GE Grid Solutions

DAPserver Platform

Multi-function Substation Servers

GE's DAPserver Platform of multi-function substation controllers are designed for managing, securing and delivering substation information to utility and industrial users. DAPserver empowers substation operators with the information they need to improve the operability, efficiency and reliability of the power system.

The DAPserver Platform offers the flexibility to build a reliable, scalable and versatile systems to address your substation automation needs. Key design features include:

- Ruggedized and modular hardware for power substation environment
- Low risk migration solution for retrofitting legacy RTUs
- Standards based protocols such as IEC 61850 and DNP3

The DAPserver product range is designed to enrich your existing substation assets and provide a migration path to the next generation of substation automation solutions.

Key Benefits

- Addresses NERC CIP requirements for legacy equipment
- Defers capital expenditures for new equipment
- Secures remote access to substation information
- Online condition monitoring helps reduce operation and maintenance cost

Applications

- Retrofitting of substation automation systems
- Supporting multiple protocol interfaces, simplifies device integration into existing systems and eliminates the need to replace existing devices
- Modular hardware provides a simplified upgrade path for legacy RTU devices
- Scalable architecture ensures the DAPserver is suitable for a wide range of transmission and distribution substations
- Able to communicate with D20E I/O

Asset Condition Monitoring

- DAPserver helps reduce the risks of potential asset failures, operations & maintenance costs
- Substation dashboard of assets allows users to differentiate between critical and non-critical substation alarms
- Collect, manage and deliver non-operational information to enterprise level data warehouses and asset management applications

Connectivity

DAP-416

- Up to 16 RS232/RS485 serial ports & 64 virtual serial ports
- Custom IP routing to different master devices

Cyber Security

- Secure remote access enables users to establish a secure network tunnel to the substation devices from a central location
- Remote access provides secure upload of files such as oscillography, fault data, and relay event records
- Authentication, authorization and audit logs tools enabling NERC/CIP compliance

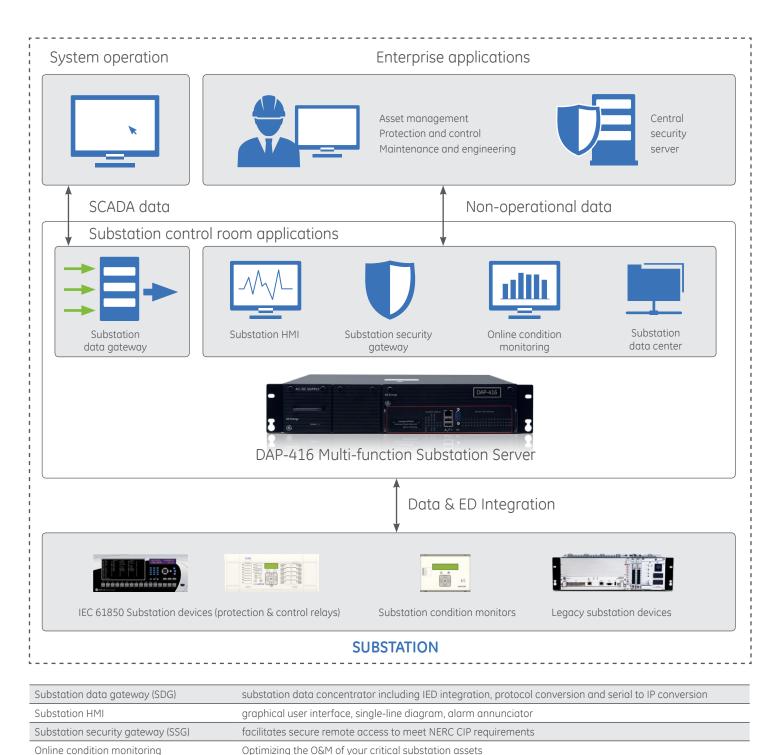
Hardware

- Dual hot swappable power supplies
- Built-in Ethernet switch (2 or 4-ports)
- 2 Independent Ethernet interfaces (IP & MAC addresses)



DAP-416 Multi-Function Substation Server: Applications

Providing the flexibility to build a reliable, scalable and versatile system to meet your substation automation needs.



Storage for substation device files

Substation data warehouse

Hardware

Various platforms are available depending on your substations automation application. We provide the best solutions adapted to your needs.

