassemble the device by unscrewing the case screws and pulling up the top side of the case; after that, carry on with the proper repairs. Keep in mind that disassembling the equipment may expose sensitive electronic circuitry. Take suitable precautions against electrostatic voltage discharge (ESD) to avoid damage to the equipment.

After the repairs are done, follow the procedure below in order to verify the safe state of the equipment and to put it back into operation.

1. Reconnect all internal cable that have been removed for the repair;
2. Perform a visual inspection on the device to make sure there are no remainders of the repair service inside the casing or any other noncompliance;
3. Place back the top side of the case and fasten it using the proper screws;
4. Connect the grounding strap and then the power supply to the equipment;
5. Wait for the equipment to initialize, it will run self-diagnostic routines and if everything is right the “Ready” LED on its front panel will light up indicating the equipment is safe and operational;
6. Follow the procedures in the Chapter 2: Safety Information.

RPV311

Distributed Multifunction Fault Recorder

Chapter 17: Technical Specifications

This chapter describes the technical specifications of the product.

1 RPV311 Specifications

1.1 Electrical Ethernet Port

Electrical Ethernet - Ports 1 and 2	
Use	Configuration, monitoring and GOOSE
Interface	10BASE-T / 100BASE-TX
Bit Rate	10 / 100 Mbps
Connector	RJ 45
Isolation Level	1.44 kVdc

Electrical Ethernet - Process Bus Port	
Use	IEC 61850-9-2LE Sampled Value and GOOSE
Interface	10/100 BASE-T (HW-C) 10/100 BASE -TX (HW-D) 10/100/1000 BASE-TX (HW-E)
Bit Rate	100 Mbps (HW-C and D) 1Gbps (HW-E)
Connector	RJ45
Isolation Level	1.44 kVdc

1.2 Optical Ethernet Port (optional)

Optical Ethernet port	
Interface	10BASE-T / 100BASE-TX
Bit Rate	10 / 100 Mbps
Connector	ST
Wavelength	1300nm
Fiber Type	Multimode 62.5 / 125 μm
Emission Power	- 20 dBm
Receiver sensitivity	- 32 dBm
Maximum Applicable Power	- 14 dBm

1.3 Modem Serial Port

Modem Serial Port	
Signal level	RS232
Bitrate	1200, 2400, 4800, 9600, 19200, 38400 bps
Databits	7 or 8
Stopbits	1 or 2
Parity	None, even, odd
Connector	DB9 (female), standard DTE
Isolation Level	Not isolated



Note: in HW-E the serial port was removed.

1.4 TTL IRIG Input

TTL IRIG	
Signal	IRIG-B004
Minimum voltage input	4.20 V
Maximum input voltage	9.80 V
Impedance	200 Ω
Connector	Terminal block 5.08
Isolation Level	2.8 kVdc

1.5 Optical IRIG-Input

Optical IRIG	
Signal	IRIG-B004
Wavelength	820 nm
Fiber type	Multimode 62.5 / 125 μm
Connector	ST
Sensitivity	- 24 dBm

1.6 Dry-contact Relay Outputs

Dry-contact Relay Outputs	
Max Voltage	250 Vdc
Max Current	1A
Load	Resistive
Contact Numbers	1 normally closed
	3 normally open
Isolation Level	2.8 kVdc

1.7 Fiber-optic Links

Fiber-optic Links	
Wavelength	1300 nm
Fiber Type	Multimode 62.5 / 125 µm
Connector	ST
Emission Power	- 20 dBm
Receiver sensitivity	- 32 dBm
Maximum Applicable Power	- 14 dBm

1.8 Power Supply

Power Supply	
Nominal voltage range	125-250 Vdc, 110-240 Vac
Maximum voltage range	102-300 Vdc, 88-264 Vac
Frequency	50/60 Hz, ± 3 Hz
Power consumption	MAX 60 VA
	Typically 50W
Isolation Level	2.8 kVdc

1.9 Environmental Conditions

Environmental Conditions	
Operating temperature range	-10... +50 °C (14°F to +122°F)
Maximum operating altitude	2000 m (6560 ft)
Relative humidity	5 ... 95 %, noncondensing
As tested per 60068-2-1	-10°C
As tested per 60068-2-2	+50°C

1.10 Type Tests RPV311

EMC tests were performed according to IEC 60255-26 referring to the following standards.

Type Tests RPV311		
Test	Standard	Level
Electrostatic discharge	IEC 61000-4-2:2008	6kV contact / 8kV air (level 3)
RF immunity	IEC 61000-4-3:2010	10 V/m, 80MHz to 2.7 GHz, 80% AM (1kHz) (level 3)
Fast transient disturbance	IEC 61000-4-4:2012	2 kV @ 5kHz (level 3)
Surge immunity	IEC 61000-4-5:2005	Differential mode: 1 kV Common mode: 2 kV (level 3)
Conducted RF immunity	IEC 61000-4-6:2008	10Vrms, 0.15 to 80 MHz, 80% AM (1kHz) (level 3)
Power magnetic immunity	IEC 61000-4-8:2009	30A/m continuous - 300A/m @ 1s.
Voltage dip, short interruptions and voltage variation immunity tests	IEC 61000-4-11:2004 IEC 61000-4-29:2000	AC and DC voltage dips Test level: 0% residual voltage AC: 30ms / DC: 10ms Test level: 40% residual voltage AC: 12 cycle / DC: 200ms Test level: 70% residual voltage AC: 30 cycle / DC: 500ms AC and DC voltage interruptions Test level: 0% residual voltage AC: 300 cycles / DC: 5s
Voltage ripple	IEC 61000-4-17:1999	Test level: 15 % of rated DC value Test frequency: 120Hz, sinusoidal waveform. (Level 4)
Damped oscillatory wave immunity test	IEC 61000-4-18:2006	Voltage oscillation frequency: 1MHz Differential mode: 1kV peak voltage; Common mode 2.5kV peak voltage (Level 3)
Gradual shut-down/start-up DC only	IEC 60255-26:2013	Shut-down ramp: 60s Power off: 5m Start-up ramp: 60s
Radiated Emission (Below 1GHz)	CISPR11:2009	30 to 230MHz - 50dB(μV/m) quasi peak at 10m 230 to 1000MHz - 57dB(μV/m) quasi peak at 10m
Radiated Emission (Above 1GHz)	CISPR22:2008	1 to 3GHz - 56dB(μV/m) average; 76dB(μV/m) peak at 3m 3 to 6GHz - 60dB(μV/m) average; 80dB(μV/m) peak at 3m
Conducted emission	CISPR22:2008	0.15 to 0.50MHZ - 79dB(μV) quasi peak; 66dB(μV) average 0.5 to 30MHZ - 73dB(μV) quasi peak; 60dB(μV) average

1.11 Safety Tests

Safety tests	
Standard	Tests
IEC 61010-1	Voltage Impulse Withstand - 5kV (power supply, IRIG-B and Binary outputs) - 1kV (RJ45 ethernet ports) ¹
	Dielectric Voltage Withstand – 2.8 kVdc for 60 seconds Insulation > 100M Ω at 500Vdc Note 1: Impulse between power supply and any RJ45 ethernet port shall be limited to 1.0kV due to decoupling capacitors.

