CEB



Offset MHO-Zone and Phase Packaged Directional-distance Relays

GE Protective Relays

DESCRIPTION

Type *CEB* relays are high-speed, single-zone mho directional distance phase relays with provisions for offsetting the characteristic. The transient overreach characteristic is such that these relays are suitable for 2nd or 3rd zone applications.

APPLICATION

The type *CEB51A* is a single-phase offset mho blocking relay that includes an outof-step blocking auxiliary (OSB) telephone type relay. This auxiliary has two NO and five NC contacts suitable for out-of-step blocking of either tripping or reclosing.

One relay per terminal is required to provide out-of-step blocking in conjunction with the M2 unit of a Type CEY52 or GCY51 when the OM3 unit is reversed. It is also suitable for two or three-terminal directional comparison applications that utilize a directional carrier starting relay such as a Type CEB52.

The Type *CEB51B* is a single-phase, single-zone relay. Thus, three relays, plus one Type SAM timing relay are required to provide one zone of time delay distance protection against multi-phase faults.

A typical application would include three CEB51B relays with one Type SAM timer for generator backup protection.

The *CEB52A* is a three-phase high-speed *extended (30 to 1) range*, single-zone, mho distance relay with provisions for offsetting the characteristic a fixed amount. It is suitable for applications as a transmission line carrier starting relay in directional comparison relaying schemes. Also, the CEB52A is suitable as a third-zone distance relay in a straight distance protec-tive scheme using zone packaged relays where carrier may be added in the future.

The CEB52A consists of three singlephase offset mho units in one L2D case and has one target seal-in for all three phases. It may also be used with a Type SAM timing relay to provide second- or third-zone protection in straight distance schemes.

CONTACT RATINGS

The trip circuit of the relay will close and carry momentarily 30 amperes dc. The breaker trip circuit, however, should always be opened by a circuit breaker auxiliary switch or other suitable means, because the relay contacts cannot interrupt tripping current. If the tripping current should exceed 30 amperes it is recommended that an auxiliary tripping relay be used.

BURDEN DATA

Table 1

	Maxin	num ①	Maximum ① Potential			
Relay	Cur	rent				
Type	Bur	den	Burden			
	Pf	Va	Pf	Va		
CEB52A	0.98	3.86				
Polarizing			0.99	9.2		
Restraint			0.57	8		
CEB51A	0.7	5				
Polarizing			0.99	10.3		
Restraint			0.39	7.3		
CEB51B	0.7	5				
Polarizing			0.99	10.3		
Restraint			0.39	7.7		

① Maximum Burden imposed on each CT or Pt. at 5 amp 60 Hz and rated voltage and 100 percent restraint tap. For potential Burden calculation other than 100 percent restraint, see instruction book.

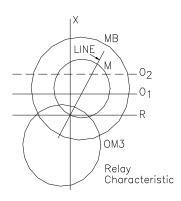
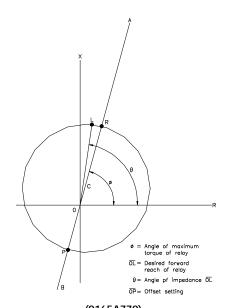


Fig . 1. Typical steady state characteristics for Type GCX51 with starting CEB52A for carrier



(0165A770)
Fig. 2. Typical offset characteristic of Type
CEB51B relay

Transmission Line Relays



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SELECTION GUIDE

		Dc	Dc Number Control Of Volts Phases	Target Amp	Target Seal-In Amp	Mho Unit Ohms	Max. Torque Angle		Offset	Model	Case	Approx Wt Lb(Kg)	
Application							Range	Factory Setting	Ohms	Number	Size	Net	Ship
Type CEB52	2A—3 PI	nase Off	set Mho-	-2nd o	r 3rd Zo	ne Exten	ded Ran	ge					
			3		0.6/2	0.5-15			0/0.25	CEB52A4D			
			3		0.2/2	0.5-15			0/0.25	CEB52A9D			
Lines	60 Hz		3		0.6/2	1-30			0/0.5	CEB52A1D			
Directional	120V		3		0.2/2	1-30			0/0.5	CEB52A2D			
Comparison	5 Amp		3		0.6/2	1-30	60/75	75°	0/0.2	CEB52A6D	L2D	44(20)	51(23.1)
and			3		0.6/2	2-60			0/0.5	CEB52A5D			
Distance			3		0.6/2	2-60			0/0.1	CEB52A10D			
	50 Hz		3		0.2/2	1-30	60/75	75°	0/0.5	CEB52A3D			
	120V		3		0.6/2	1-30	60/75	75°	0/0.5	CEB52A8D			
Type CEB5	1B—Sing	le Phase	Offset I	Vlho—2	nd or 3r	d Zone							
	60 Hz												
	120V		1		0.2/2	3-30		60°	0-4	CEB51B1A			
Generator	5 Amp		1		0.2/2	3-30		75°	0-4	CEB51B2A	M1	25(11.3)	31(14.1)
and	60 Hz												
Lines	120V		1		0.2/2	3-30		75°	0-4	CEB51B3A			
	5 Amp												
Type CEB5	1A—Sinç	gle Phase	Offset I	Mho Wi	th OSB	Auxiliary							
		125/250	1					60°		CEB51A1A			
	60 Hz	125/250	1					75°		CEB51A3A			
	120V	24/48	1			3-30		60°	0-4	CEB51A7A			
Out-of-	5 Amp	24/48	1					75°		CEB51A6A			
Step		110/220	1					75°		CEB51A9A	M2	25(11.3)	31(14.1)
Blocking	60 Hz	125/250	1					60°		CEB51A2A			
(OSB)	120V	125/250	1					75°		CEB51A4A			
. ,	5 Amp	110/220	1			3-30		60°	0-4	CEB51A8A			
	· ·	110/220	1					75°	1	CEB51A5A		1	

NOTE: For SAM and other timing relays, see Section 6.



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CONNECTION DIAGRAMS

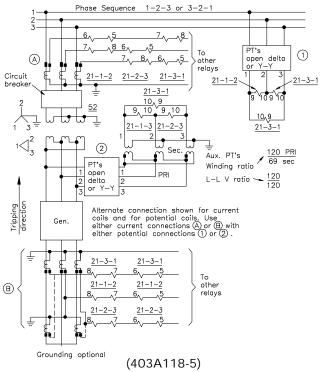
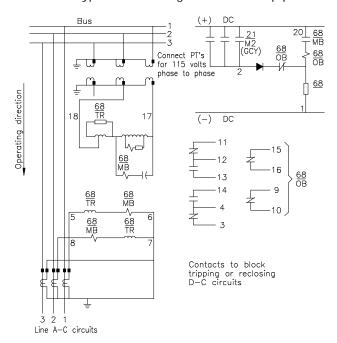


Fig. 3. Typical external conn. For Type CEB51B for generator back-up protection (3 relays required)



(0208A2405-0) Fig. 4. Typical external conn. For Type CEB51A relay for out-of-step blocking

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