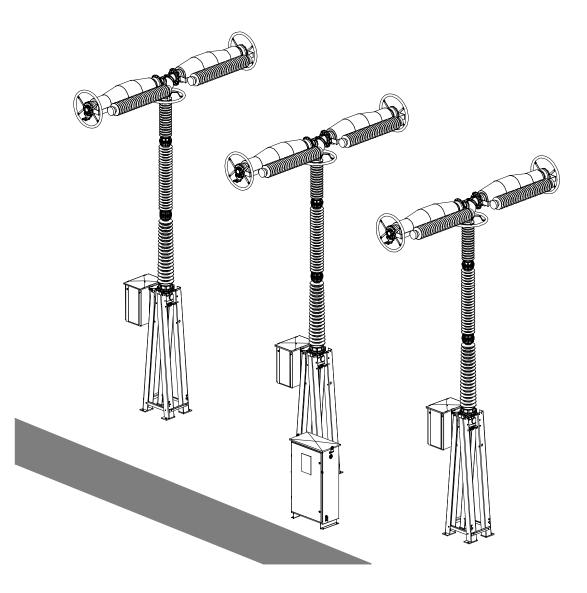
SF₆ circuit-breaker GL317 With spring operating mechanisms FK3-4



Administrator	First issue	Compiled by	Approved by
AHT	19- 11- 2012	J. Bossu	V. Texier



Grid Solutions

Content Instruction Manual

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This equipment contains Fluorinated Greenhouse Gas (SF₆) covered by the Kyoto Protocol, which has a Global Warming Potential (GWP) of 22200. SF₆ should be recovered and not released into the atmosphere. For further information on the use and handling of SF₆, please refer to IEC 62271: High-Voltage Switchgear and Controlgear - Part 303: Use and Handling of Sulphur Hexafluoride (SF₆).

Introduction	Your decision to use GE high voltage switchgear means that you have chosen a product that is very advanced technically and has proven effective and reliable in the field.
	The entire development and production process for our high voltage switchgear is controlled by an ISO 9001 certificated quality management system, an ISO 14001 certified environmental management system, and the OHSAS 18001 occupational health and safety management system. Regular audits guarantee that our products and services meet high quality standard.
	In order to ensure optimum operation (and take advantage of all product benefits), please follow the instructions in this manual when installing, commissioning and operating the equipment. In the event of problems or equipment malfunction, please contact your local GE representative.
	This manual describes installation, commissioning, operation, inspection, maintenance and reconditioning. Additional copies of this manual can be obtained from your local GE representative by specifying the OI- number.
	GE's high voltage switchgear units are specifically designed to allow for long maintenance intervals. The operational reliability of the equipment is guaranteed by proper servicing and by following the instructions given in this manual. GE assumes no liability for damage due to failure to follow the manual instructions.
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Content Instruction Manual

Safety		
	Product safety sheets	Annexes
Technical data		
	Technical characteristics	Rating plate
Description and op	peration	
	General description of the circuit-breaker	L12-017EN/04
	Description of the interrupting chambers	L12-105EN/04
	Pole operation (interrupting principle)	L13-005EN/04
	Operating device	L14-005EN/05
	SF ₆ gas monitoring	L20-001EN/08
Packaging - Shipp	ing and storage	

Packaging - Identification - Storage

L22-027EN/04

Installation

/!\

Erection general instructions	L30-002EN/03
Tightening torques	L31-001EN/03
Erection general procedures	L31-003EN/03
Checking for presence of nitrogen (N_2) in pole parts	L31-064EN/05
The installation procedure (advised), developed below, imposes a lifting equipment with the following characteristics : <u>NOTE</u> : If it is impossible to obtain the advoc- ated lifting equipment, one "complementary installation procedure" is supplied in annexes.	H + 2 m
Support- frame assembly	L31-139EN/03
Column - chambers coupling	L31-7137EN/02
Tipping down the pole of the circuit- breaker and vacuum operation	L31-721EN/04
Installing terminals with preparation of contact sur- faces	L31-731EN/04
Installing the capacitors	L31-741EN/05
Installing stress- shields on the interrupting chambers	L31-7510EN/02
Lifting and positionning the pole	L31-7606EN/04
Installing the operating device	L31-7902EN/02

Continued on next page.

Installation, continued

Connection the vacuum pump	L31-853EN/04
Vacuum operation	L31-881EN/04
Calculation of the SF_6 gas filling pressure for using the pressure gauge (tool)	L31-922EN/04
Pre-filling with SF ₆ gas at 0.05 MPa	L31-960EN/04
Filling with SF ₆ gas	L32-007EN/07

Content Instruction Manual

Commissioning		
	Pre- commissioning inspections	L34-011EN/09
	Commissioning test report	RES 310 M EN/14
	Acceptance criteria	CAEN 103 171/3/009
Maintenance		
	Maintenance plan	L51-004EN/07
	Electrical wear limits	L51-052EN/05
	Electrical contact densimeter threshold inspection	L51-108EN/06
	Intervention on the operating device	L51-303EN/05

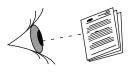
Content Instruction Manual

Annexes

	Tooling and accessories	L60-028EN/04
	Product safety sheets	PS0000/EN
End of equipment	service life	
	Dismantling and recovery of circuit breaker components	L80-000EN/03
	Managing SF ₆ gas	L80-001EN/04
	Directives for handling used SF ₆ gas and its by- products	L81-001EN/03

Complementary installation procedure

The complementary installation procedure, developed below, imposes a lifting equipment with the following characteristics :	3,000 daN) (minimum) H + 2 m
Support- frame assembly	L31-140EN/03
Lifting and positioning the pole	L31-200EN/07
Installing terminals with preparation of contact sur- faces	L31-512EN/03
Installing the capacitors	L31-610EN/03
Installing stress- shields on the interrupting chambers	L31-669EN/03
Column - chambers coupling	L31-7138EN/02
Installing the operating device	L31-7902EN/02



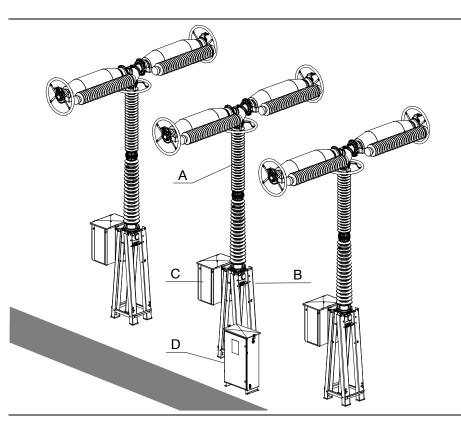
Installation, continued

Circuit-breaker GL317 with spring operating mechanism FK3-4

Description

Diagram

The circuit-breaker is made up of three poles, each activated by a spring operating mechanism.



Parts table

The table below gives the main parts of the circuit- breaker :

Mark	Component	Page
Α	Pole of the circuit- breaker	2
В	Bearing structure	3
С	Operating device	4
D	Marshalling cubicle	5

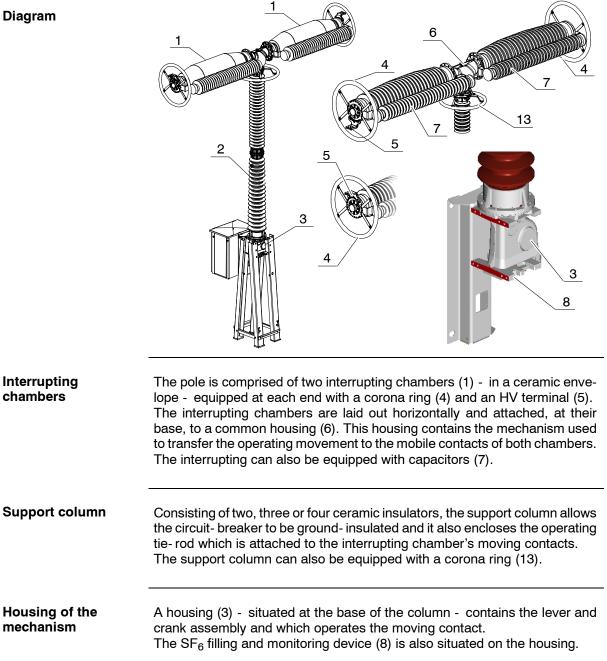
Pole of the circuit-breaker

Description

The pole of the circuit-breaker is made up with three main components:

- The interrupting chambers (1).
- The support column (2).
- The housing of the mechanism (3).

Diagram

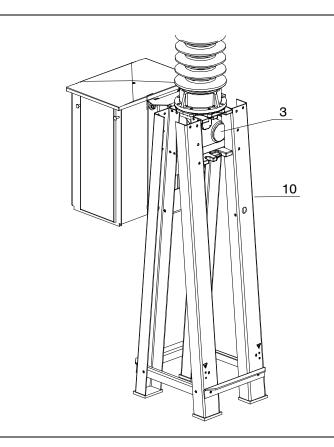


Bearing structure

Description

The support- frame (10) - made up with four supports fastened to the housing (3) - supports all the circuit- breaker components. The support- frame may be supplied by either Grid Solutions or the customers.

Diagram

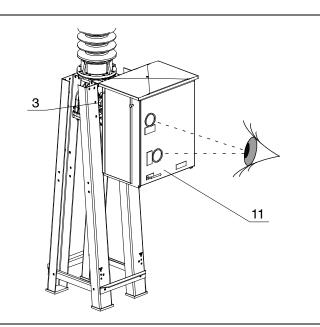


Operating device

Description

The operating device (11) is a spring operating mechanism of the FK3- 4 type. The door of the operating device (11) is equipped with two windows. These windows permit to display the optical signalization of the circuit- breaker state and closing spring state.

Diagram



Fastening

The operating device is fastened on the housing (3).

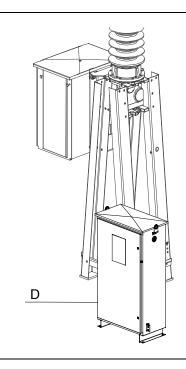
Marshalling cubicle

Description

The marshalling cubicle (D) is fastened on the ground near the central pole. Included with $\ :$

- The relays required to operate the circuit-breaker.
- The interconnection terminals boards.
- The terminals boards.

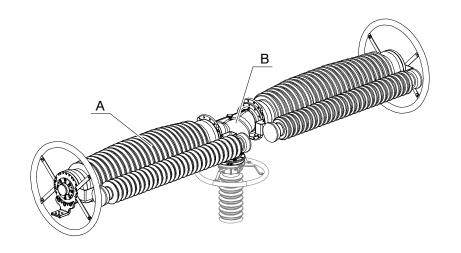
Diagram



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Presentation

Diagram



Parts table

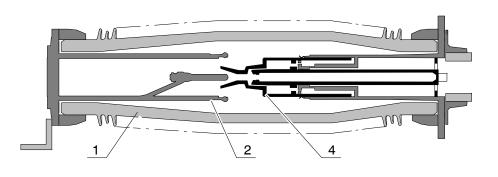
The table below gives the main parts of the interrupting chambers :

Mark	Component	Page
А	Interrupting chamber	2
В	Upper housing	3

Interrupting chamber

Quenching medium	The quenching medium is pressurized ${\rm SF}_6$ gas or - in particular instances - pressurized ${\rm SF}_6+{\rm CF}_4$ gas mixture.
Interrupting principle	The interrupting chamber is of thermal blasting type, using the energy from the arc, with an auxiliary auto pneumatic effect.

Diagram



Description

The interrupting chamber has been designed in such a way as to increase the mechanical resistance of the working part and take advantage of the low wear rate of the contacts subjected to the arc in SF_6 . The working part is enclosed in a leak tight ceramic envelope, providing insulation between the circuit-breaker input and output.

The chamber is made up of the following elements :

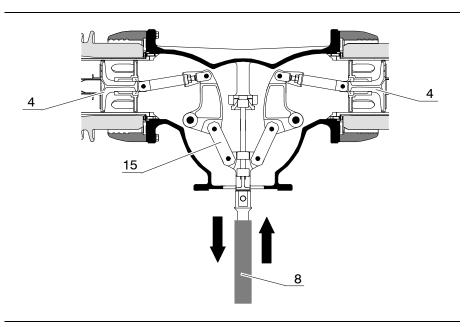
Mark	Component	Information
(1)	Envelope	Can have a long creepage distance, depending on the pollution level.
(2)	Fixed contact	
(4)	Moving contact	It is worked by the operating mechanism and contains the blasting device.

Upper housing

Description

Diagram

The upper housing encloses the movement transfer mechanism (15) from the operating tie- rod (8) to the moving contact (4) of the two chambers.



Parts table

The table below gives the housing internal and peripheral components :

Mark	Component	Function	
(4)	Moving contact	It is worked by the operating mechanism and contains the blasting device.	
(8)	Operating tie- rod	Transmits the movement to the moving contact of the two chambers.	
(15)	Mechanism	Transfer of the movement.	

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Description and operation Pole operation (Interrupting principle)

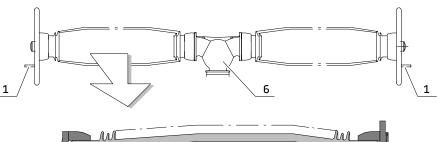
Presentation

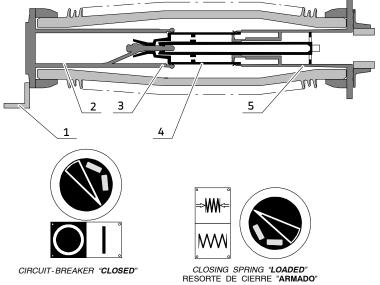
Introduction

In "CLOSED" position the current passes through:

- the terminal (1),
- the fixed contact support (2),
- the main contacts (3),
- the moving contact (4),
- the moving contact support (5),
- the common housing (6),

and follows the opposite chain on the other chamber and the terminal (1).





In this module

This module contains the stages of the pole operation:

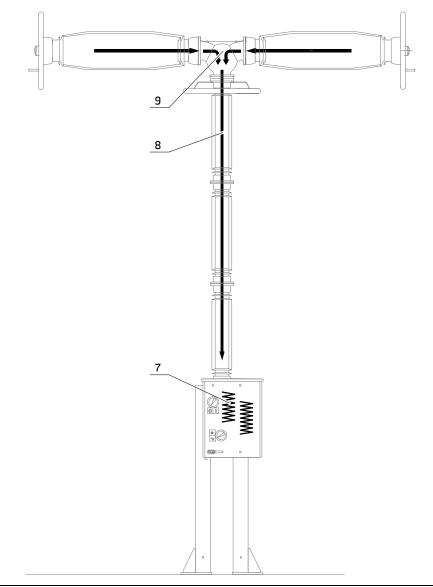
Stage	Page
Opening	2
Closing	5

Opening

Opening

When an electrical or manual opening order is given, the energy accumulated in the opening spring (7) is released.

The insulating tie- rod (8), directly activated by the opening spring (7), transmits the movement to the transfer mechanism (9) inside the housing which causes the contacts to separate simultaneously in both chambers.



Continued on next page.

Opening, continued

Operation

The table below gives the stages of opening:

Stage	Description
Start of opening	When the moving contact (4) separates from the main contacts (3), the current is switched onto the arc con- tacts (10). The compression of the (Vp) volume causes the first rise of pressure.
	<u>3</u> <u>10</u> <u>4</u> <u>Vp</u>
Thermal effect	When the contacts (10) separate, the arc appears and its energy causes the pressure to rise in the thermal expansion volume (Vt), closed by the fixed contact rod (11) and the insulating nozzle (12).
Interrupting and assistance at opening	When the rod (11) comes out of the nozzle (12), the thermal overpressure in the volume (Vt) is released causing an energy blast to occur, just before the current zero passage, ensuring final quenching of the arc. The (Vp) volume pressure decreases to the ambient pressure by means of the valve (13) to allow the end of the opening.

Continued on next page.

Opening , continued	i
Molecular sieve	The arc has been extinguished. The SF ₆ molecules, separated by the arc, are re-formed instantaneously. Residual gases left over from the interruption operation are adsorbed by the molecular sieve situated at the base of the pole. A few powdery compounds are deposited in the form of dust which is quite harmless for the circuit breaker.
Special case of small currents	For small currents (example: operating no- load lines, transformers or capa- citor banks), the thermal energy of the arc is too low to provide enough excess pressure. Consequently, the conventional auto pneumatic effect developing in the volume (Vp) is used mainly, to blast the arc.

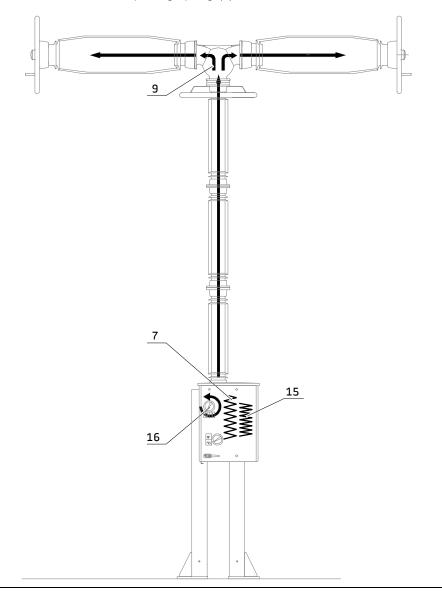
Vp

Closing

Description

When an electrical or manual closing order is given, the energy accumulated in the closing spring (15) - situated inside the operating device - is released. This energy is transmitted directly to the pole operating shaft (16), to ensure closing.

The release of the energy stored up in the closing spring (15) causes displacement of the moving parts - and so the closing of the interrupting chambers - and also reloads the opening spring (7).

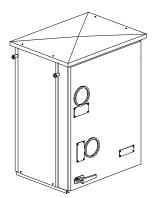


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Presentation

Introduction

The operating device is a spring operating mechanism of type **FK3-4**. The operating mechanism is usually electrically remote- controlled. During commissioning or when auxiliary voltage is lacking, operations can also be performed directly on the mechanism.