1.12 Environmental tests

Environmental tests		
Test	Standard	Level
Cold operational	IEC 60068-2-1:2007	-10°C, 16 hours
Cold storage	IEC 60068-2-1:2007	-25°C, 16 hours
Dry heat operational	IEC 60068-2-2:1993	+50°C, 16 hours
Dry heat storage	IEC 60068-2-2:1993	+70°C, 16 hours
Damp heat	IEC 60068-2-30:2005	40°C, 95% RH, 6 cycles (12+12 hours)
Change of temperature	IEC 60068-2-14:2009	-10°C to 50°C, 9 hours, 5 cycles
Vibration	IEC 60255-21-1:1988	Class 1
Shock	IEC 60255-21-2:1988	Class 1
Seismic	IEC 60255-21-3:1993	Class 1

1.13 Enclosure Protection IEC 60529

Enclosure Protection IEC 60529	
Front flush mounted with panel	IP40
Rear and sides	IP20

1.14 Dimensions

RPV311 dimensions	
Height (front panel)	133.55 mm (3 U)
Height (rear)	86 mm
Width (front panel)	482.6 mm (19")
Width (rear)	427 mm
Depth	260 mm
Weight	< 4.0 kg

The RPV311 dimensions are shown in [Figure 145](#). Dimension in accordance to IEC 60297-3.

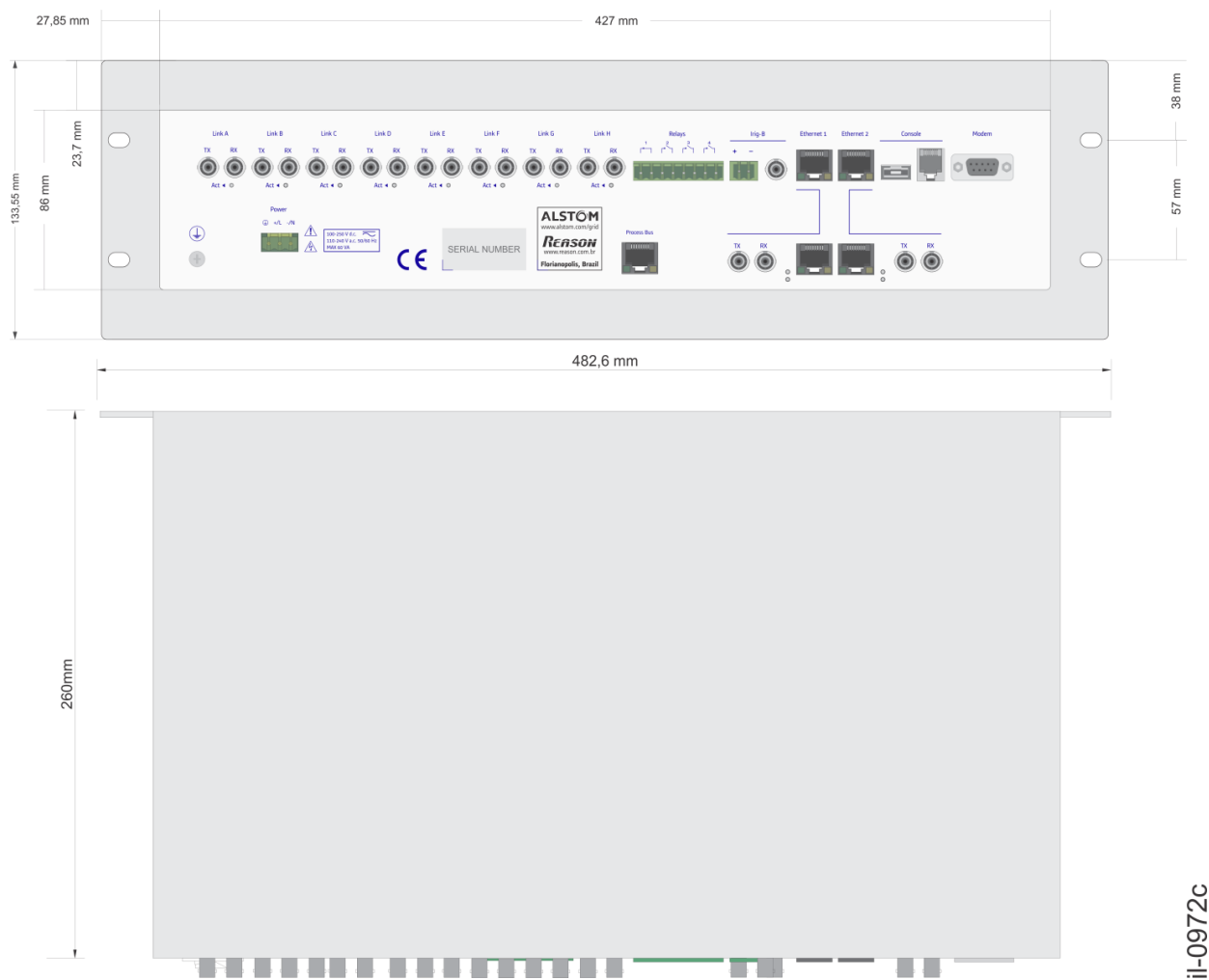


Figure 145: RPV311 Dimensions

2 RA331, RA332, and RA333 Specifications

2.1 Analog Acquisition (50/60 Hz)

Analog acquisition specifications (50/60Hz)	
Resolution	16 bits
Acquisition Rate	256 ppc
Bandwidth	DC to 3.0 kHz
Attenuation @ 3000 Hz	< 0.1 dB
Attenuation @ 6400 Hz	> 30 dB
Time skew	0 µs
Frequency Tracking Range	Nominal Frequency ±5Hz

2.2 Analog Acquisition (High-speed – Only RA333 Module)

Analog acquisition RA333	
Resolution	8 bits
Sampling frequency	5 MHz
Time skew	0 μ s