	DAP-AT (DAPSERVER) UNO-4673A	DAP-AT (DAPSERVER) UNO-4683	DAP - 416
	Intel Atom (1.66GHz)	Intel i7 (2.0GHz)	Intel Atom (1.6GHz)
CPU/Memory	Dual core + Hyper threading	Dual core + Hyper threading	
	2GB DDR2 RAM	4GB DDR3 (3GB RAM+HDD)	1GB DDR2
Size	2U rack	2U rack	2U rack
CF Cards	16 GB	16 GB	16 GB
	125VAC/DC	125VAC/DC	24VDC/48VDC
Power Supply	250VAC/DC	250VAC/DC	125VAC/DC
			250VAC/DC
Serial	2 COMM+8+8+8 (232/485/FO) expansion slots	2 COMM+8+8+8 (232/485/FO) expansion slots	2x8 COMM (232/485/FO)
LAN	6 LAN (2x 10/100/1000 & 4x10/100 Base-T)	6 LAN (2x 10/100/1000 & 4x 10/100 Base-T)	2 LAN (2x 10/100 Base-T)
USB	6 USB	6 USB	5 USB
Display Port	NA	NA	NA
IRIG-B	IRIG-IN/OUT	IRIG-IN/OUT	IRIG-IN/OUT
OS/Firmware	Linux / DAPserver Studio	Linux / DAPserver Studio	Linux / DAPserver Studio
HMI	DAPview - VGA	DAPview - DVI-I	DAPview - VGA (KVM)
Redundancy	Main-Standby Redundant PSU	Main-Standby Redundant PSU	Main-Standby Redundant PSU
Logic Applications	Logic & ISaGRAF IEC61131	Logic & ISaGRAF IEC61131	Logic & ISaGRAF IEC61131
Client Applications	61850, DNP3, Modbus, Courier, Hydran, SEL, 60870-5-101/103/104, 8979, SPA-bus, SC1801	61850, DNP3, Modbus, Courier, Hydran, SEL, 60870-5-101/103/104, 8979, SPA- bus, SC1801	61850, DNP3, Modbus, Courier, Hydran, SEL, 60870-5-101/103/104, 8979, SPA-bus, SC1801
Server Applications	61850, DNP3, 60870-5-101/104, Modbus, OPC UA	61850, DNP3, 60870-5-101/104, Modbus, OPC UA	61850, DNP3, 60870-5-101/104, Modbus, OPC UA
Warranty	5 Years (extended option)	5 Years (extended option)	10 Years
LifeCycle	EoL September 2018 (Replaced by DAP-416 or better equivalent)	EoL September 2018 (Replaced by DAP-416 or better equivalent)	Mature
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Advanced Substation Automation Solutions

Substation server

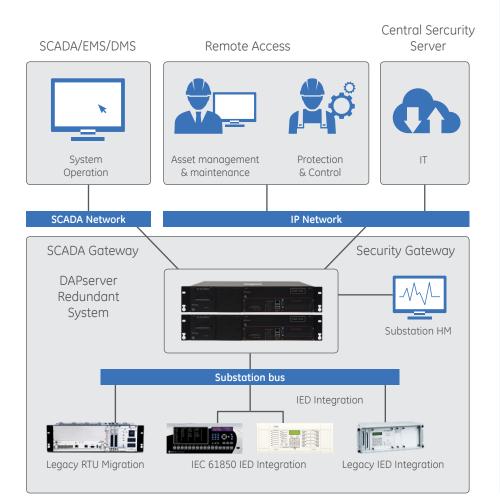
The DAPserver platform of substation hardened devices are designed to operate in harsh environments found in utility and industrial substation applications. It enables the integration of field devices, unification of substation data, interfaces with enterprise applications and secures delivery of substation information to utility users.

Data concentration

DAPservers have the ability to concentrate data from a wide range of substation devices. The data is collected within the real-time database of DAPserver and is made available to host applications such as multiple SCADA masters or sub-master stations, a local HMI or other substation devices. DAPserver can perform complex calculations and logical operations on the data before it is sent to host applications.

Software

the core of a DAPserver device is based on the Linux real-time operating system. Modular software applications are available as options depending on the substation application.



System communications

The ability to acquire data from substation devices is essential to utility substation automation applications. The DAPserver platform consists of a Client application to collect data from substation devices and a Server application to publish data to host applications such as substation HMI and SCADA systems.

Client application

The interface to substation IEDs - supports native SCADA IED protocols from major vendors as well as non-operational file retrieval.