Warning



OPERATION AUTHORIZED ONLY IF THE OPERATING DEVICE IS CONNECTED TO THE CIRCUIT BREAKER. THE CIRCUIT BREAKER MUST NOT BE OPERATED AT A SF_6 PRESSURE GAS LOWER THAN THE MINIMAL PRESSURE FOR THE INSULATION $p_{\rm me}.$

In this module

This module contains the following topics :

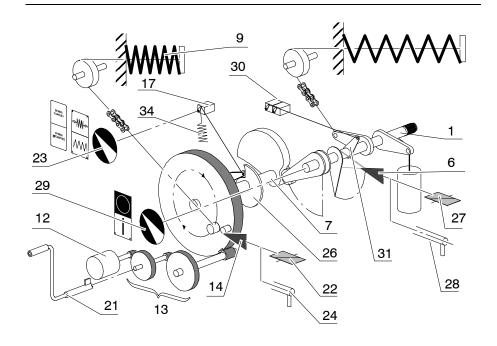
Торіс	Page
Description of the mechanism	2
Auxiliary fittings	3
Operating principle	5

Description of the mechanism

Drive shaft	• The main shaft (1) is linked up to the the circuit-breaker pole by means of a cylinder (2).		
	• A damper (4) is linked up to the lever (32).		
	• In the "CLOSED" position, the main shaft (1) rests on the opening latch (6) by means of the lever (5).		
	• In the "OPEN" position, the lever with roller (11) rests on the closing cam (10).		
	• The opening spring (3) activates the lever (33) by means of the chain (34). This spring is a pressure helical type.		
	NOTE : The levers (5)-(11)-(32) (33) form one piece only.		
Closing shaft	• On the closing shaft (7) are placed :		
	- The inertia flywheel (8).		
	- The closing cam (10).		
	- The cam (26) that engages the limit switch (17) of the motor (12).		
	• The closing spring (9) activates the inertia flywheel (8) by means of the		
	chain (15). This spring is a pressure helical type.		
	The rotation torque - created on the inertia flywheel (8) by means of the loaded closing spring (9) - is balanced by closing latch (14) / roller (16).		
	9 /		
Diagram			
	$\frac{15}{2}$		
	7 31		
11			
	16 14 26 5		
	5		
33			
0.0			
34			
	11 33 17 12		

Auxiliary fittings	
Reloading the closing spring	The closing spring (9) is loaded by means of the reducing gears (13) and the motor (12).
Auxiliary electric fittings	• The auxiliary contacts (30) are activated by a rod and a lever (31), the latter is activated by the main shaft (1).
	• The limit switch of the motor (17) is activated by the cam (26) The cam (26) is installed on the closing shaft (7).
	• The closing latch (14) and the opening latch (6) are electrically activated by coils (22) "Closing" and (27) "Opening".
Auxiliary mechanical fittings	• The operating mechanism can be activated by the manual levers (24) "Closing" and (28) "Opening". WARNING : Operating the mechanism by the manual levers (24) "Closing" and (28) "Opening" overrides electrical interlocks. Ensure it is electrically safe to operate the equipment when using these levers to defeat electrical interlocks and lockouts.
	 The indicator (29) gives the "OPEN" or "CLOSED" positions of the circuit- breaker. An operation counter gives the number of realized operations. The indicator (23) gives the "CHARGED" or "DISCHARGED" states of the
	 closing spring. If the auxiliary current supply fails, the hand-held crank (21) permits the closing spring to be fully charged.

Diagram



Operating principle

Warning

OPERATION AUTHORIZED ONLY IF THE OPERATING DEVICE IS CONNECTED TO THE CIRCUIT BREAKER. THE CIRCUIT BREAKER MUST NOT BE OPERATED AT A SF₆ PRESSURE GAS LOWER THAN THE MINIMAL PRESSURE FOR THE INSULA-

TION p_{me}.

Closing

• When the closing coil is energized or the manual closing lever is operated, the closing latch (14) releases the inertia flywheel (8).

• The closing shaft (7) effects a 180° rotation generated by the loaded closing spring (9).

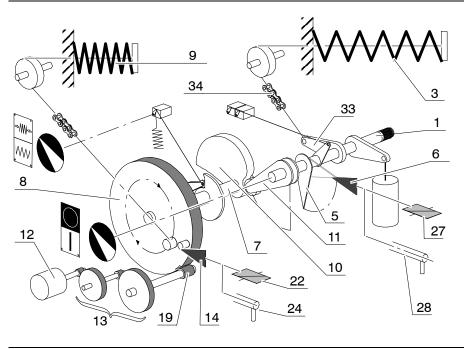
• The cam (10) rotates the main shaft (1) by means of the lever with roller (11). After a 60° rotation, the lever (5) rests on the opening latch (6).

• Simultaneously, the opening spring (3) is loaded by means of the chain (34) activated by the rotation of the lever (33).

• A freewheel, installed on the gear wheel (19), avoids the reducing gears (13) and the motor (12) being driven by the gear wheel of the inertia flywheel (8).

<u>NOTE</u> : A mechanical device (not shown) prevents all closing operations if the circuit-breaker is already in the "CLOSED" position.

Diagram



Continued on next page.

Operating principle, continued

spring

Diagram

Reloading the closing • When the motor (12) is supplied with current, it immediately starts to load the closing spring (9) by means of the reducing gears (13) of the inertia flywheel (8) and the chain (15).

> • At the full stroke, the gear (19) is at the no tooth sector of the inertia flywheel (8) and the reducing gears (13) can decelerate without causing strain on the closing latch (14).

> NOTE : During the loading of the closing spring, the supplying circuit of the closing coil is cut to avoid an untimely closing operation.

9 15 8 8 14 Г 19 12 13 19

Continued on next page.

Operating principle, continued

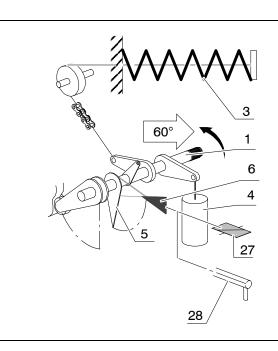
Opening

• When the opening coil (27) is energized or the manual opening lever (28) is operated, the opening latch (6) releases the lever (5).

• The main shaft (1) effects a 60° clockwise rotation - generated by the loaded opening spring (3) - before reaching the circuit- breaker "OPEN" position.

• A damper (4) dampens the excess energy to smoothly finish travel.

Diagram



Description and operation ${\sf SF_6}$ gas monitoring

Presentation			
Introduction		breaker uses pressurized SF ₆ gas as electric arc qu as pressure monitoring is essential to assure the cir ces.	
Principle	 There is two SF₆ gas pressure monitoring types : Permanent monitoring with the help of a threshold densimeter. Periodic monitoring with the help of a dial densimeter (visual control) 		
Symbols	IEC symbols for the apparatus technical characteristics.		
	Symbol	Designation	
	p _{re}	Filling rated pressure for the insulation	
	p ae	Alarm pressure for the insulation	
	p _{me}	Minimal pressure for the insulation	
In this module	This modul	e contains the following topics :	
		Торіс	Page

Торіс	Page
Gas pressure and density	2
Pressure measurement	3
Measuring density	4
Densimeter	5

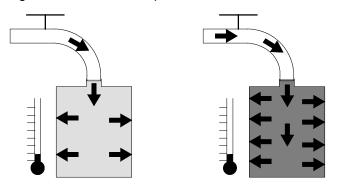
Gas pressure and density

Introduction

The electrical characteristics of switchgear depend on the density of SF6 gas i.e. the mass of gas pumped into a compartment of a given volume.

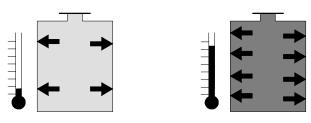
Constant temperature

<u>At constant temperature</u>, an increase of gas density results in a higher gas pressure against the walls of compartment.



Constant density

<u>At constant density</u>, with an fixed compartment volume, the pressure changes in the same way as the temperature. Since the gas density remains invariable owing to the fact that no modification occurs in the quantity of gas or the volume of the relevant compartment, the electrical characteristics of the switchgear will remain unchanged.



Conclusion

Since it is difficult to measure the gas density directly, it is essential to know accurately its absolute pressure and temperature.

Pressure measurement

Effective pressure ? Absolute pressure ?

Absolute pressure = effective pressure + atmospheric pressure

Pressure	Description	Diagram
Effective	The pressure of SF_6 gas is measured by of a standard pressure gauge with a deformable diaphragm actuating an indicating pointer. One surface of the diaphragm is in contact with the SF_6 gas, while the other is in contact with the atmosphere. The difference between the gas and the atmosphere is thus measured, taking atmospheric pressure as a reference. This is the measurement of the effective pressure of the SF_6 gas.	Standard pressure gauge
Absolute	If the deformable diaphragm, one surface of which is in contact with the SF_6 gas, blocks a volume where a vacuum has been developed, the pressure gauge measures the pressure difference between that of the SF_6 gas and the vacuum. Since the latter is zero, the pressure gauge measures the absolute pressure of the gas. The absolute pressure of the SF6 gas, independent of atmospheric pressure, reflects the quantity of gas introduced into the compartment and hence its density at the present temperature. This is measured by means of an absolute pressure gauge which is less generally used and more delicate than a effective pressure gauge. This is the reason why a effective pressure gauge is used. provision being made for corrections required by atmospheric pressure variations resulting from atmospheric disturbances and differences of elevation.	Absolute pressure gauge

Measuring density	
Pressure units	 The international unit pressure is the Pascal (Pa). The practical unit is the bar (14.503 p.s.i.) bar = 1,000 hPa bar = 100 kPa bar = 1 MPa
	 Standard atmospheric pressure is equal to 101.3 kPa at sea level and an air temperature of 20°C (68°F).
Measuring density	When it is not possible to directly measure density, this may be checked using an industrial pressure gauge capable of measuring the <u>effective</u> <u>pressure</u> . An effective pressure value corresponds to the rated density, determined for normal atmospheric pressure (101.3 kPa) and an ambient temperature of 20°C (68°F).
	For each pressure reading (filling, inspection of densimeter thresholds), the rated effective pressure should be corrected according to the ambient temperature and atmospheric pressure of the site at the time the reading is taken. See the module "Calculation of the SF_6 gas filling pressure to using the pressure gauge (tool)".
	The real pressure is therefore:

 $\mathbf{P}_{real} = \mathbf{P}_{rated effective in accordance with temperature} + \Delta \mathbf{P} \mathbf{p}_{\star}$

* ΔPp : correction in accordance with atmospheric pressure.

Description and operation SF₆ gas monitoring

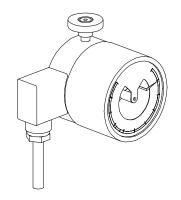
Densimeter

Function

- Permanent SF₆ gas density monitoring.
- Visual SF₆ gas real pressure information (MPa psi).

Localization

The densimeter is situated onto the bottom of the pole of the circuit- breaker, and joined to the gas volume of the circuit- breaker.



Working

The densimeter is fitted with internal contacts. These contacts close successively if the gas's density diminishes and determine 2 distinct thresholds. These contacts are wired to the terminal block inside the cubicle and are usually left at the user's disposal for the following use :

• Alarm pressure "*p*_{ae}" acts as a warning (topping up necessary).

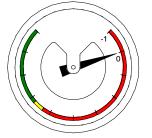
• Minimum functional pressure for insulation " p_{me} " must be used either to lock the circuit- breaker in position or to cause automatic opening. The option is chosen by the client in keeping with operating requirements.

All the circuit- breaker's rated performances are guaranteed up to the minimum specified ambient temperature and the minimum functional pressure for insulation " p_{me} ".

Densimeter, continued

Reading the dial

The dial is divided into three colored areas : Green, Yellow and Red. The position of the needle indicates the SF_6 gas **absolute pressure** value.



Needle position	Colored area	Direction
	GREEN	None
	YELLOW	Perform a topping- up operation.
	RED	Abnormally low density, find the origin of the leak and contact Grid Solutions After- sales Service.

Packaging - Shipping and storage Packaging - Identification - Storage

Presentation			
Information	The different parts of the poles (chambers and column) are fill (N_2) for transport purposes to an effective pressure of 0.0 (68°F).	•	
In this module This module contains the following topics :			
	Торіс	Page	
	Tema	Página	
	Packaging Lista de bultos	2	
	Identifying sub-assemblies and their packaging Identificación de los subconjuntos y de su embalaje	3	
	Storage Almacenamiento.	4	

Packaging

Introduction

For transport, the different parts of the apparatus are divided-up between several cases :

- Interrupting chambers + (corona rings chambers).
- Columns + (corona rings, electrical connections ...).
- Operating devices : each operating device is wrapped in a protective bag.
- Frames if the latter is supplied by ALSTOM Grid.
- The SF₆ bottle(s) or in particular instances SF₆ bottle(s) and CF₄ bottle(s).
- Marshalling cubicle.
- Assembly products (grease, oil, etc.) used for installation.
- Capacitors (if the apparatus is equipped with these).

packaging c	ases	packaging cases depending on the apparatus:				
Packaging of	case type	Qty	Length cm	Width cm	Height cm	Gross weight kg
Interrupting c		1	513	181	136	
Colum (2 insula		1	503	188	108	
Colum (3 insula		1	532	191	105	
Colum (4 insula		1	627	191	105	
Fram (H = 250		1	308	96	96	
Fram (H = 337		1	396	96	96	
Fram (H = 487		1	546	96	96	
Operating	device	1	318	103	144	
SF ₆ g	as	*				
(SF ₆ +CF ₄)	SF ₆ gas	*				
gas mixture	CF ₄ gas	*				
Marshalling	g cubicle	1	131	76	172	284
Necessities for asse	mbly	1	60	60	70	37
Capacit	ors *	1	266	141	124	

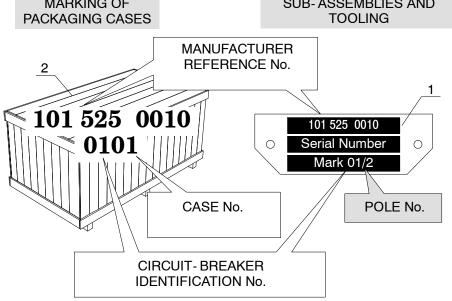
Characteristics of The table below gives the characteristics of the circuit- breaker components

* Depending of the apparatus

NOTE : the values in the above table are given as an indication so that an appropriate means of lifting can be envisaged.

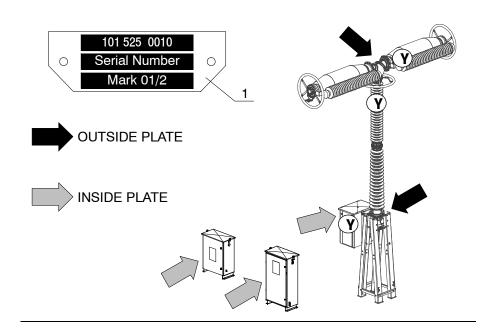
Identifying sub-assemblies and their packaging

Introduction	 Each of the component parts of the circuit breaker (columns, breaking chambers & actuator) is identified using a plate and coloured stickers. The identifying marks for each component are also marked on the package. The pairing- up of the various components is achieved by means of the following three elements: The device's Individual Test Report (REI) The ID plate on each component (column, breaking chamber, actuator) The colour of the sticker (columns, breaking chambers & actuator) 			
Example of markings and identification	 Manufacturer's reference Circuit breaker marked: 0 Position within the phase)1		
Rules for colour markings and identification	 Each phase is identified b Phase 1: Red Phase 2: Yellow Phase 3: Green (e.g. Phase 2 = all components) yellow sticker) 			
	MARKING OF		IDENTIFICATION OF SUB-ASSEMBLIES AND	



Identification markings on sub-assemblies and packaging, continued

Place of the plates Choose and install the components identified by the plate (1).



Verification of coloured stickers

Ensure that the components have been correctly paired- up by checking the colour of the stickers.

	Phase 1	Phase 2	Phase 3
Colour coding	Red	Yellow	Green
	Pole 1	Pole 2	Pole 3
Column	R	Ŷ	G
Chambers	R	Y	G
Actuator	R	Y	G

Storage

Introduction	The storage procedures defined below are for storage times of less than 2 years. For longer periods, special packaging must be designed and appropriate procedures devised.
Short-term storage (6 months)	The apparatus must be stored in its transport packaging and placed on beams in a flood- proof place.

Medium-term storage (less than 2 years) The table below indicate how to stock the main components of the circuit-breaker for a medium-term storage :

Component	Storage
Components of the circuit- breaker pole	The apparatus must be stored with its transport packaging open whilst placed on beams in a closed (indoor), but ventilated, flood- proof place.
Operating device	 The operating device should be stored in the same place as the circuit-breaker, these two sub-assemblies being inseparable. Check that the packaging is leak-tight. If this has been damaged, proceed as follows : The operating device should be placed so that air can enter through the vents of the rear plate and side panels. In order to prevent corrosion damage due to formation of condensation, it is mandatory that the heating circuit be switched on.

Storage, continued

Medium-term storage (less than 2 years)	The table below indicate how to stock the main components of the circuit-breaker for a medium-term storage :			
	Centralizing cubicle	 The centralizing cubicle should be stored in the same place as the circuit-breaker and the operating device, these three sub-assemblies being inseparable. In order to prevent corrosion damage due to formation of condensation, it is mandatory that the 		
		heating circuit be switched on. Put vetically the centtralizing cubicle for that air can enter through the vents.		



ANY CHANGE OF LOCATION OF THE APPARATUS (EVEN AFTER COMMISSIONING) SHOULD BE DONE AT A REDUCED PRESSURE OF 0.03 MPa.

Erection general instructions

Instructions of environment

The table below gives the instructions of environment to respect for the erection :

Instruction		Comment
A		Verify the Civil engineering work : dimensions, levels of concrete pads (structure fixation), in accordance with the tolerances given by Civil work standards (refer to circuit-breaker out- line).
В	X	Avoid any dust production and masonry work during erection of the circuit-breaker.

Erection instructions

The table below gives the instructions to respect for proper erection of the circuit- breaker $% \left({{\mathbf{r}}_{i}}\right) = {\mathbf{r}}_{i}$:

Instruction		Comment
1		Read all the "Installation" modules completely before beginning erection works. The erection instructions describe all the pro- cedures to be carried out as well as their chrono- logical order.
2		Handle sub-assemblies in a correct manner, particularly insulators.
3		The shipping case should be open as required during erection procedures. <u>CAUTION</u> : Respect sub-assemblies iden- tification.
4		When shipping covers are removed, proceed to the next assembly sequence in as short as pos- sible time. Store the shipping covers under shelter, for a possible future use.
5	- North Contraction of the second sec	Respect references to other modules, i.e. :"Tightening torques".

Warning

No responsibility is taken over by Grid Solutions for damages and disturbances resulting out of non- adherence to the "Installation" modules.