2.3 Voltage Inputs

Voltage inputs specifications (50/60 Hz)	
Nominal Voltage (V_n)	115 V
Voltage range	0.02-230 V
Analog Input Accuracy	± 0.1 % of FS magnitude range
Impedance	> 200 k Ω
Burden V_n	< 0.1 VA
Continuous Overload	230 V ($2 \times V_n$)
Maximum Overload (1 s)	460 V ($4 \times V_n$)

2.4 Current Inputs

Current inputs specifications (50/60Hz)					
CORTEC option	1	2	5	6	T
Nominal Current (I_n)	1 A		5 A		5 A (Measurement CT)
Current range	0.01... 20 A ($20 \times I_n$)	0.01...40 A ($40 \times I_n$)	0.05... 100 A ($20 \times I_n$)	0.05...200 A ($40 \times I_n$)	0.01... 14 A
Analog Input Accuracy	± 0.1 % FS				
Resistance	15 m Ω	5 m Ω	3 m Ω	1 m Ω	15 m Ω
Burden I_n	< 0.02 VA				
Continuous overload (rms)	10 A ($10 \times I_n$)		20 A ($4 \times I_n$)		10 A ($2 \times I_n$)
AC current thermal withstand (I_{th} rms for 1 sec)	40 A ($40 \times I_n$)	100 A ($100 \times I_n$)	100 A ($20 \times I_n$)	200 A ($40 \times I_n$)	40 A ($8 \times I_n$)

2.5 Current clamps inputs specification

Current clamp inputs	
Nominal Current (I_n)	100 mA (Clamps)
Current range	0.005 ... 0.1 A
Analog Input Accuracy	± 1 % FS
Impedance	1 Ω
Burden	< 0.01 VA
Continuous Overload	0.5 A
Maximum Overload (1 s)	2 A

2.6 DC Transducer Inputs

DC Transducer inputs specifications		
Full Scale	± 16.68 V	± 41.5 mA
Input range	± 10 V	± 20 mA
Analog Input Accuracy	± 2 % of FS magnitude range ¹	± 2 % of FS magnitude range ¹
Impedance	> 5 k Ω	> 70 Ω

To improve the accuracy of the measurement, a correction factor can be manually provided.

2.7 Binary Inputs

Binary Inputs specifications			
Nominal Voltage	125 Vdc	250 Vdc	24 / 48 Vdc
Level Low	40 V	110 V	08 V
Level High	85 V	170 V	17 V
Impedance	82 kΩ	180 kΩ	15 kΩ
Burden	< 0.25 W	< 0.5 W	< 0.2 W
Continuous Overload ¹	240 V	340 V	100 V

¹ The digital inputs are protected against continuous reverse polarity for the nominal voltage

2.8 Fiber-optic Links

Fiber-optic links specifications	
Wavelength	1300 nm
Fiber Type	Multimode 62.5 / 125 μm
Connector	ST
Emission Power	- 20 dBm
Receiver sensitivity	- 32 dBm
Maximum Applicable Power	- 14 dBm

2.9 RA33x Power Supply

RA33x Power supply specifications	
Nominal voltage range	100-250 V dc, 110-240 V ac
Maximum voltage range	80-300 V dc, 88-264 V ac
Frequency	50 / 60 Hz, ± 3 Hz
RA331 and RA332 Power Consumption	MAX 20 VA
RA333 Power Consumption	MAX 30 VA

2.10 Environmental Conditions

RA33x Environmental Conditions	
Operating temperature range	-40 ... +55 °C
Maximum operating altitude	2000 m (6560 ft)
Relative humidity	5 ... 95 % noncondensing
Tested as per 60068-2-1	-40°C
Tested as per 60068-2-2	+85°C

2.11 Type Tests RA33x

EMC tests were performed according to IEC 60255-26 referring to the following standards

Type Tests RA33x		
Test	Standard	Level
Electrostatic discharge	IEC 61000-4-2:2008	8kV contact / 15KV air (level 4)
RF immunity	IEC 61000-4-3:2006	10 V/m (level 3)
Fast transient disturbance	IEC 61000-4-4:2012	2 KV @ 5KHz (level 3)
Surge immunity	IEC 61000-4-5:2005	Differential mode: 1KV

		Common mode: 2KV (level 3)
Conducted RF immunity	IEC 61000-4-6:2008	10V
Power magnetic immunity	IEC 61000-4-8:2009	30A/m continuous – 300A/m @ 1s.
Voltage dip, short interruptions and voltage variation immunity tests	IEC 61000-4-11:2004 IEC 61000-4-29:2000	AC. and DC. voltage dips Test level: 0% residual voltage AC: 1 cycle / DC: 10ms Test level: 40% residual voltage AC: 12 cycles / DC.: 200ms Test level: 70% residual voltage AC.: 30 cycles / DC:500ms AC and DC voltage interruptions Test level: 0% residual voltage AC: 300 cycles / DC: 5s
Conducted RF immunity, 0 to 150 kHz	IEC 61000-4-16:1998+A2:2009	Test frequency: 16,7 Hz, 50 Hz and 60 Hz Test Voltage: 100V (differential mode) with 1 sec dwell time -Coupling resistor 100 Ω -Coupling capacitor 0,047 μ F 300V (common mode) with 1 sec dwell time -Coupling resistor 200 Ω -Coupling capacitor 0,47 μ F Number of repetition: 3 (Level 4)
Voltage ripple	IEC 61000-4-17:1999	Test level: 15 % of rated DC value Test frequency: 120Hz, sinusoidal waveform. (Level 4)
Damped oscillatory wave immunity test	IEC 61000-4-18:2006	Voltage oscillation frequency: 1MHz Differential mode: 1kV peak voltage; Common mode 2,5kV peak voltage
---	Gradual Startup	Shut-down ramp: 60s Power off: 5m Start-up ramp: 60s
Radio-frequency disturbance	CISPR11:2009	Radiated emission Limits: 30 to 230MHz – 50dB(μ V/m) quasi peak at 3m 230 to 1000MHz – 57dB(μ V/m) quasi peak at 3m
Radio disturbance	CISPR22:2008	Radiated emission The definition of the limit frequency is based on the maximum internal frequency of the equipment. On RA33x, the maximum internal frequency is 100 MHz. For this case, the levels of CISPR 11 satisfy the normative IEC 60255-26. Conducted emission Limits: 0.15 to 0.50MHz – 79dB(μ V) quasi peak; 66dB(μ V) average 0.5 to 30MHz – 73dB(μ V) quasi peak; 60dB(μ V) average

2.12 Safety Tests

Safety tests	
Safety	IEC 61010-1
IEC 60255-5	Impulse – 5KV Dielectric withstand – 3,3kVdc for 60 seconds Insulation > 100M Ω