Server application

The interface to host applications - supports legacy SCADA protocols as well as IEEE 1815 - DNP3/IP, IEC 60870-5-101/104, Modbus and OPC UA.

VPort (virtual port) application

Provides secure tunnel connectivity to your substation devices for remote file retrieval, maintenance and diagnostics. By establishing this virtual connection, the overall effect is the same as extending the traditional serial cable connection between a PC and a substation device across your network in a secure manner.

Substation bus

Supports standards-based protocols such as IEC 61850, IEEE 1815 - DNP3/IP, IEC 60870-5-104 and Modbus.

Protocol conversion

DAPserver products provide a protocol conversion service which allows integration of substation IEDs, independent of any protocol restriction.

NERC CIP requirement

DAPserver utilizes the DAPguard cyber security software application for access control and secure communications to substation systems and devices. DAPguard is based on the Linux operating system and tools for authentication, authorization and audit trail. DAPserver can be easily deployed at existing or new substations to address NERC CIP standards requirements.

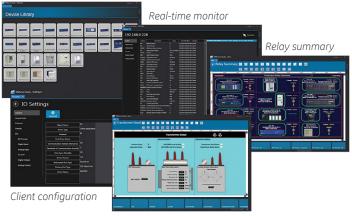
Automation applications

DAPserver is equipped with a soft logic programming application. This allows the users to create software applications on an event-driven or periodic basis. An optional software module for the IEC 61131 programming standard is also available.

Combined with the HMI function and IED data integration, the logic application allows the user to create powerful automation solutions. Some examples of automation applications are:

- Substation automation application (interlocking, alarm grouping/ reduction, data conversion)
- Distribution automation application (substation or feeder automation)
- Online condition monitoring of assets (alarm generation on status or analog input limit alarms)
- Automatic file retrieval from the IED after a disturbance event trigger
- Protection relay management





HMI configuration editor

Redundancy Option

For critical substations, comprehensive redundant architectures are available for added reliability:

- Redundant server failover switching between primary and secondary server
- · Redundant communications failover switching between communications channels
- Redundant power supply available on specific hardware platforms

DAPserver Studio Configuration Tool

DAPserver Studio is an intuitive, user- friendly configuration, maintenance and diagnostic tool for the components of the DAPserver control system. Aside from being the user interface to access all of the functions and database points of DAPserver, DAPserver Studio also provides the following functions:

- Project configuration management
- Uploading and downloading of the configuration and firmware between DAPserver Studio and DAPserver
- Large device library preloaded with templates of commonly used IEDs
- The templates consist of the communications protocol and point mapping of the IED
- · Import wizards are available for some commonly used EDs which reduces the configuration time and data entry errors
- Protocol analyzer feature allows the user to analyse the protocol data exchange between DAPserver and the connected devices

Substation HMI

DAPserver view is an embedded HMI that provides consolidated views for the monitoring, control and maintenance of substation devices either on site or from a remote location. It replaces or complements the traditional mimic control panels.

Some functions of the HMI are:

- Local and secure remote HMI access
- Substation single-line diagram
- Trending for real-time or historical data
- Alarm management for viewing, filtering and acknowledgement
- Custom user screens easy to use configuration tool

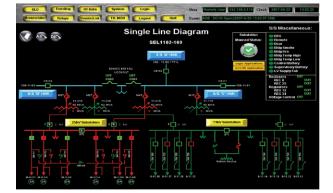
HMI applications

- Substation graphical user interface
- Substation alarm annunciation
- Visualization of data and information
- Local and remote controls
- Substation and distribution automation
- Protection relay management
- Online condition monitoring
- Remote access to substation EDs
- Security monitoring and management

HMI benefits

- Improves system availability and reliability
- Improves system security and risk management

- Enables effective decision-making
- Consolidates substation data and information
- Provides role-based visualization for technical and management staff
- Complements SCADA host with detailed information
- Eliminates hard wired annunciator panels
- Reduces dependency on expensive mimic control panels
- Improves staff safety
- Reduces unnecessary travel to sites
- Enables condition-based maintenance and asset management



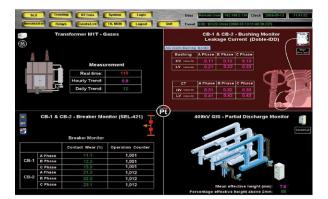


Engineering Services

The Grid Solutions Substation Automation teams offer a full range of technical services including project management, testing, commissioning and installation support and training.