Installation Erection general instructions

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Installation Tightening torques

Presentation				
Introduction	In the assembling before torque tight	with screws, all the tening.	e fastening screws	must be "greased"
Products used The table below gives the list of the used products for the screws before tight- ening :				
	Designation	Grid Solutions item reference	Supplier	Supplier item reference
	Grease	- 01835208 (1kg box)	MOBIL OIL	MOBILPLEX 47 MOBILUX EP3
	Contact grease	- 01835118 (200g tube)	EPMF	CONTACTAL HPG
	Silicon grease	- 01835265 (100g tube)	SAMARO	MOLYKOTE 111
	Glue	- 01818327 (250 ml)	LOCTITE	LOCTITE 225

In this module

This module contains the following topics :

Торіс	Page
Screw greasing before tightening	2
Tightening torques values	3

Screw greasing before tightening

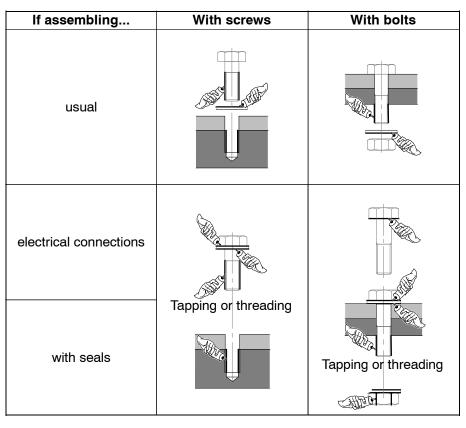
Choice of the product to use

The table below gives the product to use for the screws before tightening depending on the assembling type :

If assembling	Product to use	
usual	MOBILPLEX 47 MOBILUX EP3	
electrical connections	CONTACTAL HPG	
	Can be dismantled ?	Product
with seals	YES	MOLYKOTE 111
	NO	LOCTITE 225

Where to apply the product ?

The table below indicates the part of the screws to treat with the appropriate product before tightening depending on the assembling type :



Tightening torques values

Values table

The tool and the tightening method must be such that the torque actually applied to the screw head corresponds with the reference torque shown in the table below, to within a tolerance of $\pm 20\%$.

	TIGHTENING TORQUES in daN.m STEEL SCREWS	
	CLASS 6.8 or STAINLESS A2- 70, A4- 70 STAINLESS A2- 80, A4- 80	CLASS 8.8
M2,5	0,05	0,06
МЗ	0,09	0,11
M4	0,19	0,26
M5	0,38	0,51
M6	0,66	0,88
M8	1,58	2,11
M10	3,20	4,27
M12	4,97	6,63
M14	8,67 11,56	
M16	13,42	17,90
M20	26,22	34,98
M24	45,68	60,93
M30	90,44	120,65

Installation Tightening torques

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Installation Erection general procedures

Presentation		
Introduction	During the erection of the circuit- breaker, some partice ing operations will be realized.	ular mounting or check-
In this module	This module contains the following topics :	
	Торіс	Page
	Preparing and installing static seals	2
	Screw sealing	3

Preparing and installing static seals

Necessary products

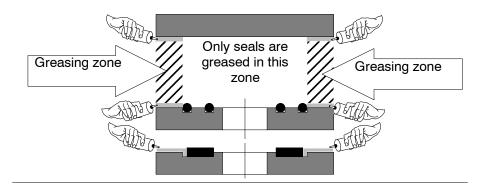
List of the Grid Solutions products necessary for the installing :

Grid Solutions reference	Diagram	Designation
- 01861262	P.	Can of ISOPROPANOL (1I)
- 01835265		MOLYKOTE 111 (100g tube)

Process

The table below gives the steps of installing static seals :

	Step	Action	Comment
	1	Clean bearing grooves and sur- faces using ISOPROPANOL.	
	2	Rid the seal of all foreign bodies such as paintbrush bristles or fil- ings Remove (where applicable) the color identification point with fin- gernail, never with a sharp instru- ment.	which should present no scratches or deformation (it should be neither flattened,
	3	Lightly lubricate the seal by hand using MOLYKOTE 111 grease.	Do not use a brush to do this. Eliminate excess grease by squeezing the seal between fingers, leaving only a thin layer on the entire surface.
Ī	4	Put the seal(s) in place.	
	5	Lubricate both bearing surfaces with MOLYKOTE 111. Fill the residual volume of the seal's outside groove with grease.	Do not put grease on the inside surface.



Screw sealing Introduction To prevent humidity from penetrating SF₆ gaskets, the outer mounting screws should be sealed by applying an appropriate product. <u>NOTE</u>: This procedure should be applied to all assemblages of parts submitted to SF₆ pressure and electrical connection assembling. Necessary products List of the Grid Solutions products and accessories necessary for the screw sealing : Grid Solutions Diagram Designation

reference		
- 01818327	Company of the second s	LOCTITE 225 (250ml)
- 01835265	A A A A A A A A A A A A A A A A A A A	MOLYKOTE 111 (100g tube)
- 01835118	A COMPANY	CONTACTAL HPG (200g tube)

Choice of the product to use

The table below gives the product to use for the screw sealing depending on the assembling type :

If assembling	Product to use	
	Can be dismantled ?	Product
with seals	YES	MOLYKOTE 111
	NO	LOCTITE 225
electrical connections	CONTAC	TAL HPG

Screw sealing, continued

Where to apply the product ?	The table below indicates the part of th product before tightening depending o	
	Assembling with screws	Assembling with bolts
	Tapping or threading	Tapping or threading

ANDE D

Installation Checking for presence of nitrogen (N₂) in pole parts

Presentation				
Introduction			d columns) are filled with nitrogen (pressure of 0.03 MPa at 20°C.	N ₂) for trans-
			at the presence of N ₂ gas in pole ith installation.	e be verified
Necessary tools	Necessary tools List of the necessary Grid Solutions tools for the checking for presence of N ₂ gas in poles :			
	Mark	Diagram	Designation	Number
	(3)		Filling tool	1

In this module

This module contains the following topics :

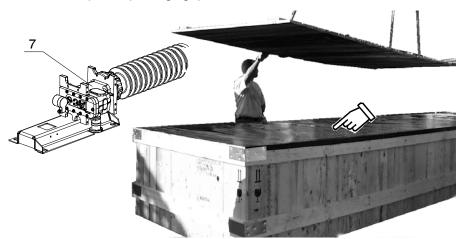
Торіс	Page
Checking for presence of N ₂ gas in columns	2
Checking for presence of N2 gas in interrupting chambers	4

Checking for presence of N₂ gas in columns

Opening the case of the columns

<u>Remove only the cover of the case</u>. Remove packaging protection **(T)** to free the housing (7) of the column.

NOTE : Keep the packaging protection El for later utilization.



Visual inspection of the column

Begin visual inspection to check the condition of ceramic envelopes. Make sure that their enamel has not been chipped or in any way damaged during transportation.

Checking for presence of $N_2\ gas$ in columns, continued

Step	Action	Diagram
1	Remove the plug (1) and install the filling tool (3), tighten the filling tool <u>BY HAND</u> .	
2	Unscrew the valve- cap (4) and press on the valve briefly : <u>some gas should escape</u> . If no gas is expelled, contact our Customer Service.	
3	 Replace the valve- cap (4) and remove the filling tool (3). Re-install the plug (1), applying a tightening torque of 4 daN.m; leak-tightness is only guaranteed if this condition is respected. 	

Process

The table below gives the steps of manual checking for presence of $N_2 \mbox{ gas}$ in columns $\ :$

Checking for presence of $N_2 \mbox{ gas}$ in interrupting chambers

0) (\mathbb{D}) 6 6 $\bigcirc \bigcirc \bigcirc$ $\bigcirc \bigcirc \bigcirc$ 5 8

Process

The table below gives the steps of checking for presence of N2 gas in the interrupting chambers :

Step	Action	Diagram
1	Remove the plug (8) by undoing the screws (9) and briefly press on the valve clapper (7) : some gas should escape. If no gas is expelled, contact our Customer Service.	
2	Re-install the plug (8) using the screws (9).	9 0 8 0 8 0 8 0 8 0 8 0 8 0 8 0 8 0 8 0 8 0 1 1 1 1 1 1 1 1 1 1 1 1 1

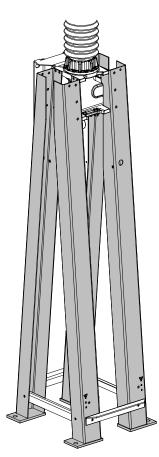
Comment

A transport cover (5) is installed on the housing (6) common to both interruption chambers. This cover is equipped with a test valve, in turn protected by a plug (8).

Presentation

Reminder

Frames may be supplied by either Grid Solutions or the customer.



In this module

This module contains the following topics:

Торіс		
Components necessary for the operation		
Support- frame components (per pole)		
Preparing the column		
Frame-support assembly		
Installing the lifting tools		

Components necessary for the operation

Necessary product	Grease MOBILPLEX47 - MOBILUXEP3 (screws greasing).			
Necessary tools	List of the tools necessary for the installing:			
	Mark	Diagram	Designation	Number
	(1)	a	Lifting strap (3 m)	2
Handling	The support- frame assembly operations and lifting the pole should be performed by at least <u>two per-sons</u> .			

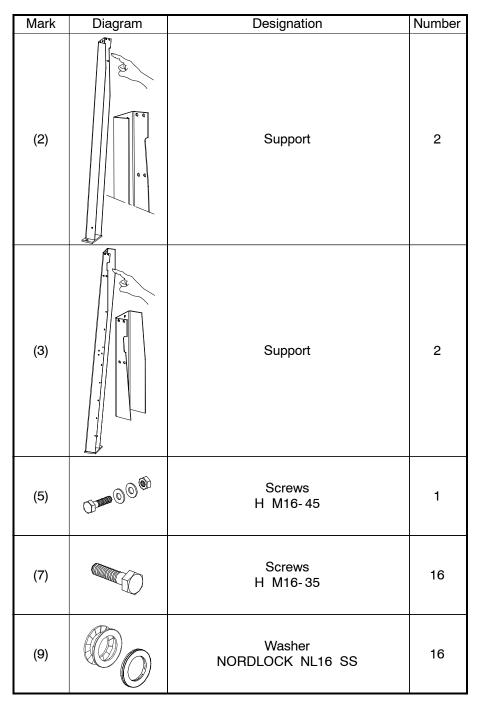
Support-frame components (per pole)

Introduction

If the support- frame is supplied by Grid Solutions check the necessary components to the assembling.

Necessary components

List of the Grid Solutions components necessary for the assembling:



Support-frame components (per pole), continued

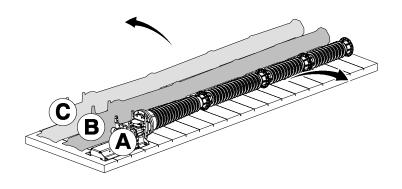
Necessary components, continued List of the Grid Solutions components necessary for the assembling:

Mark	Diagram	Designation	Number
(20)	()))) (0)(0)(0)(0)(0)(0)(0)(0)(0)(0)(0)(0)(0)(Screws H M16-45	8
(21)	e e e e e e e e e e e e e e e e e e e	Strengthening piece	2
(22)		Strengthening piece	2

Preparing the column

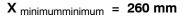
Dismantling the case of the poles

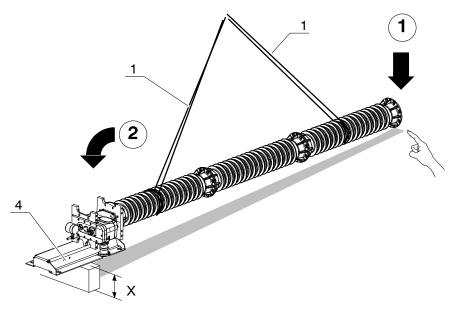
Remove the side panels of the case. $\underline{\text{NOTE}}$: The extraction of the columns will be in the order A, B and C.



Preparing the pole

- Sling the "A" column with the aid of two flexible lifting straps (1).
- Extract the column from the case and put it down on the case wood cover laying:
- first, the end of the column,
- <u>second</u>, the support of the operating mechanism (4) on a wedge to ensure the correct installing of the frame supports.

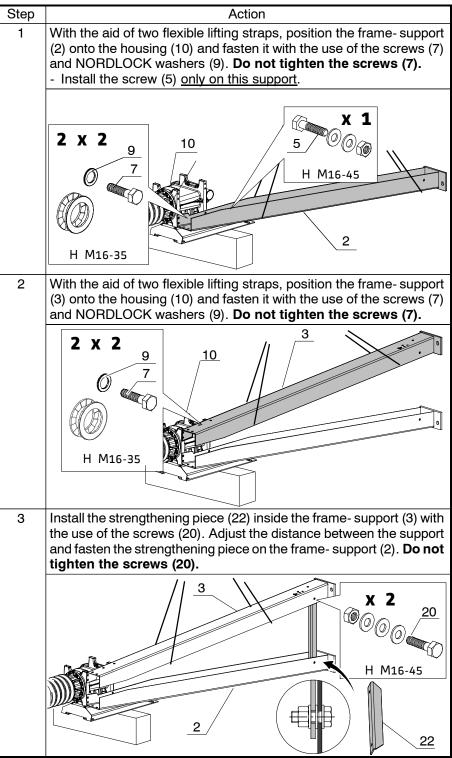




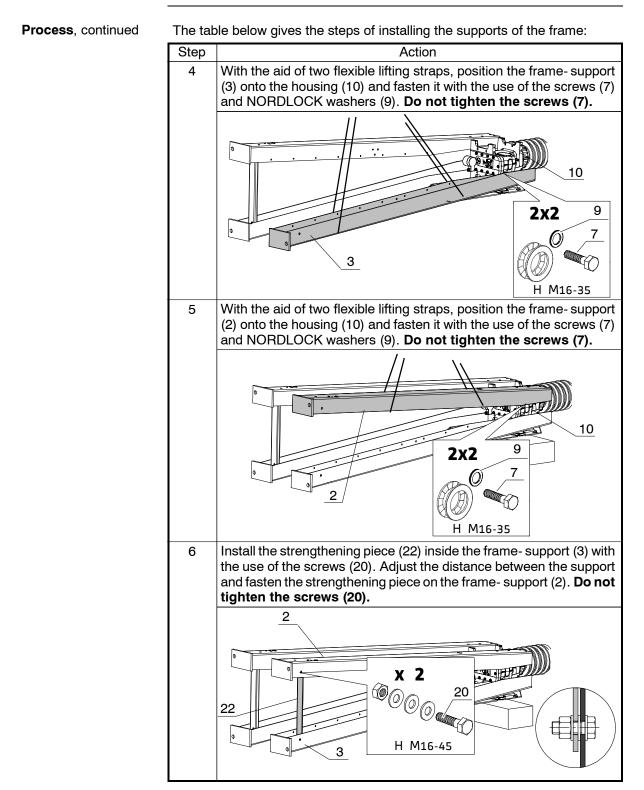
Frame-support assembly



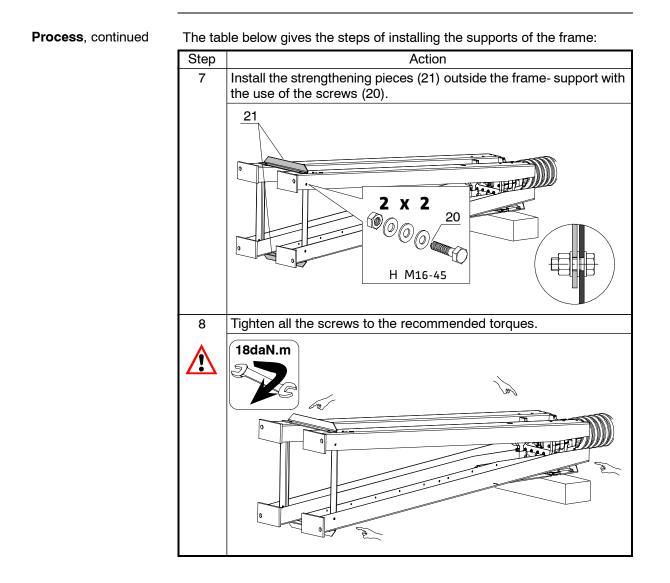
The table below gives the steps of installing the supports of the frame:



Frame-support assembly, continued



Frame-support assembly, continued



Installing the lifting tools

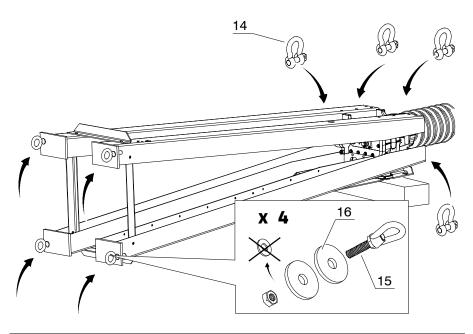
Mark	Diagram	Designation	Number
(14)		Lifting shackle	4
(15)		Ring bolt	4
(16)		Washer	8

Necessary tools e ...

Process

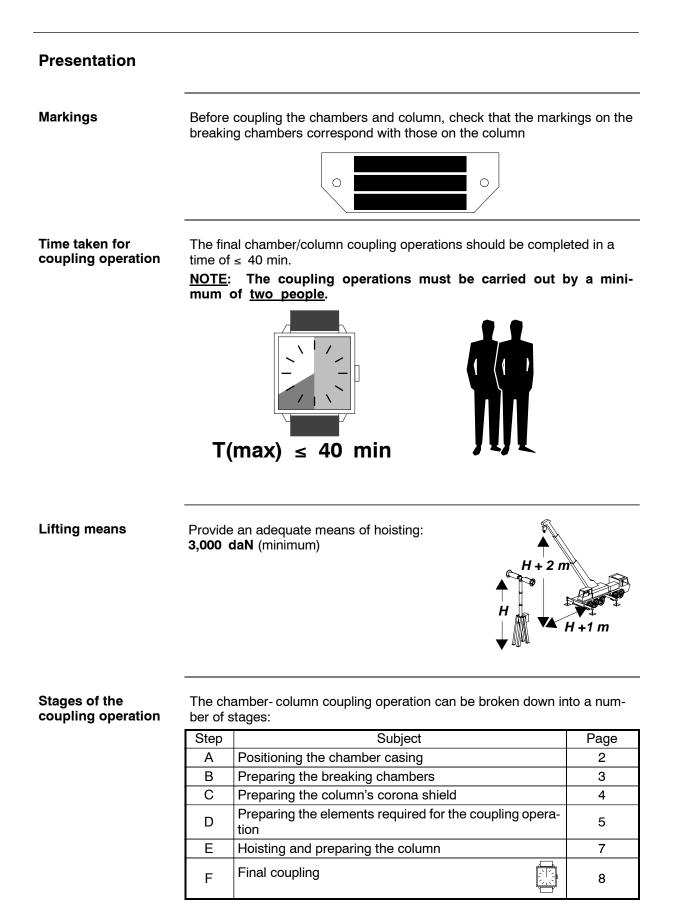
The table below gives the steps of installing the lifting tools on the supportframe:

Step	Action
1	Install the lifting shackle (14) in the holes of the frame.
2	Install the ring bolts (15) on the base of the frame, inserting the thick washers (16).