2.13 Environmental tests

Environmental tests	
IEC 60068-2-1	-40°C, 16 hours (Cold)
IEC 60068-2-2	+85°C, 16 hours (Dry heat)
IEC 60068-2-30	95% no condensation, 55°C (Damp heat)
IEC 60068-2-14	-40°C to 85°C / 9 hours / 2 cycles (Change of temperature)
IEC 60255-21-1	Class 2 (Vibration)
IEC 60255-21-2	Class 1 (Shock and Bump)
IEC 60255-21-3	Class 1 (Seismic)

2.14 Enclosure Protection IEC 60529

Enclosure Protection IEC 60529	
Front flush mounted with panel	IP54
Sides	IP20
Rear	IP10

2.15 Dimensions

RA33x dimensions	
Height (front panel)	222 mm (5 U)
Height (rear)	200 mm
Width (front panel)	222 mm ($\frac{1}{2}$ 19")
Width (rear)	214 mm
Depth	100 mm
Weight	< 3.0 kg

The RA331, RA332, and RA333 dimensions are shown in [Figure 146](#).

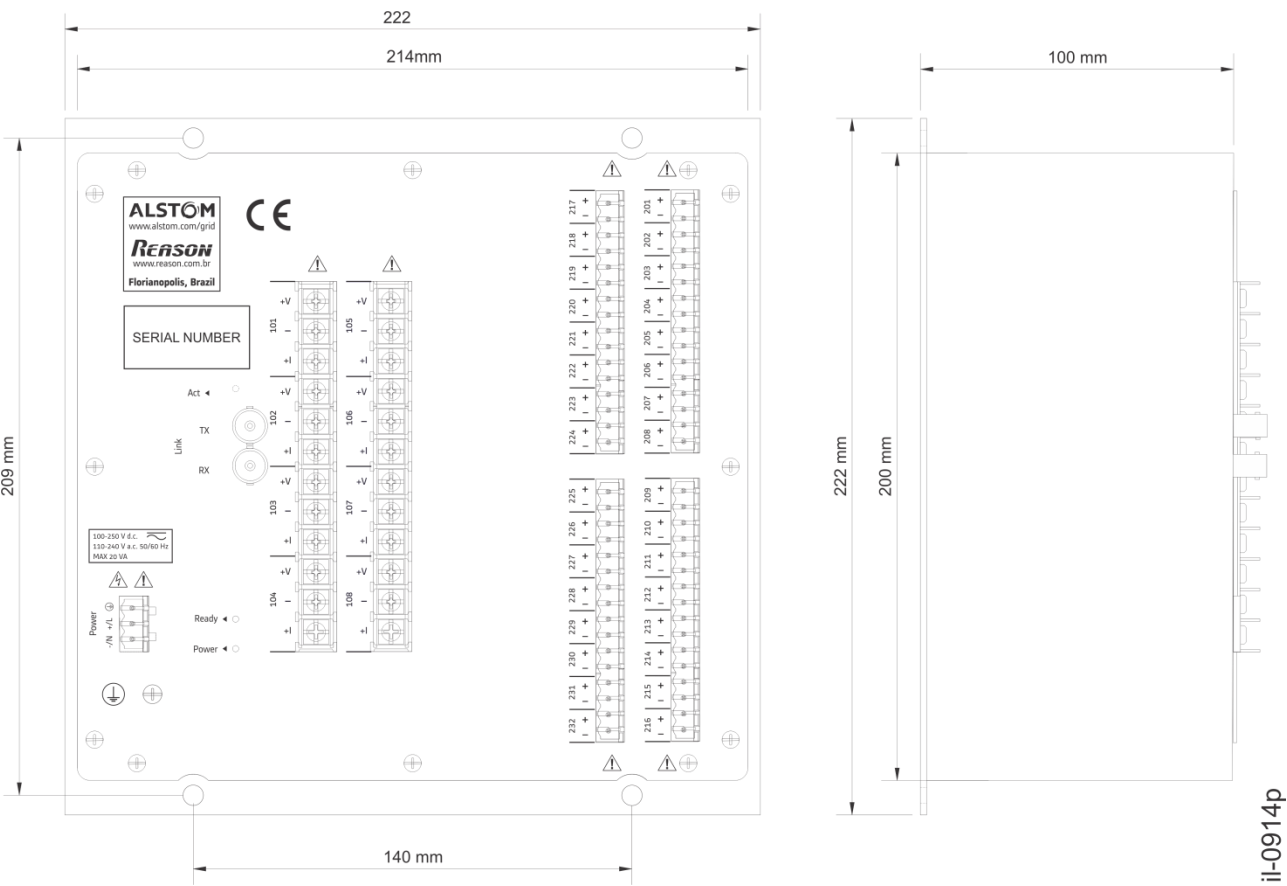


Figure 146: RA331, RA332 and RA333 dimensions

2.16 Current Clamps

Current clam specification	
Manufacturer / Model	AEMC / MN312
Dynamic range	0.1 A ... 100 A
Output	1mA/A
Frequency response	40 Hz ... 10 kHz
Accuracy	2 % $\pm$ 0.02 mA (0.1 to 1 A)
	1 % $\pm$ 0.02 mA (1 to 80 A)
	2 % $\pm$ 0.02 mA (80 to 100 A)
Jaw opening	21 mm
Maximum conductor size	20 mm
Weight	180 g
Operating temperature	- 10 ... 55 °C



Figure 147: AEMC / MN312 (PN 2468) current clamps

RPV311

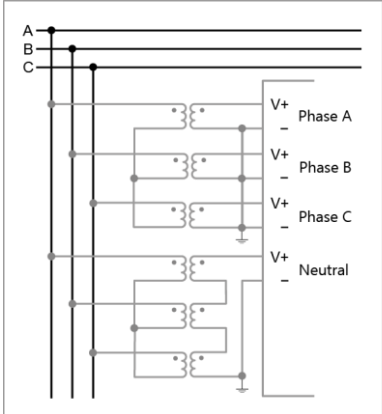
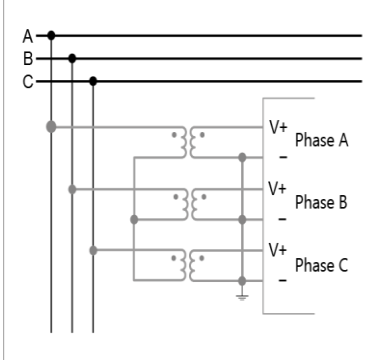
Distributed Multifunction Fault Recorder