DAPserver allows us to respond to today's substation automation requirements:

- Meeting the NERC CIP requirements for legacy and new substation automation systems
- Functional testing and integration capabilities interoperability testing of substation IEDs



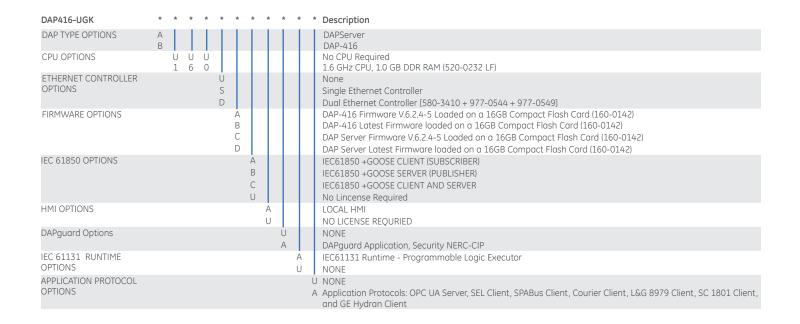
5		Alarm Annunciator II			
General Ctrl House	Breaker	Relay and Carrier	tMEDIC 301	Transformer 301	
125VDC Battery	POS HP	ITC SEL-2030	tMEDIC	XFMR 301	
Hi Resist Alarm	TRIPPED	Fail	Enclosure Open	Common Alarm	
125VDC Battery	POS HP BKR	ITC SEL-2030	tMEDIC 301	Loss of Cooling	
Ground Alarm	LOW ENGY ALM	Comm Fail	Alarm	Control Volatge	
125VDC Battery	POS HP BKR	ITC GPS	tMEDIC	Combustable	
Low Volt Alarm	LOW SF6 ALM	Clock Alarm	Comm Fail	Gas Alarm	
AVISTAR	POS HP BKR	ITC GPS	Hydran	Winding High	
Phasing System	LOW SF6 LOCKOUT	Clock Offline	M2 System Fail	Temperature Al	
ITC RTU CONTROL	345KV XFMR 301	ITC GPS	Hydran	Loss of Fan Bank 1	
OUTPUT DISABLED	POS AB CS TRIP	Clock Unlocked	Gas High Alarm		
ITC RTU CONTROL	120KV TR 301	Fault Recorder	Hydran Gas	Loss of Fan Bank 2	
CARD DISABLED	POS HC TRIP	Alarm	High-High Alarm		
ITC RTU	SEC BKR 101-102	SOFLD POS HP	Hydran	Low Oil Alarm	
STN TEST OPEN	POS HG TRIP	BPR RLY ALM	Comm Fail		

- Migration program from legacy RTU based substations to next-generation substation automation systems
- Online condition monitoring to optimize your critical substation assets
- Secure remote access and file retrieval of substation device data
- Centralized substation control room situational awareness IEC 61850 training and workshops

As a partner for your substation automation projects, feel free to contact us to discuss how we can help meet your project objectives.

Ordering

DAP-416	* * * _ * * * * _ * * * _ * * * * _ * * * * _ * *	* Description
CPU OPTIONS	P Q	1.6 GHz CPU, 1.0 GB DDR RAM, SINGLE ETHERNET, 16GB CF 1.6 GHz CPU, 1.0 GB DDR RAM, DUAL REDUNDANT ETHERNET, 16GB CF
POWER SUPPLY	A B	100-240 VAC (47-63 Hz), 100-300 VDC (10%) 20-55 VDC (10%)
POWER SUPPLY (Redundant)	U A B	NONE 100-240 VAC (47-63 Hz), 100-300 VDC (10%) 20-55 VDC (10%)
SERIAL COMMUNICATIO	N U U U U U U U U U 1 1 1 1 1 1 1 1 2 2 2 2 2 2 2 2 2 2 4 4 4 4 4 4 4 4	NONE D400 RS-232 IO Assy D400 RS-485 IO Assy D400 Plastic Fiber Optic IO Assy
IRIG-B INPUT CARD	Ů A	NONE IRIG-B INPUT CARD
IRIG-B DISTR CARD	U B	NONE IRIG-B Distribution Card
FIRST NETWORK SLOT	1 2 4 5	ETHERNET 4 PORT 10/100 MB TP SWITCH ETHERNET FIBER OPTIC (HOT STANDBY) 2 PORT 10/100 BASE-SX ETHERNET REDUNDANT TP + COM2 D400 100BASE-FX HOT STANDBY ETHERNET
SECOND NETWORK SLO		NONE ETHERNET 4 PORT 10/100 MB TP SWITCH ETHERNET FIBER OPTIC (HOT STANDBY) 2 PORT 10/100 BASE-SX D400 100BASE-FX HOT STANDBY ETHERNET
USB KVM, AUDIO	U	NONE USB KVM & Audio Card
APPLICATION GROUP OPTION	Ŭ A	NOT REQUIRED Application Protocols Included
IEC61850 Protocol Options	U A B C	NOT REQUIRED IEC61850 CLIENT+GOOSE (SUBSCRIBER) IEC61850 SERVER+GOOSE (PUBLISHER) IEC61850 CLIENT AND SERVER+GOOSE
HMI OPTIONS	U A	NOT REQUIRED LOCAL HMI
DAPguard OPTIONS		NOT REQUIRED DAPguard Application, Security NERC-CIP
IEC61131 RUNTIME OPTIONS		J NOT REQUIRED
FIRMWARE OPTIONS	F	1 Latest firmware version A Firmware v6.2.4-5