Installation Supporting frame assembly

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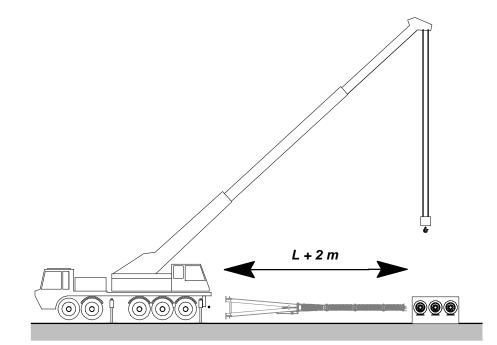


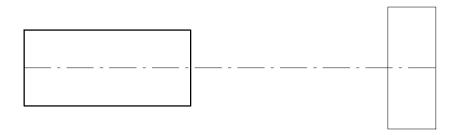
Positioning the chamber casing

Introduction To facilitate pole hoisting and to improve working safety it is indispensable that the casings be positioned correctly with respect to the lifting equipment. Positioning the casing Using the appropriate lifting equipment, position the chamber casing so that: • The centreline of the chambers is perpendicular to the plane of the lifting equipment, • The distance between the casing and the lifting equipment is greater than the total length of the column fitted to the chassis "L" + 2 m. NOTE: The cradle on the first chamber will be used in the column

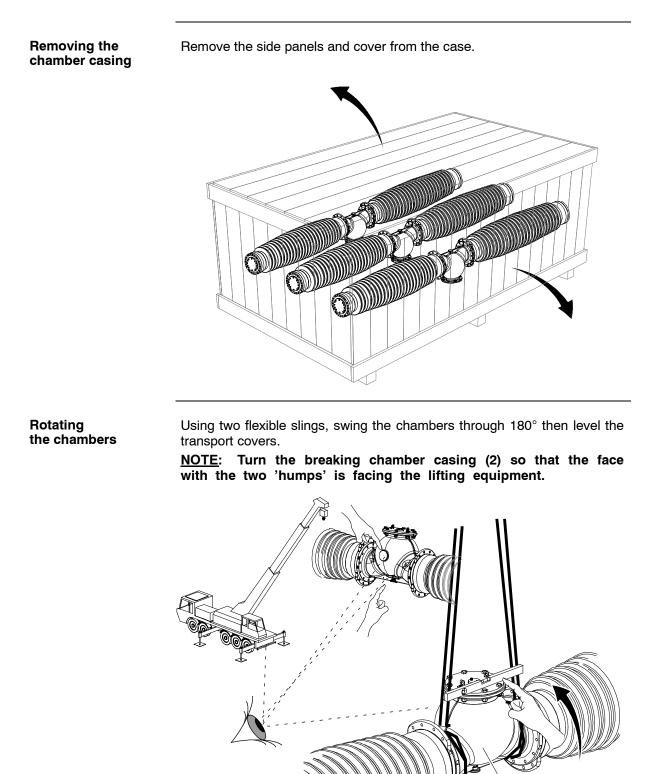
NOTE: The cradle on the first chamber will be used in the column-chamber coupling for all three circuit breaker poles

Illustration





Preparing the breaking chambers



2

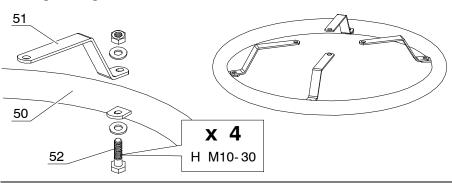
Preparing the column's corona shield

Elements required: Grid Solutions List of Grid Solutions elements required for assembly (per pole):

Mark	Illustration	Description	Quantity
(50)		Corona shields	1
(51)	e] e	Lugs	4
(52)		Fittings H M10-30	4

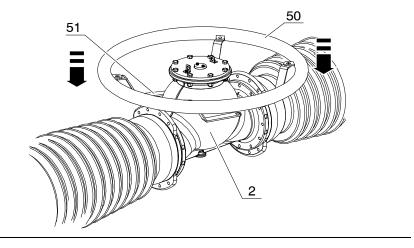
Assembly

Attach the lugs (51) to the corona shield (50) using the fittings (52) <u>without</u> <u>overtightening</u>.



Positioning

Temporarily position the corona shield (50) and lugs (51) on the casing (2).



Preparing the elements required for the coupling operation

Elements required: Grid Solutions

List of Grid Solutions items necessary for the operation:

Mark	Illustration	Description	Quantity
(20)		Seal	1
(21)		Screws H M16-65 (19 mm) H M16-75 (30 mm)	8
(22)	0	Washer M16	16
(23)		Nut	8
(24)		Coupling pin	1
(25)		Circlips	1

Preparing the elements required for the coupling operation (continued)

Tools required Grid Solutions List of Grid Solutions tools necessary for the operation:

Mark	Illustration	Description	Quantity
(30) (31)		"Short" centring pin "Long" centring pin	1
(32)		Lever	1
(33)	0	Protective mask	1
(34)	A SOM	Trolley stop	1
(35)		Fitting tool for coupling pin	1
(36)	\bigcirc	(80 cm) Rigid electrical wiring cable	1
(37)		Circlip clamp (not supplied).	1

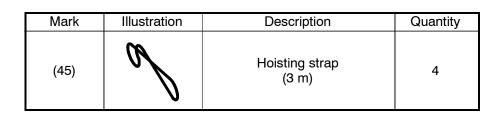
Products required

- MOLYKOTE M111 Grease: greasing contact surfaces
- LOCTITE 225: locking fitting in place
- MOBILPLEX 47 MOBILUX EP3: greasing fittings

Hoisting and preparing the column

Tools required

List of tools required:



Instructions

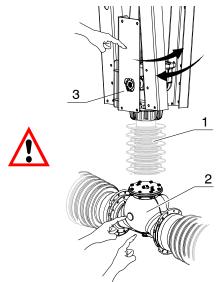
The following table shows the steps to follow when lifting the column:

Ctor	A ation	Illustration
Step	Action	Illustration
1	Fit the lifting straps (45) to the ends of the chassis feet	45 x 4 000 000
2	Lift the column	
3	Hold the column suspended to give access to its lower end.	

Final coupling

Orientation of column

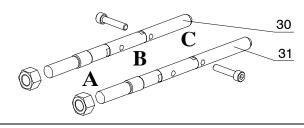
Rotate the column (1) so that the control mount (3) is the same side as the two 'humps' on the breaking chamber casing (2).



Assembling the centring pins

Fit parts A, B & C to the centring pins (30) & (31) without locking them in place so that they may be easily removed later on.

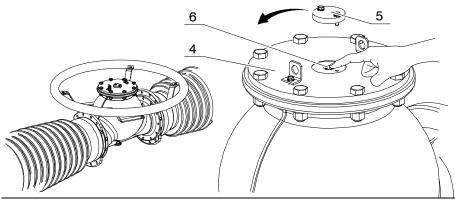
<u>NOTE</u>: Pin (31) is longer than pin (30).



Depressurizing the chambers

• Remove the cap (5) from the transport cover (4) and operate the valve (6) to re- establish atmospheric pressure within the chambers. **<u>REMINDER</u>**: transport pressure nitrogen: azote (N₂) at 0.03 MPa at 20°C (101.3 kPa).

Refit the cap (5).



Removing the
chamber transport
cover

The table below shows the steps for removing the chamber transport cover:

-	-	
Step	Action	Illustration
1	Remove the fixings (40) and insert the lever (32) through the bracket rings (7). Pull on the lever (32) to open the cover (4). Hold on two two of the cover bolts (40) for later use.	X 8 40 D T T T T T T T T
2	Start timing. (The final chamber/column coupling operations should be completed within ≤ 40 min).	
3	Pull off the cover (4) to free the stop ring (8) and 'rilsan' collar (9).	
4	Fit the protective cover (33).	

Removing the
chamber transport
cover

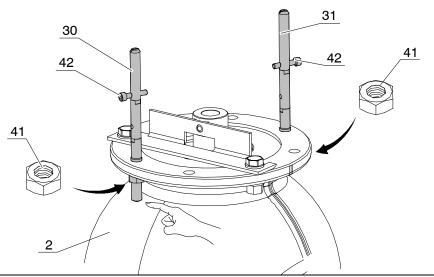
The table below shows the steps for removing the chamber transport cover:

Step	Action	Illustration
5	Using wire cutters, cut through the 'Rilsan' collar (9) holding the connector tube and remove it.	
6	Using the coupling tool (35), remove the tube (10) and sep- arate the cover (4) from the stop ring (8).	
7	Fit the trolley stop (34) and fix in place using the bolts (40) recovered from the transport cover, hand tightening them.	34 X 2 0 40 H M16-55
8	Prepare the fitting tool (35) by screwing the coupling pin (24) onto its end, hand tight- ening.	35 24

Fitting the centring pins

Fit the centring pins (30) & (31) hard against the spherical casing (2), lightly tighten the nuts (41).

Fit the screws (42) to the centring pins (30) and (31).



Removing the column cover

The table below shows the steps for removing the column cover:

Step	Action	Illustration
1	Remove the fittings (43) and open the cover (11).	11 X 8 43 H M16-55
2	Turn the cover (11) through 90° to remove it.	

Fitting the seal	The table below shows the steps for fitting the seal:		
	Step	Action	Illustration
	1	Clean the contact surfaces " A " and " B " with ISOPRO- PANOL. Only coat surface " B " with MOLYKOTE M111 lubricant.	A
	2	Fit a new seal (20) and place it on surface " A ", referring to " Preparing and fitting static seals ". See module ' General assembly procedures '.	
	3	Temporarily fit a rigid cable (36) to counter the effects of the seal (20) coming apart during the coupling process	20 36

Fitting the coupling pin

Step	Action	Illustration
1	Slowly lower the column (1), inserting the centring pins (30) & (31) into the holes in the flange. Make sure both pins are cor- rectly aligned.	
2	Slower lower the column to align the pin with the holes in the cylinder (8) and the rod (12).	
3	Insert the fitting tool (35) with the coupling pin (24) on its end.	
4	Slightly loosen the two screws holding the trolley stop (34) in place and remove it.	34

The table below shows the steps for fitting the chamber- column coupling pin:

Step	Action	Illustration
5	Fit the coupling pin (24) by manually pulling on the fit- ting tool (34) until it stops on the cylinder (8).	
6	Fit the circlips (25), sliding them along the fitting tool (35) using circlips pliers (37). See the second method (7).	
7	Remove the fitting tool (35) from the coupling pin, loosening it by hand. Second method: Fit circlips (25) using circlip pliers (37).	

Fitting the coupling pin The table below shows the steps for fitting the chamber- column coupling pin:

Connection chambers/column	The table	below shows the steps for fittin	ng the chamber- column coupling pin:
	Step	Action	Illustration
	1	Clean the contact surfaces "A" and "B" with ISOPRO- PANOL. Only coat surface "B" with MOLYKOTE M111 lubricant. Remove the rigid cable (36). Remove the trolley stop fix- ing screws (40).	
	2	Lower the seal (20) onto the chamber casing. Lower the screws (42) on the centring pins.	
	3	Continue to slowly lower the column, removing the first two sections of centring pin (30 & 31) when they are no longer of any use as a guide, in the following order: - First section (C) - Screw (42) - Second section (B) <u>NOTE</u> : The aim of this operation is to prevent the centring pins com- ing into contact with the porcelain fins on the column.	(C) (42) (B) (B) (B) (B) (B) (C) (42) (B) (C) (42) (C) (42) (C) (42) (C) (42) (C) (42) (C) (42) (C) (42) (5) (7) (7) (7) (7) (7) (7) (7) (7) (7) (7

Connection chambers/column	The table	below shows the steps for conn	ecting the chambers to the column:
	Step	Action	Illustration
	4	Slowly lower the column onto the breaking chamber casing (2). Position the lugs (51) for the corona shield (50) on the rim of the column then attach using bolts (21), washers (22) and special nuts (23) - See ' Locking Fixings '. See module ' General assembly procedures '. Lock the nuts (23) at the appropriate torque, immobil- ising the bolt heads (21).	21 X 6 51 22 23 H M10- 30 3,2 daN.m 52 13,5 daN.m
	5	Tighten all fixings (52) to their appropriate torque level.	2 50
	6	End of coupling operation - stop the timer and note the time taken.	
	7	Remove the last section (A) and the nut (41) from the cent- ring pins. Fix the last bolts (21), wash- ers (22) and special nuts (23) referring to "Locking fix- ings". See module 'General assembly procedures'. Lock the nuts (23) at the appropriate torque, immobil- ising the bolt heads (21).	(A) (A) (A) (A) (A) (A) (A) (A)
	L	1	Continued on next page

Vacuum extraction and filling with gas



- Once the coupling operation has been completed, continue with:
- The air extraction operation
- The gas filling operation

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Installation Tipping down the pole of the circuit-breaker and vacuum operation

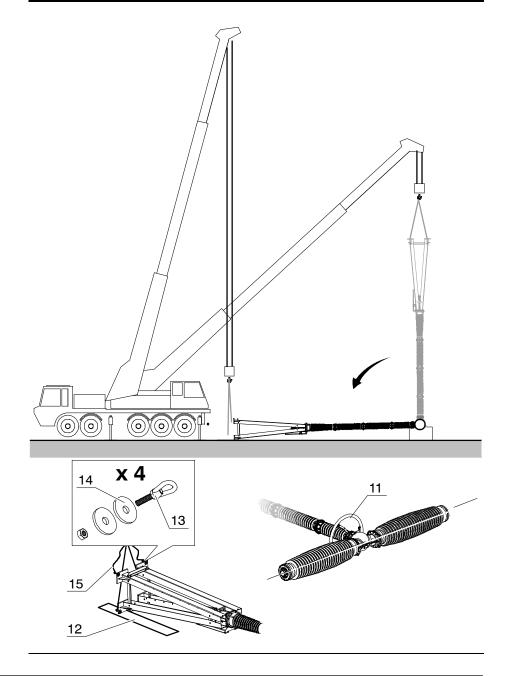
Presentation		
Introduction	The column- chambers coupling is now finished - the po by the lifting equipment. In order to continue the pole ins sary now to lay it on the ground.	
In this module	This module contains the following topics :	
	Торіс	Page
	Tipping down the pole of the circuit- breaker	2
	Vacuum operation	3
	Protection of the interrupting chambers	4

Tipping down the pole of the circuit-breaker

Process

The table below gives the steps of tipping down the pole of the circuit-breaker :

Step	Action
1	Using the lifting device, slowly tip down the pole around the axis of the interrupting chambers until the ground.
	Pay attention to do not damage the stress- shields ring (11).
2	Lay the supports of the frame on two wood boards (12).
3	Remove the flexible lifting straps (15).
4	Remove the ring bolts (13) and the thick washers (14).



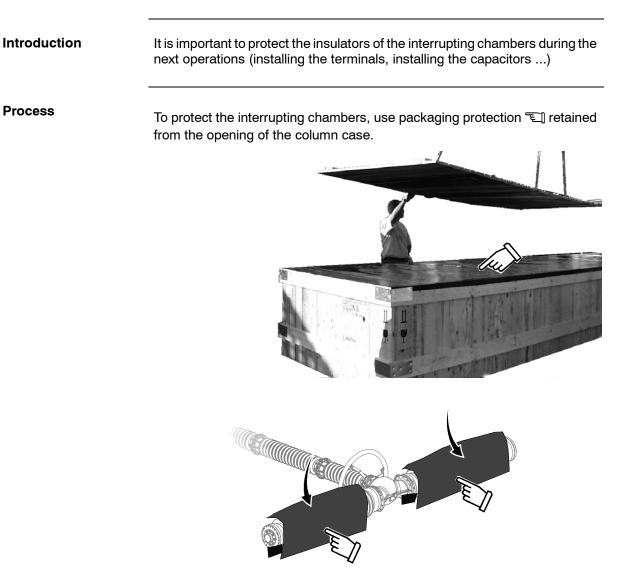
Installation Tipping down the pole of the circuit-breaker and vacuum operation

Vacuum operation The procedure of the vacuum operation <u>depends on the duration of cham-</u> bers/column coupling. Principle Process See module : - "Connection the vacuum pump.



- "Vacuum operation".

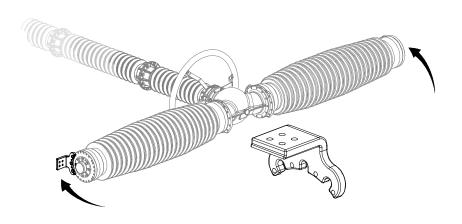
Protection of the interrupting chambers



Installation Installation of terminals with preparation of contact surfaces

Presentation

Diagram



In this module

This module contains the following topics :

Торіс	Page
Components, products and accessories	2
Preparing the contact surfaces	3
Installing terminals	4

Components, products and accessories

Necessary
componentsList of the Grid Solutions components necessary for the assembling (per
pole) :

Mark	Diagram	Designation	Number
(1)	1000 A CON	Terminal	2
(3)		Screws H M12- 45	8

Necessary products and accessories

List of the Grid Solutions products and accessories necessary for the installing :

Grid Solutions reference	Diagram	Designation
- 01861262		Can of ISOPROPANOL (1I)
- 01835106	Non the second s	Vaseline 204- 9
- 01835118	March	Contactal grease
- 01831320		Abrasive paper A400
- 02212337		Scotch Brite A-VF
- 02212334		Rag
- 02211842		Round brush No.4
- 02211831		Brush No.16

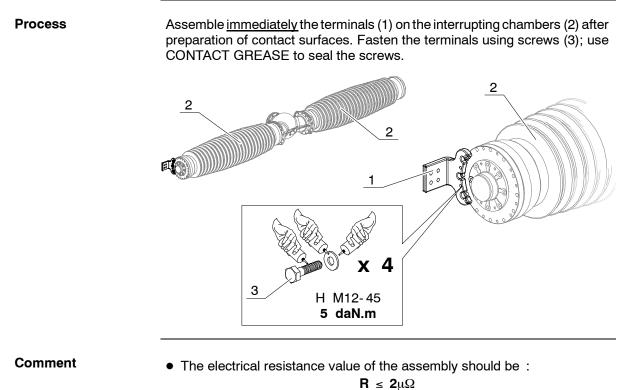
Installation Installation of terminals with preparation of contact surfaces

Preparing the contact surfaces

Preparing the contact grease	The contact grease is a mixture composed of Vaseline and Contactal grease. CONTACT GREASE = 50% Vaseline + 50% Contactal grease			
Preparing the contact surfaces	The tab	he table below gives the steps of preparing the contact surfaces :		
	Step	Action	Diagram	
	1	Remove the temporary screws from the terminal pads X1 and X2.		
	2	Dry rub with fine emery cloth.		
	3	Eliminate the dust produced.	Contraction of the second seco	
	4	Coat with CONTACT GREASE.		
	5	Wipe with a clean rag, leaving just a thin layer of grease.		
	6	Rub over the grease with waterproof abrasive paper A400.		