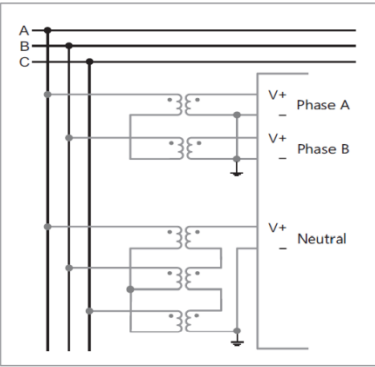
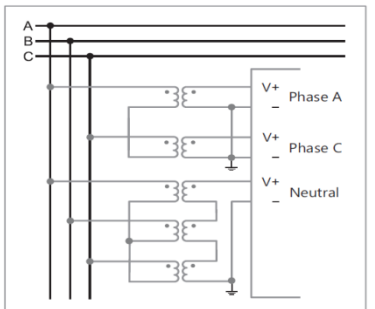
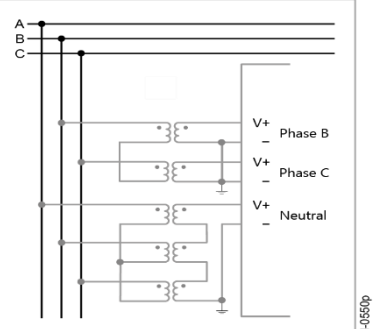
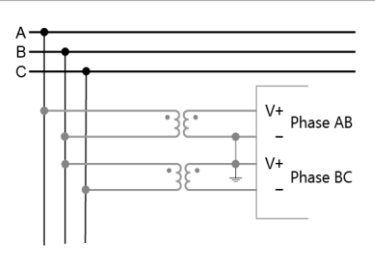
Chapter 18: Wiring Diagrams

This chapter contains the all the possible wiring diagrams for the analogue inputs. For further details on the inputs, refer to Chapter 15: Installation.

1 Connection Diagrams of the Voltage Inputs

The RPV311 provides the capability for making some different voltage signal connections for a 3-phase circuit:

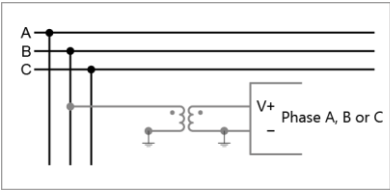
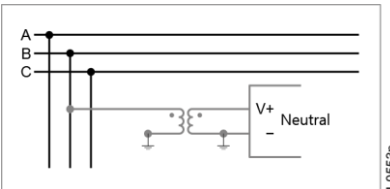
Connection diagram of the voltage inputs	
4-element connection: in this case, the values shown are equivalent to the voltages of phases A, B and C, and to the neutral voltage applied to the equipment.	 The diagram shows three main supply lines labeled A, B, and C. Each line is connected to a separate potential transformer (PT). The secondary windings of these PTs are connected to the V+ terminals of three voltage inputs labeled 'Phase A', 'Phase B', and 'Phase C'. A fourth potential transformer is connected between one of the supply lines (e.g., A) and the neutral line. Its secondary winding is connected to the V+ terminal of a fourth voltage input labeled 'Neutral'. The other ends of all secondary windings are connected to a common ground. il-0546p
3-element (Phases A, B and C) connection: in this case, the fourth element is derived of the values measured by the other elements. The three elements are equivalent to the values applied to the equipment	 The diagram shows three main supply lines labeled A, B, and C. Each line is connected to a separate potential transformer (PT). The secondary windings of these PTs are connected to the V+ terminals of three voltage inputs labeled 'Phase A', 'Phase B', and 'Phase C'. The other ends of all secondary windings are connected to a common ground. il-0457p

3-element (Phases A, B and neutral) connection: in this case, the fourth element is synthesized of the values measured by the other elements. The three elements are equivalent to the values applied to the equipment.	
3-element (Phases A, C and neutral) connection: in this case, the fourth element is derived of the values measured by the other elements. The three elements are equivalent to the values applied to the equipment.	
3-element (Phases B, C and neutral) connection: in this case, the fourth element is derived of the values measured by the other elements. The three elements are equivalent to the values applied to the equipment.	
2-element connection: in this case, the neutral voltage is zero, and the three phase-to-ground voltage are computed based on the two line-to-line voltages applied to the equipment.	

In circuits of 1 element, the measurements can be in two different ways:

An isolated phase or neutral measurement: If the element is a phase, only the voltage related to this channel is measured considering the off-set compensation. If the element is a neutral, the voltage related to this channel is measured without the off-set compensation.

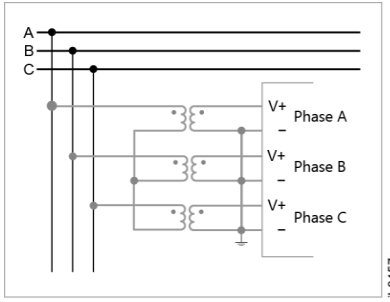
A 3-Phase synthesis: The magnitude for the 3-phases is considered with the same value as that of the channel measured and balanced (i.e., angles with 120° between each other).

Connection diagram for 1 voltage element connection	
1-element connection: Connection diagram of 1 element (phase A, B or C).	 II-0552p
1-element connection: Connection diagram of 1 element (neutral).	 II-0553p

In all cases, the equipment will compute the phase-to-ground voltage and the neutral voltage.

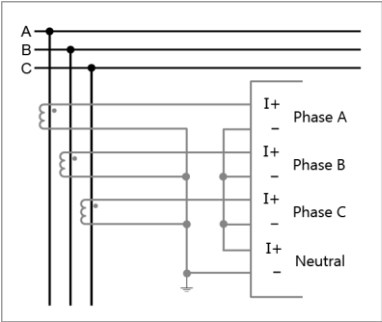
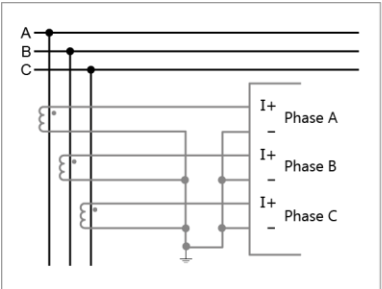
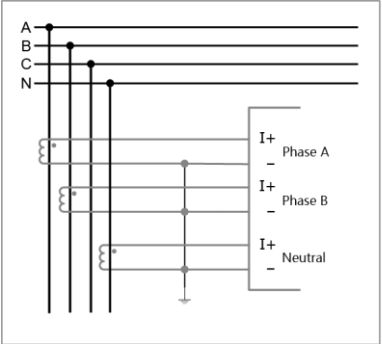
2 Connection Diagrams of the TW Inputs