DAPS	* * * * * * * *	* * * * *	* Description
	1		DAP-AT - UNO-4673A DUAL PSU ATOM 510 1.6GHz 2GB RAM, 16GB Compact Flash Card (includes base
			protocols and redundancy)
	2		DAP-AT - UNO-4673A SINGLE PSU ATOM 510 1.6GHz 2GB RAM, 16GB Compact Flash Card (includes
			base protocols and redundancy)
	3		DAP-AT - UNO-4683DP-D34E, DUAL PSU Core i7 2.0GHz, 4GB RAM, 16GB Compact Flash Card (includes
			base protocols and redundancy)
	4		DAP-AT - UNO-4683-D34E SINGLE PSU Core i7 2.0GHz, 4GB RAM, 16GB Compact Flash Card (includes base protocols and redundancy)
Communication Port			Not Required
Options Slot 1	A		8-port RS-232/422/485 w/EFT protection
	B		4-port RS-232/422/485 w/Iso and EFT, 1-port IRIG-B
	C		4-port Fiber Optic LAN card
Communication Port	U		Not Requiried
Options Slot 2	Ā		8-port RS-232/422/485 w/EFT protection
	В		4-port RS-232/422/485 w/lso and EFT, 1-port IRIG-B
	с		4-port Fiber Optic LAN card
Communication Port	U		Not Reguried
Options Slot 3	A		8-port RS-232/422/485 w/EFT protection
	В		4-port RS-232/422/485 w/lso and EFT, 1-port IRIG-B
	С		4-port Fiber Optic LAN card
APPLICATION GROUP	Ů		NOT REQUIRED
OPTION	A		Application Protocols Included
IEC61850 Protocol	U		NOT REQUIRED
Options	A		IEC61850 CLIENT+GOOSE (SUBSCRIBER)
	В		IEC61850 SERVER+GOOSE (PUBLISHER)
	С		IEC61850 CLIENT AND SERVER+GOOSE
IEC61850 Protocol		Ú	NOT REQUIRED
Options		A	LOCAL HMI
DAPguard OPTIONS		Ŭ	NOT REQUIRED
		A	DAPguard Application, Security NERC-CIP
IEC61131 RUNTIME		U	NOT REQUIRED
OPTIONS		A	IEC61131 Runtime - Programmable Logic Executor
FIRMWARE OPTIONS			1 Latest firmware version
			A Firmware v6.2.4-5

Common to both DAPServer and DAP-416

DESCRIPTION	OPTION LETTER	CLIENT	SERVER	FUNCTION
		DNP3.0	DNP3.0	V Port
		Modbus	Modbus	Logic Lock
BASE APPLICATIONS (Included with Firmware automatically)		IEC61870-5-101	IEC60870-5-101	Script Logic
		IEC61870-5-103		Batch Control
		IEC61870-5-104	IEC60870-5-104	Redundant CPU
				Redundant Channel
	A		OPC UA Server	
		SEL Client		
		SC 1801 Client		
APPLICATION GROUP OPTION (Orderable Group)		SPABus Client		
		GE Hydran Client		
		L&G 8979 Client		
		Courier Client		

Grid Solutions

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