Installation Installation of terminals with preparation of contact surfaces

Installing terminals

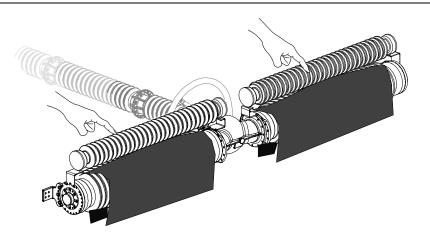


• Before installing H.V. connectors, prepare the contact surfaces in the same way.

Installation Installation of capacitors

Presentation

Diagram



Necessary tools

List of the tools necessary:

Mark	Diagram	Designation	Number
(12)	a	Lifting strap (3m)	2

In this module

This module contains the following topics:

Торіс	
Components and products	2
Preparing the capacitors	
Installing the capacitors	4

Components and products

Necessary components

Mark	Diagram	Designation	Numbe
(1)		Capacitor	2
(3)	ere e	Support	2
(4)	Or o o	Support (depending on the apparatus)	2
(5)	0	Screws H M12-30	8
(8)	0	Screws H M12-45	4

List of the Grid Solutions components necessary for the assembling (per

Necessary products

• MOBILPLEX 47 - MOBILUX EP3 : screw greasing.

Screws

H M12-25

Spacer

0

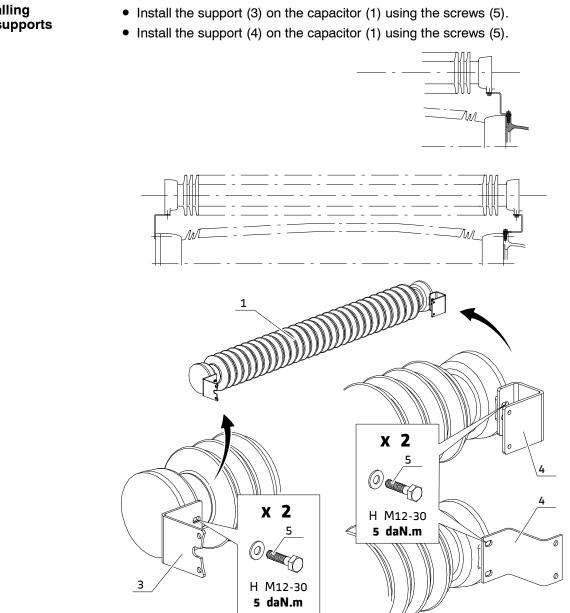
(9)

(1)

4

4

Preparing the capacitors



Installing the supports

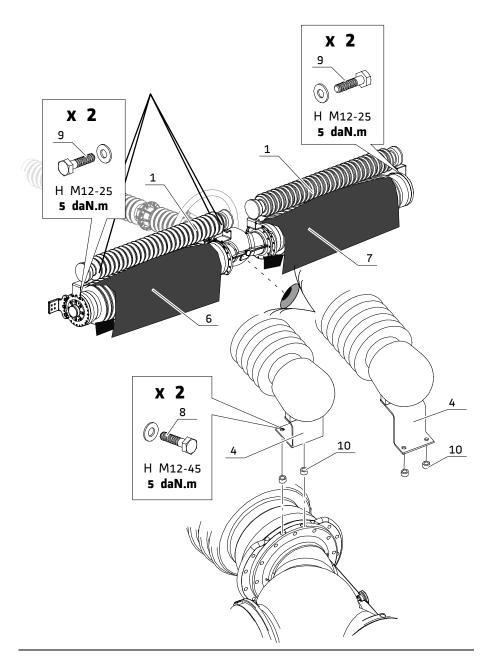
GE Information

Installing the capacitors

Process

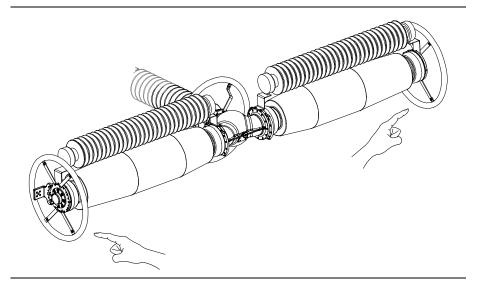
Install the capacitors (1) on the interrupting chambers (6) and (7) using the screws (8) and (9).

 $\underline{\text{NOTE}}$: Use the two spacers (10) to install the capacitors - capacitor support (4) side.



Presentation

Diagram



In this module

This module contains the following topics :

Торіс	Page
Preparing the stress- shields	2
Installing the stress- shields	3

Preparing the stress-shields

Necessary Grid Solutions components List of the Grid Solutions components necessary for the assembling ($\underline{\text{per}}$ $\underline{\text{pole}})$:

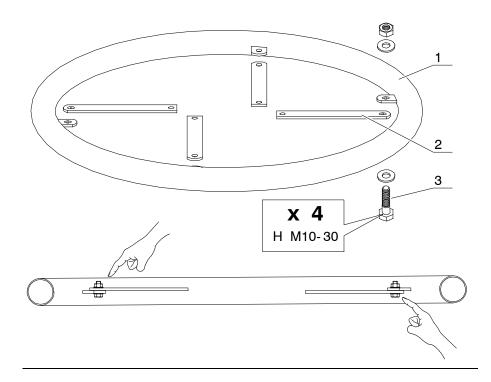
Mark	Diagram	Designation	Number
(1)		Stress- shields ring	2
(2)	(°)	Bracket	8
(3)	(Came () () () () () () () () () () () () ()	Screws H M10-30	8

Necessary product

MOBILPLEX 47 - MOBILUX EP3 : screw greasing.

Assembling

Install the brackets (2) on the stress- shields ring (1) using screws (3) <u>do not</u> <u>tighten</u>.



Installing stress-shields

Necessary Grid Solutions components List of the Grid Solutions components necessary for the assembling ($\underline{\text{per}}$ $\underline{\text{pole}})$:

Mark	Diagram	Designation	Number
(5)		Screws H M12-30	8

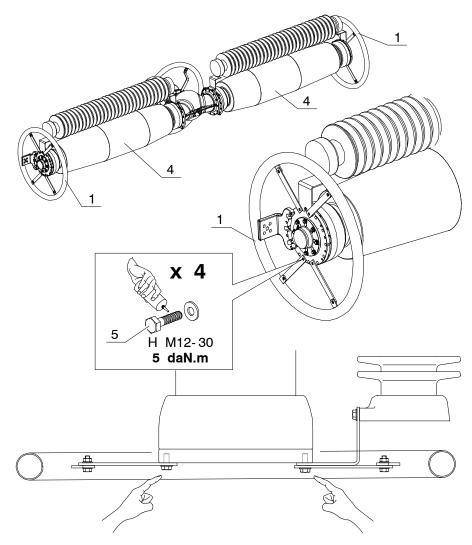
Necessary product

LOCTITE 262 (screws locking)

Process

Install the stress- shields (1) at each end of the interrupting chambers (4) using the screws (5).

NOTE : Lock the screws (5) with "LOCTITE 262".



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Presentation

Necessary tools

List of the necessary Grid Solutions tools for the lifting and positionning of the pole :

Mark	Diagram	Designation	Number
(1)	g	LIFTING STRAP (3 m - 1000 kg)	4
(2)	J	LIFTING STRAP (6 m- 1000 kg)	4

In this module

This module contains the following topics :

Торіс	
Positioning the lifting straps	2
Lifting the pole	3
Positioning the pole	4

Warning



"Procedure limited to pole installation only. For removal, contact Grid Solutions."

"Any faults or cracks in the column may render the procedure dangerous."

Positioning the lifting straps

The table below gives the steps of positioning the lifting straps :

Step Action 1 • For poles of circuit- breakers fitted with a column made up with three insulators, four 6 m lifting straps are sufficient. • For columns made up with four insulators, prepare four wholes : one 3 m lifting strap (1) knotted with one 6 m lifting strap (2). 2 Pass the lifting straps like the picture below. • The lifting straps "a" pass <u>over</u> the housing (7). 3 Cross the lifting straps "a" and "b" and place them onto the frame using the four lifting shackles (8). b a a a a a a a b a c a a a b a c a a b		below gives the steps of positioning the inting straps :	
three insulators, four 6 m lifting straps are sufficient. • For columns made up with four insulators, prepare four wholes : one 3 m lifting strap (1) knotted with one 6 m lifting strap (2). 2 Pass the lifting straps "a" pass <u>over</u> the housing (7). • The lifting straps "b" pass <u>under</u> the housing (7). 3 Cross the lifting straps "a" and "b" and place them onto the frame using the four lifting straps (8). • The lifting straps (9). • The lifting straps (9). • The lifting straps (9). • The lifting straps "a" and "b" and place them onto the frame using the four lifting straps (8). • The lifting straps (9). • The lifting straps (1). • The lifting straps (Step	Action	
 one 3 m lifting strap (1) knotted with one 6 m lifting strap (2). Pass the lifting straps like the picture below. The lifting straps "a" pass <u>over</u> the housing (7). The lifting straps "b" pass <u>under</u> the housing (7). 3 Cross the lifting straps "a" and "b" and place them onto the frame using the four lifting shackles (8). 	1		
 The lifting straps "a" pass <u>over</u> the housing (7). The lifting straps "b" pass <u>under</u> the housing (7). Cross the lifting straps "a" and "b" and place them onto the frame using the four lifting shackles (8). 		• For columns made up with four insulators, prepare four wholes : one 3 m lifting strap (1) knotted with one 6 m lifting strap (2).	
 The lifting straps "b" pass <u>under</u> the housing (7). Cross the lifting straps "a" and "b" and place them onto the frame using the four lifting shackles (8). 	2		
3 Cross the lifting straps "a" and "b" and place them onto the frame using the four lifting shackles (8).			
using the four lifting shackles (8).		 The lifting straps "b" pass <u>under</u> the housing (7). 	
	3		

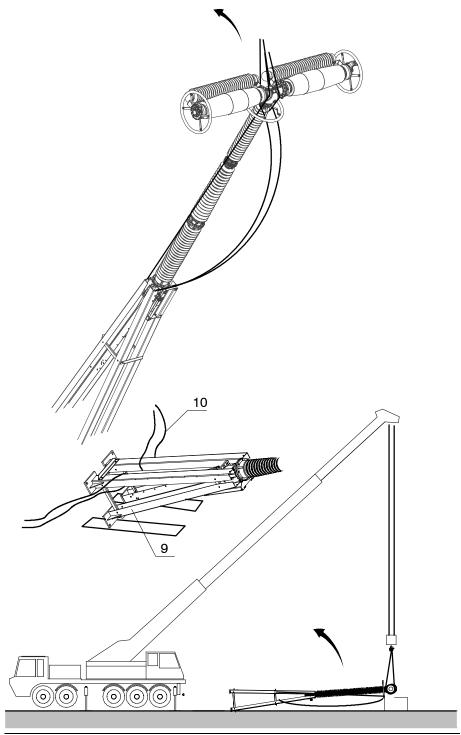
Lifting the pole

Process

By means of a lifting device hoist the pole up whilst allowing it to rest on the base of the frame.

Place the trip ropes (10) on the support legs of the chassis frame (9) to ensure guidance of the pole at the time of lifting.

Lift the pole with precaution.

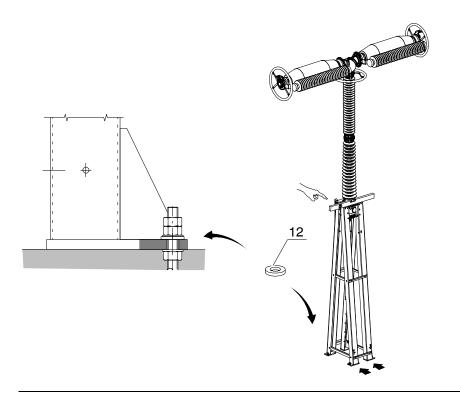


Positioning the pole

Process

The table below gives the steps of positioning the pole :

Step	Action
1	Use a lifting device to position the chassis frame onto its ground attachment points but <u>do not secure it</u> , whilst <u>respecting the</u> <u>orientation of the pole indicated on the sketch of the device</u> .
2	If necessary, place shims under the supports of the frame so that the upper plate is level.
3	Install the washers (12) and clamp the whole to the ground using nut.
4	Remove the lifting straps.
5 18 daN.m	Check the tightening torques of all frame screws.
6	Tighten the fixings on the two floor seatings in accordance with the module entitled ' Tightening Torques ' and in accordance with the diameters of the anchoring points.



Installation Installation of operating device

Presentation

Necessary product

Grease MOBILPLEX 47 or MOBILUX EP3 (screws greasing)

Necessary Grid Solutions tools List of the Grid Solutions tools necessary for the installing :

Mark	Diagram	Designation	Number
(1)		Lifting strap	1
(6)		Lever	1

Lifting equipment

Provide an appropriate lifting equipment (300 daN).

Process

The table below gives the steps of installing the operating device on the pole-support :

Step	Торіс	Page
Α	Preparing the operating device	2
В	Preparing the pole operating shaft	3
С	Coupling the operating device	6
D	Fastening the operating device	8
E	Removing the blocking tool	10
F	Low voltage electrical wiring	11
G	Permanent heating system	12

Preparing the operating device

Unpacking

Remove packaging protection and check that operating device and pole reference numbers are the right ones.



Optical signalizations Check the position of operating device optical signalization :



Necessary components

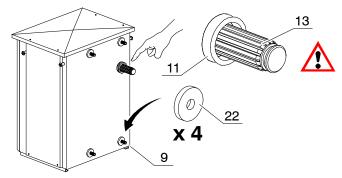
List of the Grid Solutions components necessary for the operation :

Mark	Diagram	Designation	Number
(11)	\bigcirc	Seal	1
(22)	\bigcirc	Spacer	4

Installing the necessary components

- Install the spacers (22) on the screws (9) outside the operating device.
- Install the seal (11) on the operating shaft (13).

- Check the presence of grease (ASEOL 0- 365.2) on the operating shaft (13).

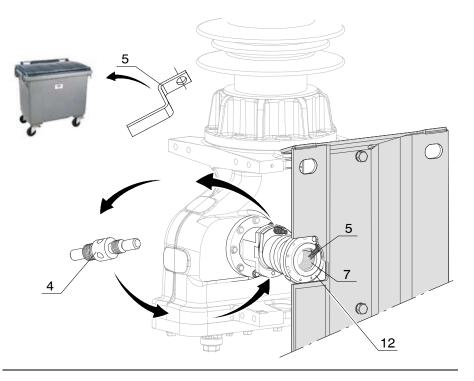


Preparing the pole operating shaft

Introduction

For transport the pole is fitted with a securing tool (4) and a safety plate (5), temporarily attached to the end of the handle (12) To fit the operating lever, you must:

- a Remove the securing tool (4).
- b <u>Manually open the pole.</u>
 - c Refit the securing tool (4) ("open" position).
 - d Remove the safety plate (5).



Grease



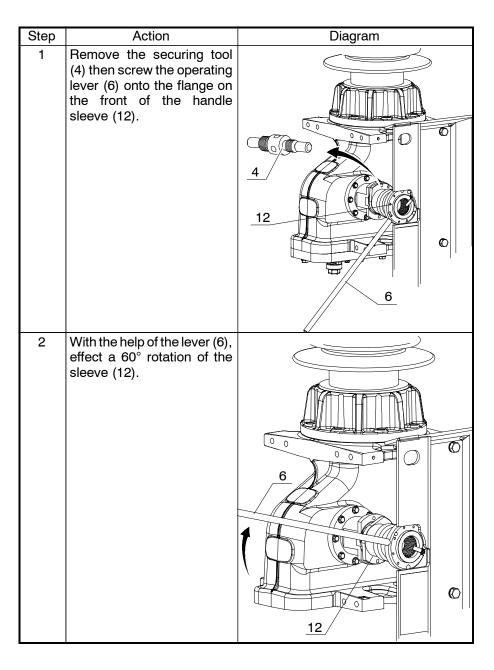
Check the presence of grease (ASEOL 0- 365.2) on the pole operating shaft.

Continued on next page.