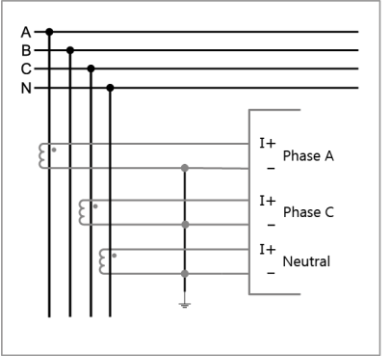
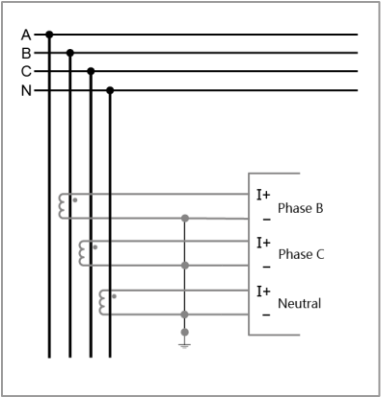
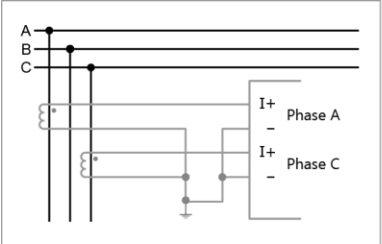
The RPV311 provides the capability for connecting one 3-phase circuit (phases A, B, and C):

Connection diagram for TW inputs	
3-element (Phases A, B and C) connection: in this case, the three elements are equivalent to the values of TW voltage.	 II-0457p

3 Connection Diagrams of the Current Inputs

The RPV311 provides the capability for connecting some different current signal connections for a 3-phase circuit:

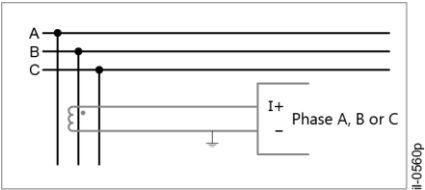
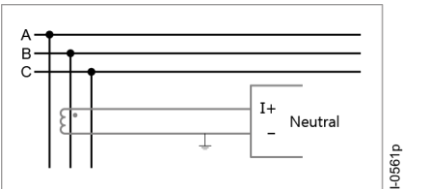
Connection diagram of the current inputs	
4-element connection: in this case, the values shown are equivalent to the voltages of phases A, B and C, and to the neutral voltage applied to the equipment.	 ii-0554p
3-element (Phases A, B and C) connection: in this case, the fourth element is derived of the values measured by the other elements. The three elements are equivalent to the values applied to the equipment	 ii-0555p
3-element (Phases A, B and neutral) connection: in this case, the fourth element is derived of the values measured by the other elements. The three elements are equivalent to the values applied to the equipment.	 ii-0556p

3-element (Phases A, C and neutral) connection: in this case, the fourth element is derived of the values measured by the other elements. The three elements are equivalent to the values applied to the equipment.	 il-0557p
3-element (Phases B, C and neutral) connection: in this case, the fourth element is derived of the values measured by the other elements. The three elements are equivalent to the values applied to the equipment.	 il-0558p
2-element connection: in this case, the neutral voltage is zero, and the three phase-to-ground voltage are computed based on the two line-to-line voltages applied to the equipment	 il-0559p

In circuits of 1 element, the measurements can be in two different ways:

An isolated phase or neutral measurement: If the element is a phase, only the current related to this channel is measured considering the off-set compensation. If the element is a neutral, the current related to this channel is measured without the off-set compensation.

A 3-Phase synthesis: The magnitude for the 3-phases is considered with the same value as that of the channel measured and balanced (i.e., angles with 120° between each other).

Connection diagram for 1 current element connection	
1-element connection: Connection diagram of 1 element (phase A, B or C).	
1-element connection: Connection diagram of 1 element (neutral).	

In all cases, the equipment will compute the line current and the neutral current.

RPV311

Distributed Multifunction Fault Recorder

Appendix A

1 Equipment Log

The equipment log contains information about:

- Threshold violations, fault and disturbance triggers and data recording;
- Data record transfer (including the IP address to which data has been transferred);
- Access to the unit's configuration pages (including IP address of which the access was performed);
- Alarms and the results of auto-diagnosis routines;
- Power-up and shutdown.

The equipment log cannot be erased by the user. Its capacity is enough for approximately 5 years of typical use, with past events being erased if memory space is needed.

Log	Event	Cause
000	Internal failure	Hardware or processing failure
001	Invalid key	The key applied to the equipment is not valid
002	Data Acquisition Failure	Failure on data acquisition (connection)
003	Insufficient processing time	High volume of processing data and events in a short period of time
004	Data Acquisition Failure	Failure on data acquisition (NaN)
005	Traveling wave data acquisition failure	Failure on TW data acquisition
010*	Power up	Equipment power-up
011*	Power off	Equipment power-off
012*	Auto power-off (primary power failure)	Battery operated power time run-out
013*	Emergency power-off (low battery)	Battery charge below expected, equipment shut off automatically
020*	Primary power OK	Primary power supply voltage equipment
021*	Primary power NOK	Battery backup equipment
029*	Battery status [value:]	Battery voltage indication
030*	Temperature normal [value:]	Temperature return to normal values
031*	Temperature high [value:]	Internal temperature high
039*	Temperature status [value:]	Equipment temperature indication
040*	Cooler ok	Cooler ok indication
041*	Cooler failure	Cooler failure indication
049*	Coller status [coller: state: value]	Coller status indication
050	Equipment ready	Equipment normal operation
051	Equipment not ready	Equipment is not operational
060	Class C chain OK	Class C chain OK indication
061	Class C chain NOK	Class C chain NOK indication
100	IRIG-B signal	Equipment is connected to IRIG-B signal
101	No IRIG-B signal	Equipment is not connected to IRIG-B signal
102	Equipment sync	Equipment synchronization of IRIG-B external timing

