## M Family Digital Feeder Relay



Three-phase and ground, single-phase or ground feeder protection relay.

#### **Features and Benefits**

- Advanced 16-bit microprocessor
- Configurable logic, curves, digital I/Os and LEDs
- Flash memory for field upgrades
- Two settings groups
- Drawout case for easy maintenance
- AC/DC power supply
- Access via front panel keypad or communication links
- Compatible with M Family systems in half or full 19" racks

#### **Applications**

- Primary circuit protection on distribution networks at any voltage level
- Backup/auxiliary protection for transformers, generators and motors



NEW enerVista.com compatible (see page 275)

#### **Protection and Control**

- Phase, ground TOC and IOC
- Thermal image protection
- Circuit breaker control (open and close)
- Reclosure

#### **Monitoring and Metering**

■ 32-event record, analog/digital oscillography

#### **User Interfaces**

- M+PC software for setting, monitoring
- Front RS232 and rear RS485 ports using ModBus® RTU protocol up to 19,200 bps



#### **Protection**

The MIF provides primary circuit protection for distribution networks of any voltage, and backup/auxiliary protection for transformers, generators and motors. As part of the M Family, the MIF provides advanced digital protection which includes:

#### **Phase TOC**

The TOC protection can be set from 0.1 to 2.4 times I<sub>n</sub>. MIF-P models incorporate three-phase and ground TOC units, while MIF-N models incorporate a single-phase TOC unit. Four standard TOC curves can be selected in addition to a user configurable curve. Each curve can be set with customized time multipliers to coordinate with equipment.

ANSI	IEC/BS142
Normal inverse	IEC A
Very inverse	IEC B
Extremely inv.	IEC C
Definite time	Definite time

#### **Ground TOC**

This function has the same curve selection choices and settings as the phase time overcurrent unit. The ground signal is normally derived as the residual sum of the three-phase CTs eliminating the need for an additional ground sensor. For more sensitive detection, an additional core balance (zero sequence) ground sensor encircling the three-phase conductors can be used.

#### Instantaneous Overcurrent

The MIF includes two separately adjustable IOC units, each of which can be independently enabled. MIF models provide two three-phase IOC units and two ground IOC units, while MIFN models incorporate two single-phase or ground IOC units. The pickup setpoint can be set from 0.1 to 30 times  $I_n$  and a time delay from 0 to 100 seconds.

#### **Thermal Image Unit**

A thermal image unit protects equipment against overheating due to excessive load. Several operating curves can be set as a function of heating time constant T1 (adjustable between three and 600 minutes). Cool down time constant T2 is adjustable from one to six times the heating constant.

#### **Inputs and Outputs**

The factory configuration of MIF inputs and outputs can be easily

modified using M+PC software. Two digital inputs and six relay outputs are provided, four of them programmable. These configurable outputs can be assigned either to a set of pre-configured values, or to an OR/NOT combination of the same values.

#### **Cold Load Pickup (Optional)**

This feature adapts the pickup of the overcurrent functions to override higher overload currents resulting from re-energization.

## Breaker Failure Protection (Optional)

A simple "breaker has not opened" feature is standard. A more complex breaker failure scheme can be easily implemented through a digital input and configurable output logic (logic gates and timers).

#### **Breaker Health (Optional)**

The breaker health threshold is set by the user to achieve "just in time" maintenance. When the cumulative I<sup>2</sup> value exceeds the threshold, an alarm occurs.

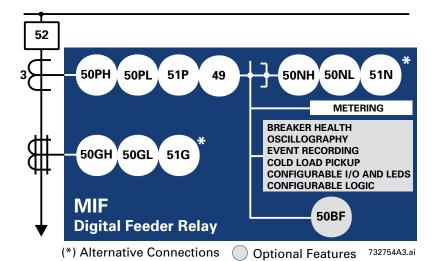
#### **Circuit Breaker Control**

The MIF permits operation of the circuit breaker. Breaker opening and closing operations can be carried out by programming specific outputs, and digital inputs can be used for verifying the success of the operation.

#### **Primary or Secondary Metering**

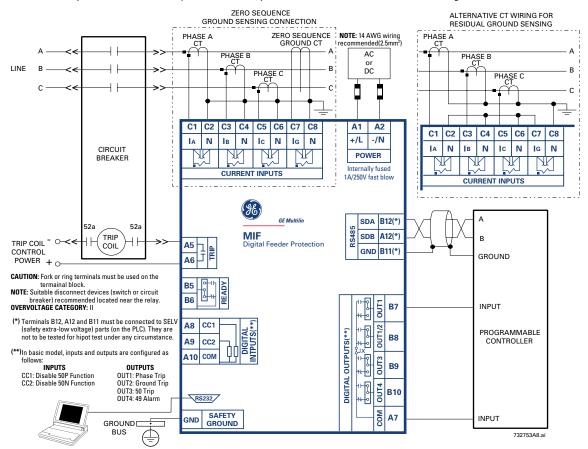
The MIF can monitor both the primary and secondary current metering values, by previously setting the corresponding CT ratio.

## **Functional Block Diagram**



### **Typical Wiring**

NOTE: For reference only. For connections for a specific MIF model, please refer to its external connections drawing.



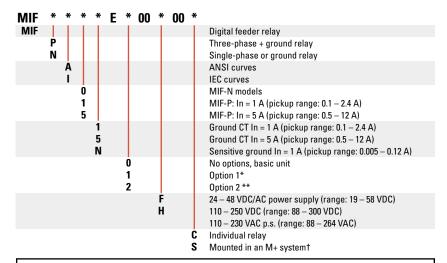
# MIF Guideform Specifications

For an electronic version of the MIF guideform specifications, please visit: www.GEindustrial.com/Multilin/specs, fax your request to 905-201-2098 or email to literature.multilin@indsys.ge.com.



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## **Ordering**



- \* configurable I/O, event recording, oscillography
- \*\* I/O, cold load pickup, breaker failure protection, breaker health, configurable logic plus Option 1 features
- † If relays are to be mounted in an M+ system, then either an M050 half 19" rack or M100 full 19" rack case must be ordered. The M050 and M100 racks are provided at no additional cost based on the number of relays ordered.

#### Accessories

B1315P1 Depth reducing collar, reduces the mounting depth by 63mm