Preparing the pole operating shaft, continued

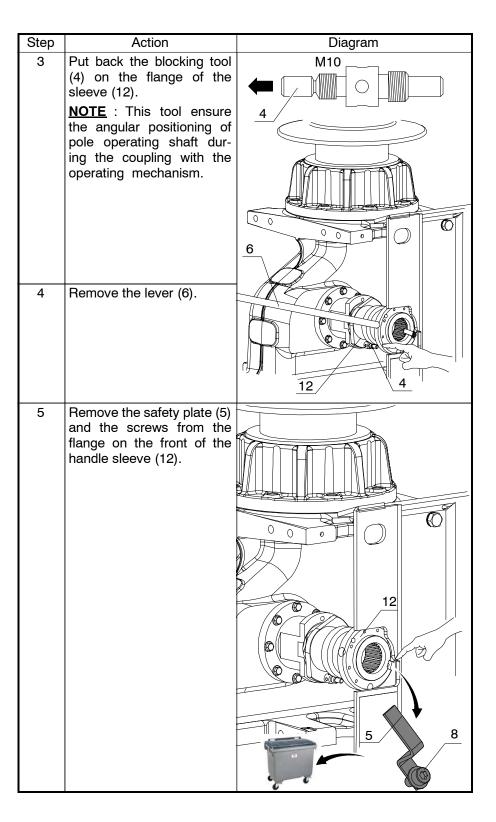
"Manual opening" operation

The table below gives the steps of "manual opening" operation :



Preparing the pole operating shaft, continued

"Manual opening" operation, continued The table below gives the steps of "manual opening" operation :



Coupling the operating device

Necessary components List of the Grid Solutions components necessary for the operation :

Mark	Diagram	Designation	Number
(10)	0	Washer M20	4
(22)	Ø	Spacer	1
(26)	Ø	Spacer	1
(23)	Ø	Eccentric spacer	2
(14)	Ó	Nut H M20	4
(24)	5	Wedge (thickness 1 mm)	1
(25)	5	Wedge (thickness 0,5 mm)	2

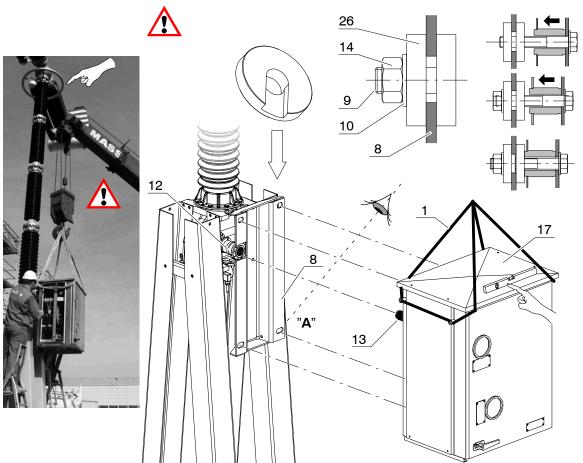
Continued on next page.

Coupling the operating device, continued

Coupling

The table below gives the steps of the operating device coupling :

Step	Action
1	Sling the operating device using a lifting strap (1) like diagram.
	NOTE : Do not remove the roof (17) of the operating device before slinging.
2	Lift the operating device and <u>make this level</u> . Approximate weight 300 kg.
3	Approach the operating device in assembly position, the jib of the lift-
	ing equipment must be under the stress-shields ring (to avoid that
	the cables touch the stress- shields ring).
	The final approach must be done with extreme caution.
4	Introduce the operating mechanism shaft (13) into the cylinder (12) of the pole operating shaft.
5	As soon as the lower fastening screw (9) "A" emerge from the hole
	of the operating mechanism support (8), install the <u>spacer</u> (26), washer (10) and the nut (14).
	NOTE : Do not tighten the nut (14).

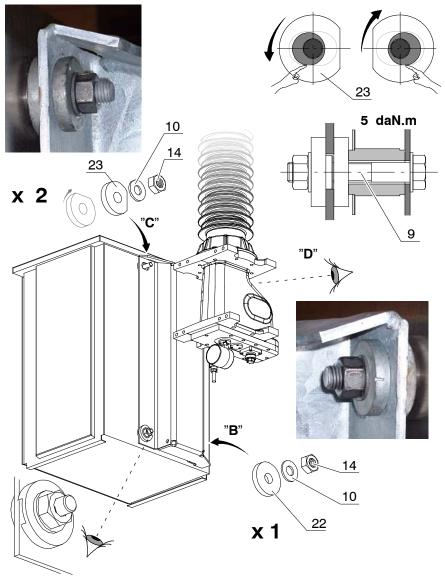


Fastening the operating device

Installing	
the fastening	nuts

The table below gives the steps of installing the operating device fastening nuts $% \left({{{\bf{n}}_{\rm{s}}}} \right)$:

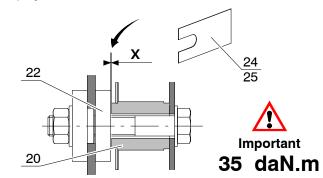
Step	Action
1	Install the <u>spacer</u> (22), washer (10) and the nut (14) on the lower fastening screw " B ".
	NOTE : Do not tighten the nut (14).
2	Install the <u>eccentric spacers</u> (23), washers (10) and the nuts (14) on the upper fastening screws " C " and " D ".
	NOTE : Do not tighten the nuts (14).
3	Rotate the eccentric spacers (23) to do the contact with the <u>lower</u> edge of the pole- support oblong holes.
4	Tighten - <u>temporarily</u> at the indicated tightening torque - the fasten- ing screws (9).



Continued on next page.

Fastening the operating device, continued

Wedging and tightening The table below gives the wedging procedure for the fastening screws depending to the X play :



If the X play is	Action	
X <1 mm	Tighten to the indicated tightening torque.	
X ≥1 mm	 Wedge between the spacer (22) and the operating device (20) with the provided wedges (24)- (25). Tighten the screw to the indicated tightening torque. 	

Lifting strap

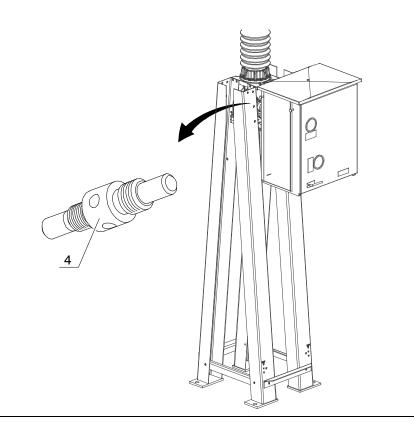
Remove the lifting strap.

Removing the blocking tool

Process

REMOVE THE BLOCKING TOOL (4).





Low voltage electrical wiring

Process

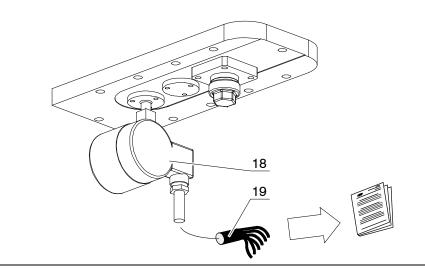
Connect up the operating device's wires refer to the wiring diagram of the circuit- breaker.

Connect up the operating device's wires.

 $\underline{\text{NOTE}}$: Use the holes provided on the supports of the frame to fix the cables.

Connecting up the contact densimeter cable

Connect the wires from the electrical contact SF_6 densimeter (18) cable (19) to the operating mechanism terminal block, in accordance with the relative diagram.



Permanent heating system

Process

Switch on the permanent heating system of the operating device (in both summer and winter) to avoid condensation, and the corrosion which might result from this.



DO NOT SUPPLY THE OPERATING MECHANISM MOTOR WITH CURRENT TO AVOID THE CLOSING SPRING BEING RELOADED. THE CIRCUIT BREAKER MUST NOT BE OPERATED AT A SF₆ PRESSURE GAS LOWER THAN THE MINIMAL PRESSURE FOR THE INSULATION p_{me} .

Installation Connection the vacuum pump

Presentation

Necessary Grid Solutions tools

List of the Grid Solutions tools necessary for the installing :

Mark	Diagram	Designation	Number
(1)		VACUUM PUMP (OPTIONAL) 110/220 V 50 Hz (4.5 m ³ /h) or 115/230 V 60 Hz (4.5 m ³ /h)	1
(2)		UNIVERSAL CONNECTION 1/2" GAZ ET 1/2" NPT	1

In this module

This module contains the following topics :

Торіс	Page
Installing the universal connection	2
Connection the tube of the customer supply vacuum pump	3
Connection the Grid Solutions supply vacuum pump	4

Installing the universal connection

Ø Step Action Diagram Remove the plug (3). 1 3 2 Install the universal connection (2)) (hand tighten-ing of nut is sufficient). 6 2

The table below gives the steps of installing the universal connection :

Connection the tube of the customer supply vacuum pump

Operation on the vacuum pump

Close the tap of the vacuum pump.

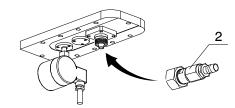
components

Universal connection List of the universal connection components :

Mark	Diagram	Designation	Number
(5)		"DILO" union	1
(6)		1/2" GAS union	1
(7)		1/2" NPT union <u>NOTE</u> : Minimum inside diameter of the tube to use Ø 16.25mm.	1
(8)		Collar	1

Connection

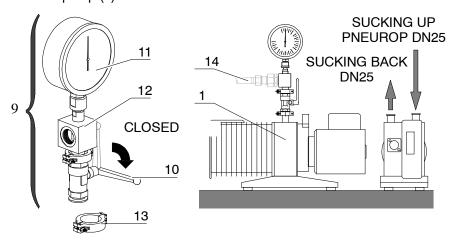
The table below gives the connection procedure of the vacuum depending of the used tube union :



If the tube is equipped with an union	Action
DILO DILO	Remove the universal connection (2) and connect directly the tube.
1/2" GAS	Remove the parts (6) - (7) of the universal connection (2) and connect the tube onto the part (5).
1/2" NPT	Remove the part (7) of the universal con- nection (2) and connect the tube onto the part (6).
No union (to avoid, not very reliable)	Connect the tube directly onto the part (7) of the universal connection (2) using collar (8).

Connection the Grid Solutions supply vacuum pump

Vacuum pump equipment The table below describes the accessory (9) main components of the vacuum pump (1) :



Mark	Component	Information
(10)	Тар	Opening - Closing of the vacuum pump.
(11)	Pressure gauge	Reading the pressure.
(12)	Distribution block	Connection the vacuum pump.
(13)	Close tap	Fastening the accessory (9).

Process

The table below gives the steps of the vacuum pump connection :

Step	Action	Comment
1	Install the accessory (9) on the "SUCKING UP" exit of the vacuum pump (1).	Use the close tap (13).
2	Close the tap (10).	
3	Connect one end of the tube (14) to the distribution block (12).	The tube (14) is not provided by Grid Solutions.
4	Connect the other end of the tube (14) to the SF_6 checking block.	Refer to "Connection the tube of the customer supply vacuum pump

Presentation			
Principle	The procedure of the vacuum operat bers/column coupling .	ion depends on the duration o	f cham-
Decision table	The table below gives the vacuum op ation of chambers/column coupling		the dur-
Decision table			the dur- Page
Decision table	ation of chambers/column coupling	:	

Simple vacuum operation

Process

The table below gives the steps of the simple vacuum operation :

	• ·	
Step	Action	Comment/Diagram
1	Start the vacuum pump to evacuate the pole to a value \leq 1 mbar (100 Pa).	KEEP THE PUMP RUNNING FOR AT LEAST <u>1 HOUR</u> AT THIS VALUE.
2	Close the tap (1) of the vacuum pump.	Open Closed
3	Stop the vacuum pump.	
4	Disconnect the vacuum pump tube (2).	
5	Fit the filling tool (4) - <u>HAND</u> <u>TIGHT.</u>	
	END OF PROCED	DURE

Vacuum operation with nitrogen purging (N₂)

Step	Action	Diagram
1	Remove the cover (6) and plug (7) from the nitrogen (N ₂) bottle (8).	6 8 N2
2	Fit the pressure reducer (10) on the nitrogen (N ₂) bottle (8).	8 N2 10
3	Briefly open the nitrogen (N ₂) bottle tap (9) and the cock (11) of the pressure reducer to eliminate any air inside the piping (approx. 20 s at low flow- rate).	9 Open 9 Open N2 11 Closed
4	Close the bottle tap (9) and the cock (11) of the pressure reducer. <u>NOTE</u> : Keep the end of the tube (12) in high position to keep the nitrogen (N ₂) which it contains and to prevent damp air from entering.	9 12 0 0 12 0 12 0 12 0 12 0 12 0 12 0 12 0 12 0 12 0 0 0 12 0 0 0 0 0 0 0 0 0 0
	END OF PROCED	DURE

The table below gives the steps of preparing the nitrogen bottle $\left(N_{2}\right)$:

Preparing the nitrogen bottle (N₂)

Continued on next page.

Vacuum operation with nitrogen purging (N2), continued

Vacuum operation

The table below gives the steps of the vacuum operation with nitrogen purging $\left(N_{2}\right)$:

Step	Action	Comment/Diagram
1	Carry out a simple vacuum	≤ 1 mbar (100 Pa)
	operation.	during 1 hour.
2	Remove the valve cap (5) of the filling tool (4).	
3	 Open the nitrogen (N₂) bottle tap (9). Open and close the cock (11) of the pressure reducer to eliminate any air inside the tube (12) (approx. 3 s at low flow- rate). Close the nitrogen (N₂) bottle tap (9). 	9 12 Open N2 11 Closed
4	Connect the tube (12) to the filling tool (4).	
5	 Open the nitrogen (N₂) bottle tap (9) and adjust gas output by acting on the cock (11) of the pressure reducer (reduced flow rate). Close the tap (9) from time to time to check pressure on the gauge (13). Start filling again until the required pressure about 0.03 MPa is reached. Close in this order : the tap (9), then the cock (11). 	9 Open 13 N2 11 Closed

Continued on next page.

Vacuum operation with nitrogen purging (N₂), continued

Step	Action	Comment/Diagram			
6	Disconnect the tube (12) from the filling tool (4).				
7	Remove the filling tool (4) with the valve cap.				
8	Connect the vacuum pump and <u>open the tap (1)</u> to bring the volume of pole back to ambient pressure (filled with nitrogen at 0.03 MPa).	Open Closed			
9	Carry out a new simple vacuum operation.	≤ 1 mbar (100 Pa) during 1 hour.			
END OF PROCEDURE					

Vacuum operation, continued

The table below gives the continuation of the steps of the vacuum operation with nitrogen purging (N_2) :

Installation Vacuum operation

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Installation Calculation of the SF₆ gas filling pressure for using the pressure gauge (tool)

Presentation						
Introduction	SF ₆ pressure values, for the filling, must obligatorily be read on the pressure gauge 0-1 MPa (tooling). Pay no attention to indications given by the dial densimeter (MPa - psi), it is not accurate enough for the filling.					
		Pressure gauge 01 MPa				
Pressure units (reminder)	 The international unit pressure is the Pascal (Pa). 1 bar (14.503 psi) = 1,000 hPa 1 bar = 100 kPa 10 bar = 1 MPa 					
Symbols	IEC symbo	Is for the apparatus technical characteristics.				
	Symbol	Designation				
	p _{re}	Filling rated pressure for the insulation				
	p ae	Alarm pressure for the insulation				
	p _{me}	Minimal pressure for the insulation				
In this module	This modul	e contains the following topics :				
		Торіс	Page			
	Example of	the filling pressure calculation	2			
	Calculation	of the filling pressure at site	3			
	Values of th with the ter	ne SF6 gas pressures in accordance nperature	4			

Important



The filling pressure may be incorrectly shown at low temperatures due to the risk of partial liquefaction of the SF₆ gas. It is therefore not recommended that filling or top- up operations be carried out at low temperatures (\star) from the tables entitled "Effective, temperature- corrected SF₆ gas pressure values".

Technical data

SF₆ gas

The table below gives the ${\rm SF}_6$ gas characteristics $\,:\,$

	Absolute pressure at 20°C(68°F)	
\pmb{p}_{re}	Filling absolute pressure for the insula-		0.75 MPa (108.79 p.s.i.)
	i.e. <u>effective</u> pressure at 20°C(68°F) and 101.3 kPa		
\pmb{p}_{re}	Filling rated effective pressure for the insulation	+ 0,01 - 0	0.65 MPa (94.27 p.s.i.)
p ae	Alarm effective pressure for the insulation	+ 0,02 - 0	0.54 MPa (p _{me} +0.03 MPa) (78.32 p.s.i.)
p _{me}	p me Minimal effective pressure for + 0,02 the insulation - 0		0.51 MPa (73.97 p.s.i.)
	SF6 gas density		
	p _{re}		49.59 kg/m ³
	p _{ae}	41.66 kg/m ³	
	p _{me}	39.55 kg/m ³	
Ν	/inimum admissible temperatu up to	- 30°C	

Example

Determination of the circuit-breaker's filling pressure with SF6 gas.