		reference signal
103	Equipment unsync	Loss of synchronization with IRIG-B external timing reference
104	Out-of-sync IRIG-B frame received [at:]	Equipment received out of sync IRIG-B signal data
105	Missing IRIG-B frame [at:]	Equipment did not receive IRIG-B signal data
106	Time quality changed [Time quality:]	The time quality was changed
109	IRIG-B [type: 00x]	Indication of IRIG-B type connected
120	DST started [at:]	Equipment started operating at the daylight saving time
121	DST ended [at:]	Equipment stopped operating at the daylight saving time
129	Leap second added [at:]	Add 1 second to the UTC time
190	Internal clock updated by fallback SNTP server	Equipment synchronization by SNTP time server
191	Internal clock updated by IRIG-B	Equipment time reference provided by IRIG-B signal
192	Internal clock running without external reference	The internal clock is running without external reference
200	Configuration changed [revision:]	Equipment set up changed
202	Default configuration reestablished	The default configuration was reestablished
203	Default configuration reestablished by local interface	Default settings reset via the local interface
210	Default access reestablished by local interface	Factory set access password reset at local interface
211	Default access reestablished	The default parameters to access the equipment was reestablished
250	Firmware upgrade [revision:]	Firmware upgrade indication
270	Sequential sampled values loss in [sv stream]	Indicates loss of Sampled Values (SV) packets
271	Sampled values loss in [sv stream]	Indicates loss of Sampled Values (SV) connections
272	Stream [sv stream] down	Indicates that the RPV311 stopped reading Sampled Values (SV)
273	Stream [sv stream] up	Indicates that the RPV311 is reading Sampled Values (SV)
280	Link down	The link connection was down
281	Link up	The link connection was up
282	Thresholds related to inputs of link disabled	The thresholds related to inputs of the link was disabled
283	Thresholds related to inputs of link enabled	The thresholds related to inputs of the link was enabled
284	All links up	All the links was up
288	[GOOSE %p] is operating in comissioning mode	Related to ndsCom in goose message
289	[GOOSE %p] is operating in normal mode	Related to ndsCom in goose message
290	Acquisition module calibration date [slot:%p; date:%p]	Date of the acquisition module calibration
291	Unused acquisition module [slot:]	Exist an unused acquisition module
292	Unused conditioning module [slot:]	Exist an unused conditioning module
293	Missing acquisition module [slot:]	An acquisition module was missing
294	Missing conditioning module [slot:]	An conditioning module was missing
295	Invalid acquisition module [slot:]	Exist an invalid acquisition module
296	Invalid conditioning module [slot:]	Exist an invalid conditioning module
297	Module: % of TW is not identified. Check the connections and restart the device	Exist an invalid conditioning in a TW module
300	Invalid Ethernet cross-trigger	Ethernet cross-trigger communication was not validated by equipment
350	Operation user access via web [user: ; source:]	Start of operation user access
351	Operation user access logout via web [user: ; source:]	End of operation user access
352	Operation user access failure via web [user: ; source:]	Invalid password or user indication
355	Configuration user access via web [user: ; source:]	Start of configuration user access
356	Configuration user access logout via web [user: ; source:]	End of configuration user access
357	Configuration user access failure via web [user: ; source:]	Invalid password or user indication
405	Steady-state record download [name: ; user: ;	Steady-state record downloaded by user

	source:]	
406	SOE record download [name: ; user: ; source:]	SOE record downloaded by user
407	Fault record download [name: ; user: ; source:]	Fault record downloaded by user
408	Disturbance record download [name: ; user: ; source:]	Disturbance record downloaded by user
409	Traveling wave record download [name: ; user: ; source:]	Traveling wave record downloaded by user
414	Traveling wave record auto upload [name;; user: ; destination:]	Traveling wave record auto uploaded
415	Steady-state record auto upload [name: ; user: ; destination:]	Steady-state record auto upload indication
416	SOE record auto upload [name: ; user: ; destination:]	SOE record auto upload indication
417	Fault record auto upload [name: ; user: ; destination:]	Fault record auto upload indication
418	Disturbance record auto upload [name: ; user: ; destination:]	Disturbance record auto upload indication
419	Auto upload failure [name: ; user: ; destination:]	Invalid password or user indication
430	Automatic email sending OK []	Automatic email sending OK indication
431	Automatic email sending NOK	Automatic email sending NOK indication
432	Automatic fax sending OK	Automatic fax sending OK indication
433	Automatic fax sendin NOK	Automatic fax sendin NOK indication
504	Traveling wave record removed [name:]	Traveling wave record erased
505	Steady-state record removed [name:]	Steady-state record erased
506	SOE record removed [name:]	SOE record erased
507	Fault record removed [name:]	Fault record removed
508	Disturbance record removed [name:]	Disturbance record removed
510	Record memory usage limit exceeded	Recorder memory capacity exceeded 90 % capacity
514	Traveling wave recorder memory usage limit exceeded	Traveling wave recorder memory capacity exceeded 90 % capacity
515	Steady-state recorder memory usage limit exceeded	Steady-state recorder memory capacity exceeded 90 % capacity
516	SOE recorder memory usage limit exceeded	SOE recorder memory capacity exceeded 90 % capacity
517	Fault recorder memory usage limit exceeded	Fault recorder memory capacity exceeded 90 % capacity
518	Disturbance recorder memory usage limit exceeded	Disturbance recorder memory capacity exceeded 90% capacity
520	Record memory usage limit no longer exceeded	Return of memory capacity below 90 % with deletion of older records
524	Traveling wave recorder memory usage limit no longer exceeded	Return of memory capacity below 90 % with deletion of older records
525	Steady-state recorder memory usage limit no longer exceeded	Return of memory capacity below 90 % with deletion of older steady-state records
526	SOE recorder memory usage limit no longer exceeded	Return of memory capacity below 90 % with deletion of older SOE records
527	Fault recorder memory usage limit no longer exceeded	Return of memory capacity below 90 % with deletion of older fault records
528	Disturbance recorder memory usage limit no longer exceeded	Return of memory capacity below 90 % with deletion of older disturbance records
540	All traveling wave records scheduled manually for removal	Request for removal of all Traveling wave records by user
541	Oldest traveling wave records scheduled automatically for removal	Request for removal of oldest traveling wave records automatically
550	All steady-state records scheduled manually for removal	Request for removal of all steady-state records by user
551	Oldest steady-state records scheduled automatically for removal	Request for removal of oldest steady-state records automatically