Parameters	Values
p _{re} SF ₆ gas rated filling <u>effective</u> pressure for the insulation	0,65 MPa (94.27 psi)
Ambient temperature	5°C
Local atmospheric pressure	93,2 kPa

SF₆ gas filling

The table below gives the calculation steps of the pure SF_6 filling pressure :

Step	Action	Result
1	In the chart (page 4) "Values of the SF ₆ gas <u>effective pressures</u> in accordance with the temperature", read the p_{re} value on the t°C = 5 row.	0,603 MPa
2	Calculate the difference of the atmospheric pressure : 0,1013 - 0,0932	0,0081 MPa
3	Calculate the rated effective pres- sure p _{re} : 0,603 + 0,0081	0,6111 MPa
4	Filling is carried out to the calcu- lated pressure, plus 0,01 MPa, that is to say : 0,6111 + 0,01	Pure SF ₆ gas filling pressure 0,6211 MPa

Calculation of the filling pressure at site

Measurement	Write down the result measurement into the corresponding	box :
	Measure the atmospheric pressure in MPa.	A ,
	Measure the ambient temperature in °C.	В
Calculation of the pure SF ₆ gas filling	Transfer the values into the corresponding box and write do	wn the result :
pressure	With the help of the table (page 4) "Values of the SF6 gas	p _{re}
	effective pressures in accordance with the temperature", determine the value " p _{re} " in accordance with the ambient temperature (B) ►	C,
	Value of the reference atmospheric pressure in MPa	D0,101
	Transfer the value of the local atmospheric pressure (A) ►	A ⁻ ,
	Calculate the difference of the atmospheric pressure (D - A) ►	E ,
	Transfer the value (C) ►	C+ -,
	Calculate the rated effective pressure (E + C) ►	F,
	The filling with SF ₆ gas is carried out to the calculated pressure, plus 0.01 MPa,	+ 0, 0 1

(**F** + 0.01) ▶ G ---- , ------

Values of the SF6 gas effective pressures in accordance with the temperature

tempe			·				
t°C	p _{re}	p _{ae}	p _{me}	t°C	p _{re}	p ae	p _{me}
-30	*	*	*	16	0,637	0,530	0,500
-29	*	*	*	17	0,641	0,532	0,503
-28	*	*	*	18	0,644	0,535	0,505
-27	*	*	*	19	0,647	0,537	0,508
-26	*	*	*	20	0,65	0,54	0,51
-25	*	*	*	21	0,653	0,543	0,512
-24	0,511	0,425	0,401	22	0,656	0,545	0,515
-23	0,514	0,428	0,404	23	0,659	0,548	0,517
-22	0,517	0,430	0,406	24	0,663	0,550	0,520
-21	0,520	0,433	0,409	25	0,666	0,553	0,522
-20	0,524	0,435	0,411	26	0,669	0,556	0,525
-19	0,527	0,438	0,414	27	0,672	0,558	0,527
-18	0,530	0,441	0,416	28	0,675	0,561	0,530
-17	0,533	0,443	0,419	29	0,678	0,564	0,532
-16	0,536	0,446	0,421	30	0,682	0,566	0,535
-15	0,539	0,449	0,424	31	0,685	0,569	0,537
-14	0,543	0,451	0,426	32	0,688	0,571	0,540
-13	0,546	0,454	0,429	33	0,691	0,574	0,542
-12	0,549	0,456	0,431	34	0,694	0,577	0,545
-11	0,552	0,459	0,433	35	0,697	0,579	0,547
-10	0,555	0,462	0,436	36	0,701	0,582	0,550
-9	0,558	0,464	0,438	37	0,704	0,584	0,552
-8	0,562	0,467	0,441	38	0,707	0,587	0,554
-7	0,565	0,469	0,443	39	0,710	0,590	0,557
-6	0,568	0,472	0,446	40	0,713	0,592	0,559
-5	0,571	0,475	0,448	41	0,716	0,595	0,562
-4	0,574	0,477	0,451	42	0,720	0,597	0,564
-3	0,577	0,480	0,453	43	0,723	0,600	0,567
-2	0,580	0,483	0,456	44	0,726	0,603	0,569
-1	0,584	0,485	0,458	45	0,729	0,605	0,572
0	0,587	0,488	0,461	46	0,732	0,608	0,574
1	0,590	0,490	0,463	47	0,735	0,611	0,577
2	0,593	0,493	0,466	48	0,738	0,613	0,579
3	0,596	0,496	0,468	49	0,742	0,616	0,582
4	0,599	0,498	0,470	50	0,745	0,618	0,584
5	0,603	0,501	0,473	51	0,748	0,621	0,587
6	0,606	0,503	0,475	52	0,751	0,624	0,589
7	0,609	0,506	0,478	53	0,754	0,626	0,591
8	0,612	0,509	0,480	54	0,757	0,629	0,594
9	0,615	0,511	0,483	55	0,761	0,631	0,596
10	0,618	0,514	0,485	56	0,764	0,634	0,599
11	0,622	0,516	0,488	57	0,767	0,637	0,601
12	0,625	0,519	0,490	58	0,770	0,639	0,604
13	0,628	0,522	0,493	59	0,773	0,642	0,606
14	0,631	0,524	0,495	60	0,776	0,645	0,609
15	0,634	0,527	0,498				

Rated effective pres-Values of the SF_6 gas <u>effective pressures</u> (MPa) corrected in accordance with

★ Not recommended filling

Installation Pre-filling with SF₆ gas at 0.05 MPa

Presentation

The pre-filling of the pole with SF_6 gas at 0.05 MPa must be done <u>after the</u> vacuum operation. Principle

> NOTE : You are reminded that the gas used to fill the pole must conform to the requirements laid out in IEC 60376.

and tools

Necessary equipment List of the necessary Grid Solutions equipment and tools for the pre-filling with SF₆ gas:

Mark	Diagram	Designation	Number
(4)		Filling tool	1
(10)		Pressure reducer	1
(8)		SF ₆ gas bottle(s)	*

* depending on the aparatus.

In this module

This module contains the following topics:

Торіс	Page
Preparing the SF ₆ gas bottle	2
Pre-filling with SF ₆ gas	3

Preparing the SF_6 gas bottle

Process

The table below gives the steps of preparing the SF_6 gas bottle :

Step	Action	Diagram	
1	Remove the cover (6) and plug (7) from the SF ₆ gas bottle (8).	6 8 SF ₆	
2	Fit the pressure reducer (10) on the SF_6 gas bottle (8).	8 SF ₆ 10	
3	Briefly open the SF_6 gas bottle tap (9) and the cock (11) of the pressure reducer to eliminate any air inside the piping (approx. 20 s at low flow- rate).	9 Open 9 Open SF ₆ 11 Closed	
4	Close the SF_6 gas bottle tap (9) and the cock (11) of the pressure reducer. NOTE : Keep the end of the tube (12) in high position to keep the SF_6 gas which it contains and to prevent damp air from entering.	9 12 12 SF ₆ 11 Closed	
	END OF PROCEDURE		

Pre-filling with SF_6 gas

Process

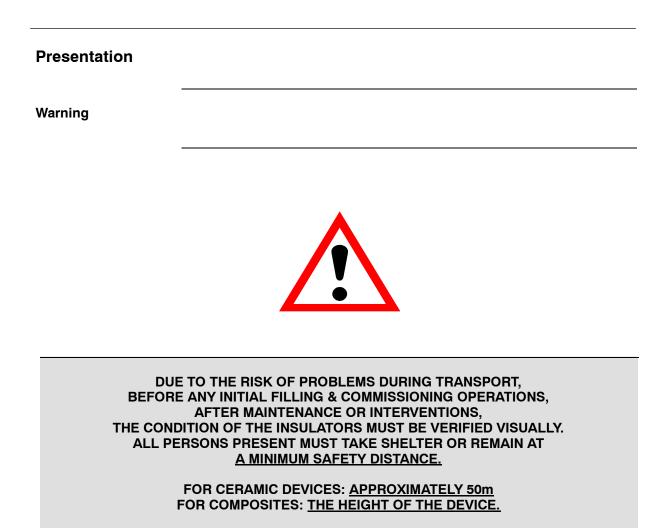
The table below gives the steps of the pre-filling with SF_6 gas operation :

-			
Step	Action	Comment/Diagram	
1	Remove the valve cap (5) of the filling tool (4).		
2	• Open the SF ₆ gas bottle tap (9).		
	 Open and close the cock (11) of the pressure reducer to eliminate any air inside the tube (12) (approx. 3 s at low flow- rate). Close the SF₆ gas bottle tap (9). 	9 12 Open	
		SF _{6 11} Closed	
3	Connect the tube (12) to the filling tool (4).		
4	 Open the SF₆ gas bottle tap (9) and adjust gas output by acting on the cock (11) of the pressure reducer (reduced flow rate). Close the tap (9) from time to time to check pressure on the gauge (13). Start filling again until the required pressure about 0.05 MPa is reached. Close in this order : the tap (9), then the cock (11). 	9 Open 13 SF ₆ 11 Closed	
END OF PROCEDURE			

Installation Pre-filling with SF₆ gas at 0.05 MPa

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Installation Filling with SF₆ gas



NOTE : It should be noted that the filler gas used must conform to IEC 60376.

Presentation, continued

Necessary equipment	List of the necessary Grid Solutions equipment and tools for the filling with
and tools	SF ₆ gas:

Mark	Diagram	Designation	Number
2		Filling tool	1
8		Pressure reducer	1
6		SF ₆ gas bottle(s)	*
14		Gauge 01 MPa	1

* depending on the apparatus.

In this module

This module contains the following topics :

Торіс	Page
Filling with SF ₆ gas	3
Confirm the pressure	4
Checking pressure	5
Checking gas- tightness	7
Moisture content of SF ₆ gas in circuit- breaker	8

Filling with SF₆ gas

Filling pressure calculation Calculate the SF₆ gas filling pressure in accordance with the temperature and the local atmospheric pressure. Filling is carried out to calculated pressure <u>plus 0.01 MPa</u>.



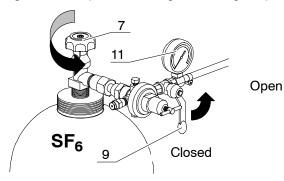
See the module " SF_6 gas monitoring" (Calculation of the filling pressure at site).

Ambient temperature 0°C



Process

The table below gives the steps of the filling with ${\sf SF}_6$ gas operation $\,:\,$



Step	Action	Comment
1	Open the SF ₆ gas bottle tap (7) and adjust gas output by acting or the cock (9) of the pressure reducer (reduced flow rate).	time to check pressure on the
2	Start filling again until the required pressure is reached.	
3	Close in this order : the tap (7), then the cock (9).	

Confirm the pressure

Process
1100033

The table below gives the confirmation operation steps of the filling pressure with ${\rm SF}_6~{\rm gas}~$:

	A .::	
Step	Action	Comment/Diagram
1	Disconnect the tube (10) - of the pressure reducer - from the filling tool (2). NOTE : Keep the unconnected end of the tube (10) higher than the other end, to stop the SF_6 gas which it contains from escaping and to prevent moisture entering.	
2	• Connect the tube (15) - of the gauge 0-1 MPa (14) - to the filling tool (2).	
	• When the required pressure is confirmed, remove the gauge (14) and and store it away from humidity.	
3	Remove the filling tool (2) and refit the plug (17) (4 daN.m)	

Checking pressure

Principle

Having allowed the temperature to remain steady for at least 12 hours after filling, it is necessary to check and definitively adjust the pressure to its corrected value - defined according to both ambient temperature and atmospheric pressure.

Preparation

The table below gives the preparation steps before checking pressure :

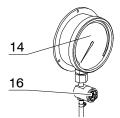
Chan	A ation	Diagram
Step	Action	Diagram
1	• Remove the plug (17) and install the filling tool (2).	0 0
	• Unscrew the valve- cap (3).	
2	• Connect the tube (15) - of the gauge 0-1 MPa (14) - to the filling tool (2).	

Continued on next page.

Checking pressure, continued

Decision table

The table below gives the process depending the pressure measured :



If the pressure measured is	Action	
correct	End of control	
too high	Adjust the pressure by means of valve (16) on the gauge (14) to reach the required corrected pressure.	
	Top- up with SF ₆ gas	
	If the pressure adjustment Action is	
	≤ 0.05 MPa End of control	
too low	> 0.05 MPa Proceed to a new inspection after a stabilization period of 2- 3 hours.	

End of control

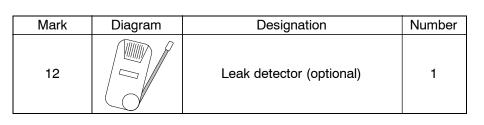
The table below gives the end steps of the checking pressure :

Step	Action	Diagram
1	Disconnect the gauge (14) 0-1 MPa.	14
2	 Remove the filling tool (2) and re-install the plug (17), applying a tightening torque of 4 daN.m; leak-tightness is only guaranteed if this condition is respected. Screw the valve- cap (3) on the filling tool (2). 	

Checking gas-tightness

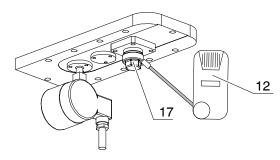
Necessary Grid Solutions tools

List of the Grid Solutions tools necessary for the tightness inspection :



Process

Make sure that the plug (17) is perfectly leak-tight using the leak detector (12).



Moisture content of SF₆ gas in circuit-breaker

Principle

This measurement is not required, the equipment being provided with molecular sieves in sufficient quantity to give a dew point of $\leq 0^{\circ}$ C (32°F) for an ambient temperature of 20°C (68°F), this applies for a unit filled to its nominal pressure for 2 or 3 months.

Presentation			
Introduction	 After installation of the bay, completion of all earth circuit and electrical connections, it is necessary to perform certain pre-commissioning inspections. These inspections should be performed with the apparatus ready to be commissioned (energized), in other words LV electrical circuits conforming, in voltage and type, with the low-voltage diagrams and rating plate of the apparatus. SF₆ or SF₆+CF₄ envelopes at rated SF₆ or SF₆+CF₄ pressure. 		
	 <u>NOTE</u> : Rated pressure, pressure of equipment after SF₆ or SF₆+CF₄ gas filling. Flexible connections linking circuit- breaker to busbar installed. 		
Caution	DURING OPERATIONS REQUIRED AS PART OF INSPECTION PRO- GRAMME PRIOR TO COMMISSIONING, ALL POSSIBLE SAFETY PRE- CAUTIONS SHOULD BE TAKEN TO PROTECT PERSONNEL WORK- ING ON THE EQUIPMENT.		
In this module	This module contains the following checking inspections :		
	Inspections Page		
	Pole/operating device coupling sleeve 2		
	Orientation and identification of interrupting chambers	3	
	SF ₆ or SF ₆ +CF ₄ gas	4	
	Operating device	5	
	Finish and test operations 6		

Important reminder



May we remind you that the Test Report prior to Commissioning $\frac{RES * * * M *}{Enclosed with this notice absolutely must be completed.}$

It must be filled in, dated, signed and sent back within two weeks following the tests to

Grid Solutions SAS Service Contrats 21 rue Cyprian 69611 Villeurbanne FRANCE

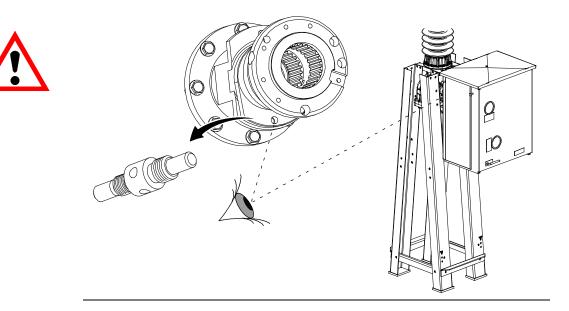
Failing a return of the report within the allowed deadline, the warranty for the switchgear cannot be taken into account and the customer's liability may be pursued.

* There may be several RES

Pole/operating device coupling sleeve

Checking

Check that the blocking tool **is not on** the flange of the sleeve. **Otherwise remove it imperatively.**



Orientation and identification of interrupting chambers

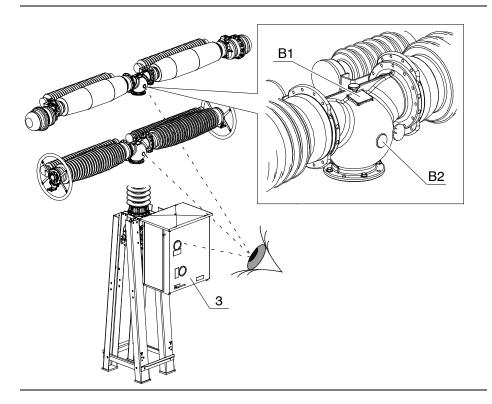
Inspection Check that the interruption chambers are disposed correctly, the bosses (B1) and (B2) must be situated on the same side as the operating mechanism (3).

Rule

When facing bosses (B1) and (B2) :

- chamber "1" is on the left,
- chamber "2" is on the **right**.

Diagram



SF₆ or SF₆+CF₄ gas

Reminder	SF_6 or SF_6+CF_4 envelopes are at rated pressure following the SF_6 or SF_6+CF_4 gas filling operation.
	<u>NOTE</u> : You are reminded that the gas used to fill the pole must conform to the requirements laid out in IEC 60376.
Parameters	 Take note of parameters below : site altitude, in meters, atmospheric pressure of site in kPa, site temperature in °C.
Checking SF ₆ or SF ₆ +CF ₄ gas	SF_6 or SF_6+CF_4 pressure values must obligatorily be read on the pressure inspection gauge (tooling). Pay no attention to indications given by the dial densimeter on the filling control block (where applicable); it is not accurate enough for this inspection.



See the module "Calculation of the SF_6 or SF_6+CF_4 gas filling pressure to using the pressure gauge (tool)".

The table below gives the steps of checking :

Step	Action	Comment
1	Measure SF_6 or SF_6+CF_4 gas pressure by means of the pres- sure inspection gauge (tooling)	Follow the instructions given in module "Filling with SF_6 or SF_6+CF_4 gas".
2	Correct pressure found.	Follow the instructions given in module "Calculation of the SF_6 or SF_6+CF_4 gas filling pressure to using the pressure gauge (tool)".

SF ₆ or SF ₆ +CF ₄ gas humidity level	The SF ₆ or SF ₆ +CF ₄ humidity level need not be known as the equipment is fitted with molecular sieves in sufficient numbers to give a dew point lower than, or equal to, 0°C at an ambient temperature of 20°C, for an apparatus filled to its rated pressure for 2 or 3 months.
Checking tightness of assemblages under SF_6 or SF_6+CF_4 pressure	Each on site assemblage of parts subjected to SF_6 or SF_6+CF_4 gas requires seals. The quality of these assemblages must be checked. This inspection should be undertaken once all the filling and pressure control operations are finished.
	Execute this checking according to instructions given in module "SF $_6$ or SF $_6$ +CF $_4$ gas monitoring".

Operating device	
Measurements	Note the supply voltage of motors on the operating mechanism terminals.
Inspection	Check that the following items are working correctly : - heating, - lighting (where applicable), - connections on terminals (no excessive tightening).

Finish and test o	operations
Finish	Check the general appearance of the apparatus and touch up paint if neces- sary before commissioning.
Test operations	 The connection of auxiliary circuits is sufficiently advanced to allow remote controls to be used. Perform 5 CLOSING - OPENING cycles electrically, by remote control.
	UE TO THE RISK OF PROBLEMS DURING TRANSPORT,
BEFU	RE ANY INITIAL FILLING & COMMISSIONING OPERATIONS, AFTER MAINTENANCE OR INTERVENTIONS,
THE CO	NDITION OF THE INSULATORS MUST BE VERIFIED VISUALLY.

ALL PERSONS PRESENT MUST TAKE SHELTER OR REMAIN AT <u>A MINIMUM SAFETY DISTANCE.</u>

FOR CERAMIC DEVICES: <u>APPROXIMATELY 50m</u> FOR COMPOSITES: <u>THE HEIGHT OF THE DEVICE.</u>

NOTE : It should be noted that the filler gas used must conform to IEC 60376.