560	All SOE records scheduled manually for removal	Request for removal of all SOE records by user
561	Oldest SOE records scheduled automatically for removal	Request for removal of oldest SOE records automatically
570	All fault records scheduled manually for removal	Request for removal of all fault records by user
571	Oldest fault records scheduled automatically for removal	Request for removal of oldest fault records automatically
580	All disturbance records scheduled manually for removal	Request for removal of all disturbance records by user
581	Oldest disturbance records scheduled automatically for removal	Request for removal of oldest disturbance records automatically
590	Steady-state record available [name: ; time stamp: ; duration:]	Steady-state record creation
591	SOE record available [name: ; time stamp: ; duration:]	SOE record creation
592	Continuous record available [name: ; trigger: ; cause: ; duration: s; md5sum:]	Continuous record creation
593	Continuous record updated [name: ; trigger: ; cause: ; duration: ; md5sum:]	Continuous record update
600	Traveling wave recorder threshold exceeded [at: ; threshold:]	Traveling wave recorder preset threshold exceeded
601	Traveling wave recorder threshold no longer exceeded [at: ; threshold:]	Return to normal level for the traveling wave recorder
602	Maximum traveling wave recorder threshold time exceeded [at: ; threshold:]	Indicates the maximum traveling wave recorder threshold time was exceeded
609	Traveling wave trigger detected [at:]	Indicates the detection of a traveling wave recorder trigger
610	Traveling wave recording started [at:]	Start of traveling wave recording threshold exceeded
614	Traveling wave recording finished [at:]	End of traveling wave recording threshold exceeded
617	Traveling wave record refused (number maximum)	Traveling wave record refused by number maximum of triggers
618	Traveling wave record refused (dead time)	Traveling wave record refused by dead time
619	Traveling wave recording refused (equipment unsync) [at:]	Trigger rejected due to excess consecutive triggering protection enabled
630	Traveling wave recorder Ethernet cross-trigger started [at: ; identifier: ; location: ; owner:]	Start of traveling wave recorder Ethernet cross-trigger detection
631	Traveling wave recorder Ethernet cross-trigger finished [at: ; identifier: ; location: ; owner:]	End of traveling wave recorder Ethernet cross-trigger detection
632	Traveling wave recorder Ethernet cross-trigger timed-out [at: ; identifier: ; location: ; owner:]	Traveling wave recorder Ethernet cross-trigger exceeded the maximum preset recording time
633	Start of traveling wave recorder Ethernet cross-trigger ignored [at: ; identifier: ; location: ; owner:]	Traveling wave recorder Ethernet cross-trigger ignored due to another cross-trigger being recorded by equipment
634	End of traveling wave recorder Ethernet cross-trigger ignored [at: ; identifier: ; location: ; owner:]	Ignored traveling wave recorder Ethernet cross-trigger finished
650	Traveling wave record available [name: ; trigger: ; cause: ; duration:]	Indicates the traveling wave record creation
700	Fault recorder threshold exceeded [at: ; threshold:]	Fault recorder preset threshold exceeded
701	Fault recorder threshold no longer exceeded [at: ; threshold:]	Return to normal level for the fault recorder
702	Maximum fault recorder threshold time exceeded [at: ; threshold:]	Indicates the maximum fault recorder threshold time was exceeded
709	Fault recorder trigger detected [at:]	Indicates the detection of a fault recorder trigger
710	Fault recording started [at:]	Start of fault recording threshold exceeded
712	Fault recording extended [at:]	Fault recording extended due to threshold exceeded
714	Fault recording finished [at:]	End of fault recording threshold exceeded
716	Fault recording timed-out [at:]	Threshold exceeded the maximum preset recording time
720	Fault recording refused [at:]	Trigger rejected due to excess consecutive triggering protection enabled

721	Fault recording disabled [at: ; timeout: s]	Recording disabled due to fault recorder repeat in preset time period
722	Fault recording enabled [at:]	Recorder enable due to threshold exceeded
730	Fault recorder Ethernet crosstrigger started [at: ; identifier: ; location: ; owner:]	Start of fault recorder Ethernet cross-trigger detection
731	Fault recorder Ethernet crosstrigger finished [at: ; identifier: ; location: ; owner:]	End of fault recorder Ethernet cross-trigger detection
732	Fault recorder Ethernet crosstrigger timed-out [at: ; identifier: ; location: ; owner:]	Fault recorder Ethernet crosstrigger exceeded the maximum preset recording time
733	Start of fault recorder Ethernet cross-trigger ignored [at: ; identifier: ; location: ; owner:]	Fault recorder Ethernet crosstrigger ignored due to another cross-trigger being recorded by equipment
734	End of fault recorder Ethernet cross-trigger ignored [at: ; identifier: ; location: ; owner:]	Ignored fault recorder Ethernet cross-trigger finished
740	Fault recorder manual trigger detected [at:]	Indicates a manual fault recorder trigger activated by user
741	Fault recorder manual trigger ignored [at:]	Manual fault recorder trigger activated by user was ignored
750	Fault record available [name: ; trigger: ; cause: ; duration:]	Indicates the fault record creation
800	Disturbance recorder threshold exceeded [at: ; threshold:]	Fault recorder preset threshold exceeded
801	Disturbance recorder threshold no longer exceeded [at: ; threshold:]	Return to normal level for the disturbance recorder
802	Maximum disturbance recorder threshold time exceeded [at: ; threshold:]	Indicates the maximum disturbance recorder threshold time was exceeded
809	Disturbance recorder trigger detected [at:]	Indicates the detection of a disturbance recorder trigger
810	Disturbance recording started [at:]	Start of disturbance recording threshold exceeded
812	Disturbance recording extended [at:]	Disturbance recording extended due to threshold exceeded
814	Disturbance recording finished [at:]	End of disturbance recording threshold exceeded
816	Disturbance recording time-out [at:]	Threshold exceeded the maximum preset recording time
820	Disturbance recording refused [at:]	Trigger rejected due to excess consecutive triggering protection enabled
821	Disturbance recording disabled [at: ; timeout: s]	Recording disabled due to disturbance recorder repeat in preset time period
822	Disturbance recording enabled [at:]	Recorder enable due to threshold exceeded
830	Disturbance recorder Ethernet cross-trigger started [at: ; identifier: ; location: ; owner:]	Start of disturbance recorder Ethernet cross-trigger detection
831	Disturbance recorder Ethernet cross-trigger finished [at: ; identifier: ; location: ; owner:]	End of disturbance recorder Ethernet cross-trigger detection
832	Disturbance recorder Ethernet cross-trigger timed-out [at: ; identifier: ; location: ; owner:]	Disturbance recorder Ethernet cross-trigger exceeded the maximum preset recording time
833	Start of disturbance recorder Ethernet cross-trigger ignored [at: ; identifier: ; location: ; owner:]	Disturbance recorder Ethernet cross-trigger ignored due to another cross-trigger being recorded by equipment
834	End of disturbance recorder Ethernet cross-trigger ignored [at: ; identifier: ; location: ; owner:]	Ignored disturbance recorder Ethernet cross-trigger finished
840	Disturbance recorder manual trigger detected [at:]	Indicates a manual disturbance recorder trigger activated by user
841	Disturbance recorder manual trigger ignored [at:]	Manual disturbance recorder trigger activated by user was ignored
850	Disturbance record available [name: ; trigger: ; cause: ; duration:]	Indicates the disturbance record creation

* Only in HW with processor 1A, 1B, 2A, 2B and 3.

For Further Assistance

For questions or further product support, please contact the GE support team using:

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