Service Qualité Quality Department Servicio de calidad	RAPPORT D'ESSAIS AVANT MISE EN SERVICE COMMISSIONING TEST REPORT RELACIÓN DE ENSAYOS ANTES DE LA PUESTA EN SERVICIO		
	Formulaire RES 310 M	Pag	e / Página : 1/12
SULFUR HEXAFLUOF	KAFLUORURE DE SOUFRE TYPE RIDE CIRCUIT BREAKER TYPE EXAFLUORURO D'AZUFRE TIPO commande(s) mécanique(s) mechanical control mechanism(s) organo(s) de maniobra mecànico	type type <i>tipo</i>	_
CLIENT / CUSTOMER	R / CLIENTE		
Poste/Substation/Su	ubestación		
Référence client /Cu	ustomer's reference/ Referencia del cliente		
N° de série GRID SC GRID SOLUTIONS Se N° de serie GRID SOL	rial N°		
Norme Standard Norma			
CARACTÉRISTIQUES	5/ CHARACTERISTICS/CARACTERISTICAS		
Tension/Voltage/ Te	ensión kV Fréquence / Frequenc	, ,	Hz
	en court-circuit/Short-circuit breaking curr		kA
Pression relative du Relative SF6 gas pre <i>Presión relativa del g</i>	essure at 20°C and 1013 hPa : Mpa		
	tion des circuits auxiliaires/ Supply voltage o ción de los circuitos auxiliares	of auxiliary circuits/	
Bobines Coils Bobinas	V() Moteur Motor <i>Motor</i>	Chauffage V() Heater Calefación)
Signalisation Alarm Señalización	V()	Circuit de commande Control circuit Circuito de mando	V()
Bobine à manque/ I	MU coil/Bobina falta tension		
Cablage alimentation	ns / Supply voltage wiring/		
Alimentacion de los cir	rcuitos	Définitif/ definitive/permanente Temporaire/ Temporary/ Tempora	
The material was subject	ntrôles et essais avant mise en service, conformément ted to the inspections and tests prior to commissioning c a las inspecciones y a los ensayos antes de la puesta	nt au fascicule (contrôles avant mise en se as required in sections (inspections commiss	rvice). ioning).

EB3 90 020-D4 RES 310M	014	29/03/2017
N° d'Instruction	Indice	Date de révision



Service Qualité

Quality Department Servicio de calidad RAPPORT D'ESSAIS AVANT MISE EN SERVICE COMMISSIONING TEST REPORT RELACIÓN DE ENSAYOS ANTES DE LA PUESTA EN SERVICIO

CONTRÔLES PRÉLIMINAIRES AVANT INSTALLATION

PRELIMINARY INSPECTIONS BEFORE INSTALLATION

INSPECCIÓNES PRELIMINARES ANTES DE LA INSTALACIÓN

Points de contrôle		Phase/	Phase/Phase/		Phase/Phase/		Phase/Phase/	
Verification at site		Fase		Fase		Fase		
Verificació	n en el sitio							
		Pole A	Pole A'	Pole B	Pole B'	Pole C	Pole C'	
État des emballages	Organe de manœuvre Operating mechanism Organo de maniobra							
Condition of packings Condición de los embalajes	Élément de pôle Pole element Elemento de polo							
	Sous abri Under shelter Al abrigo							
Conditions de stockage Storage Almacenamiento	Correcte Satisfactory Correcto							
	Défectueuse Unsactisfactory Defectuoso							
Alimentation du chauffage des commandes Heating system supply of mechanisms Alimentación del calamiento de los mandos								
Vérification de la pression de transport Checking of transport pressure Comprobación de la presión de transporte								

Observations – Remarks – Observaciones

EB3 90 020-D4 RES 310M	014	29/03/2017
N° d'Instruction	Indice	Date de révision

Page / Página 2/12



Page / Página 3/12

Service Qualité

Quality Department Servicio de calidad

RAPPORT D'ESSAIS AVANT MISE EN SERVICE COMMISSIONING TEST REPORT RELACIÓN DE ENSAYOS ANTES DE LA PUESTA EN SERVICIO

NTIFICATION NTIFICATION NTIFICACIÓN				PID-No. 39588 0010-1 FK3-1
			C 51 12 7 516 C Rep : 01/2	48.131.016-03 2009
Phase/Phase/Fase	N° Tête Head N° <i>N° Cabeza</i>	N° Colonne Column N° N° Columna	N° FK N° FK N° FK	N° PID FK PID FK N° N° PID FK
Pole A				
Pole A'				
Pole B				
Pole B'				
Pole C				
Pole C'				

VÉRIFICATION APRÈS MONTAGE

CHECKS AFTER ERECTION COMPROBACIÓN DESPUÈS INSTALACIÓN

Schéma de câblage	Croquis de montage
Wiring diagram	Assembly drawing
Esquema de alambrado	Dibujo de instalación
Conformité croquis montage	Conformité schéma filerie
Conformity to instalation drawing	Conformity to wiring diagram
<i>Conformidad con dibujo de montaje</i>	<i>Conformidad con esquema de alambrado</i>
Vérification de l'assemblage	Conformité signalisation optique
Vérification of assembly	Confomity of optical indication
Comprobación del montaje	<i>Conformidad de la señalización optica</i>
Notice Instructions manual Manual de instrucciónes	

EB3 90 020-D4 RES 310M	014	29/03/2017
N° d'Instruction	Indice	Date de révision



Service Qualité

Quality Department Servicio de calidad

RAPPORT D'ESSAIS AVANT MISE EN SERVICE COMMISSIONING TEST REPORT RELACIÓN DE ENSAYOS ANTES DE LA PUESTA EN SERVICIO

Page / Página 4/12

RELEVÉS DES COMPTEURS DE MANOEUVRES

NOTED DOWN THE COUNTER READINGS ANOTAR NUMERO DE MANOBRIAS DE LOS CONTADORES

Relevé des compteurs de manœuvres	Phase/P	nase/Fase	Phase/Ph	nase/Fase	Phase/Ph	nase/Fase
pendant remplissage en SF6 et accouplement au pôle Noted down the counter readings during the filling up of SF6 and coupling of the pole Anotar número de maniobras de los contadores durante el llenado en SF6 y acoplamiento al polo	Pole A	Pole A'	Pole B	Pole B'	Pole C	Pole C'

OBSERVATIONS – REMARKS – OBSERVACIONES

MESURAGE DE LA RÉSISTANCE DU CIRCUIT PRINCIPAL

MEASUREMENT OF THE RESISTANCE OF THE MAIN CIRCUIT MEDICIÓN DE LA RESISTENCIA DEL CIRCUITO PRINCIPAL

Non applicable/ Not applicable/No aplicable

Test optionnel/Optional test/Ensayos opcional: Le mesurage de la résistance des circuits principaux est nécessaire que si les éléments de coupure ont été assembles sur site./Measurement of the résistance of the main circuit need only be made if interrupting units have been assembled on site./Medicion de la resitancia del circuito principal se debe hacer si elementos de corte se montan en sitio.

Appareil de mesure – test equipment – Herramienta de calibracion	N° de série – serial number – N° de serie	Date de calibration - Calibration date – Fecha de calibracion	Observations – Remark - Observaciones

Courant continu d'essai

Test direct current 100 A Corriente continúa de ensayo Température au moment des essais

Temperature at testing time Temperatura al momento de las pruebas

_____°C

Type de chambre (référence de l'isolateur) Chamber type (insulator reference) Tipo de cámara (referencia del aislador)

105/4

		Phase/Pha	ase/Fase	Phase/P	hase/Fase	Phase/ Phase/ <i>Fase</i>	
Valeurs en		Pole A	Pole A'	Pole B	Pole B'	Pole C	Pole C'
Values in Valores en : $\mu\Omega$	Prise/ Terminal/Toma						

Date de fin de montage	Réalisé par	Pour le client
Erection completion date	Performed by	For the customer
Fecha de conclusion de montaje	Realizado por	Para el cliente

EB3 90 020-D4 RES 310M	014	29/03/2017		
N° d'Instruction	Indice	Date de révision		



Service Qualité

Quality Department Servicio de calidad

RAPPORT D'ESSAIS AVANT MISE EN SERVICE COMMISSIONING TEST REPORT RELACIÓN DE ENSAYOS ANTES DE LA PUESTA EN SERVICIO

Nota: Validation de la fin de montage et signatures obligatoires avant de procéder aux tests suivants/ Erection completion and signatures mandatory before proceeding to further tests/ Validacion de montaje and firmas obligatorios antes de realizar los siguientes ensayos

VÉRIFICATION DE LA PRESSION DU GAZ GAS PRESSURE CHECK

COMPROBACIÓN DE LA PRESIÓN DEL GAS

Appareil de mesure – test equipment – Herramienta de calibracion	N° de série – serial number – N° de serie	Date de calibration - Calibration date – Fecha de calibracion	Observations – Remark - Observaciones

Valeurs en pression absolue

Values in <u>absolute pression</u> Valores en la presión absoluta

Type de gaz / Gas type / Tipo de gas:

SF6 pur / pure SF6 / SF6 puro

☐ Mélange SF6/CF4 / mix SF6/CF4 / mezcla SF6/CF4 ⇒

_____% SF6 _____% CF4

Caractéristiques/ Parameters/ Características :

Altitude		Pression barométrique		Température	
Altitude	m	Barometric pressure	hPa	Temperature	°C
Altitud		Presión barométrica		Temperatura	

La mesure en pression relative suivante est applicable pour le SF6 pur/ The following relative pressure measurement is applicable for pure SF6/El medido en presión relativa siguiente es aplicable por el puro SF6

Pression relative / relative pressure Presión relativa At 20°C and 1013 hPa	Phase/ Phase/ <i>Fase</i>		Phase/Ph	ase/Fase	Phase/ Phase/Fase		
At 20 C Unit 1013 HPd Mesurage de la pression de remplissage Filling pressure measurement Medición de la presión de llenado	Pole A	Pole A'	Pole B	Pole B'	Pole C	Pole C'	
Valeur calculée équivalente en MPa Equivalent computed values in MPa Valores computados equivalentes en MPa							

La mesure en pression absolue suivante est applicable pour le Mélange SF6/CF4 The following absolute pressure measurement is applicable for Mix SF6/CF4 El medido en presión absoluta siguiente es aplicable por la mezcla SF6/CF4

Pression absolue / Absolute pressure Presión absoluta	Phase/Ph	ase/Fase	Phase/Pha	ase/Fase	Phase/Phase/Fase	
Presion dosolutu	Pole A	Pole A'	Pole B	Pole B'	Pole C	Pole C'
Mesurage de la pression de remplissage en MPa absolue						
Filling pressure measurement in MPa absolute Medición de la presión de llenado en MPa absolutos		<u> </u>				
Valeur calculée équivalente en MPa						
Equivalent computed values in MPa						
Valores computados equivalentes en MPa						

Observations – Remarks – Observaciones

EB3 90 020-D4 RES 310M	014	29/03/2017
N° d'Instruction	Indice	Date de révision

Page / Página 5/12



Service Qualité Quality Department

Servicio de calidad

RAPPORT D'ESSAIS AVANT MISE EN SERVICE COMMISSIONING TEST REPORT RELACIÓN DE ENSAYOS ANTES DE LA PUESTA EN SERVICIO

Page / Página 6/12

CONTRÔLE DES DENSI GAS PRESSURE MONITO COMPROBACIÓN DE LO	RING DENSI	METERS	INS	PECTION		I		(relative	on relative e e pressure in n relativa er	MPa)	
Appareil de me Herramier	sure – test equi nta de calibracio	e – test equipment – N° de série – seria de calibracion N° de ser						Observations Observa]		
Pression barométrique Barometric pressure Presión barométrica	hſ	Da				Те	empérature emperature emperatura		°C]
	Pho	ase/Phas	se/F	ase	Р	ha	i se/ Phase/F	ase	Pho	ase/ Phase/F	ase
Seuil Threshold Umbral	P1/Pre	P2/1/P	ae	P2/2 /Pme	P1/Pre		P2/1 /Pae	P2/2 /Pme	P1/Pre	P2/1 /Pae	P2/2 /Pme
	Complément remplissage/ Alarm / Umbral	Baisse pressic /Lockout/ ral	n	Baisse pression /Lockout/Umb ral	Complémen remplissage Alarm / Umbral	2/	Baisse pression /Lockout/Umb ral	Baisse pression /Lockout/Umb ral	Complément remplissage/ Alarm / Umbral	Baisse pression /Lockout/Umb ral	Baisse pression /Lockout/Umb ral
	1	2		3	1		2	3	1	2	3
	Pole A		A	Pole B			Pole C				
Mesurage des pressions des seuils Thresholds pressures measurement Medición de las presiones de los umbrales			_								
Valeur calculée équivalente à 20°C 1013 hPa en MPa Equivalent computed values Valores computados equivalentes											
	Pole A'				Pole B'				Pole C'		
Mesurage des pressions des seuils Thresholds pressures measurement Medición de las presiones de											
los umbrales Valeur calculée équivalente à 20°C 1013 hPa en MPa Equivalent computed values Valores computados equivalentes											

Observations – Remarks – Observaciones

EB3 90 020-D4 RES 310M	014	29/03/2017	
N° d'Instruction	Indice	Date de révision	



Service Qualité Quality Department Servicio de calidad

RAPPORT D'ESSAIS AVANT MISE EN SERVICE COMMISSIONING TEST REPORT RELACIÓN DE ENSAYOS ANTES DE LA PUESTA EN SERVICIO

Page / Página 7/12

VERIFICATION DE LA QUALITE DU GAZ GAS QUALITY CHECK *COMPROBACIÓN DE LA CALIDAD DEL GAS*

Test Non applicable/ Test Not applicable/ Ensayo No aplicable 🗌

Test optionnel/Optional test/Ensayos opcional: Cette verification de qualitée du gaz n'est pas requise sur les équipments scéllés et lors de l'utilisation de gaz neuf venant d'une bouteille scélée/ These quality checks are not required on sealed equipment and new gas used from sealed bottles/ Los ensayos de calidad de gas no se debe hacer en equipos sellados y cuando se usó un gas nuevo de una botella sellada.

Appareil de mesure – test equipment – Herramienta de calibracion	N° de série – serial number – N° de serie	Date de calibration - Calibration date – Fecha de calibracion	Observations – Remark - Observaciones

	Phase/Pho	ase/Fase	Phase/Ph	ase/Fase	Phase/Ph	ase/Fase
	Pole A	Pole A'	Pole B	Pole B'	Pole C	Pole C'
Température/ Tem perature/Temperat ura (°C)						
Point de rosée/ Dew Point/Punto de roció (°C)						
SO2 (PPM)						
Puretée/ Purity/Pure za SF6 %						

Observations – Remarks – Observaciones

EB3 90 020-D4 RES 310M	014	29/03/2017	
N° d'Instruction	Indice	Date de révision	



Service Qualité

Quality Department Servicio de calidad

RAPPORT D'ESSAIS AVANT MISE EN SERVICE COMMISSIONING TEST REPORT RELACIÓN DE ENSAYOS ANTES DE LA PUESTA EN SERVICIO

Page / Página 8/12

ESSAIS DE FONCTIONNEMENT MÉCANIQUE

MECHANICAL OPERATING TESTS ENSAYOS DE FUNCIONAMIENTO MECÁNICO

DURÉES DE FONCTIONNEMENT OPERATING TIMES

TIEMPOS DE OPERACIÓN

ms

Appareil de mesure – test equipment – Herramienta de calibracion	N° de série – serial number – N° de serie	Date de calibration - Calibration date – Fecha de calibracion	Observations – Remark - Observaciones

Tension d'alimentation sur le site.

Supply voltage on site Tensión de alimentación sobre el sitio V(DC)

		Phase/	Phase/Fase	Phase/Pl	Phase/Phase/Fase		nase/Fase
		Pole A	Pole A'	Pole B	Pole B'	Pole C	Pole C'
Durée de fermeture Closing time	Direct bobine Direct coil Directo bobina						
Tiempo de cierre	Avec relais With relay Con relé						
Durée d'ouverture Voie 1 Opening time Way 1	Direct bobine Direct coil Directo bobina						
Tiempo de apertura Vía 1	Avec relais With relay Con relé						
Durée d'ouverture Voie 2 Opening time Way 2	Direct bobine Direct coil Directo bobina						
Tiempo de apertura Vía 2	Avec relais With relay Con relé						
Cycle de durée de fermeture-	ũ						
Close-open operating cycle : Ciclo de maniobras de cierre-	apertura ^O						
Durée de fermeture-ouvertu Close-open time Tiempo de cierre-apertura	ure CO						
Séquence de manœuvre	0						
Operating sequence : O-C Secuencia de maniobra	co c						
	0						
Durée d'ouverture-fermetu Open-close time Tiempo de apertura-cierre	re OC						
Durée de fermeture Close-Open time Tiempo de cierre-apertura	CO						

EB3 90 020-D4 RES 310M	014	29/03/2017
N° d'Instruction	Indice	Date de révision



Page / Página 9/12

Service Qualité

Quality Department Servicio de calidad

RAPPORT D'ESSAIS AVANT MISE EN SERVICE COMMISSIONING TEST REPORT

RELACIÓN DE ENSAYOS ANTES DE LA PUESTA EN SERVICIO

MESURAGE DES ÉCARTS DE SIMULTANÉITÉ

COINCIDENCE DEVIATION MEASUREMENT MEDICIÓN DE LAS DESVIATIONES DE SIMULTANEIDAD

ms

		Phase/Ph	ase/Fase	Phase/Ph	nase/Fase	Phase/P	hase/Fase
		Pole A	Pole A'	Pole B	Pole B'	Pole C	Pole C'
Entre éléments de coupure d'une même phase Between breaking elements of a same phase Entre elementos de interrupción de un mismo fase	Fermeture Closing <i>Cierre</i>						
	Ouverture voie 1 Opening way 1 Apertura via 1						
	Ouverture voie 2 Opening way 2 Apertura via 2					_	
		Fermet Closing <i>Cierre</i>	ure			-	
Entre phases Between phases <i>Entre fases</i>		Ouvert Opening Apertur				-	
		Ouvert Opening Apertur				_	

MESURAGE DES DURÉES DE FONCTIONNEMENT DES CONTACTS AUXILIAIRES

MEASUREMENT OF AUXILIARY CONTACT OPERATING DURATIONS MEDICIÓN DE DURACIONES DE FUNCIONAMIENTO DE LOS CONTACTOS AUXILIARES

ms

		Type de contact Contact type <i>Tipo de contacto</i>	Phase/Phase/Fase		Phase/Phase/Fase		Phase/Phase/Fase	
			Pole A	Pole A'	Pole B	Pole B'	Pole C	Pole C'
Manœuvre fermeture	de	52b						
Closing operation Maniobra de cierre		52a						
			Pole A	Pole A'	Pole B	Pole B'	Pole C	Pole C'
Manœuvre		52b						
d'ouverture Opening operation Maniobra de apertur	ra	52a						

EB3 90 020-D4 RES 310M	014	29/03/2017	
N° d'Instruction	Indice	Date de révision	



Service Qualité Quality Department Servicio de calidad

RAPPORT D'ESSAIS AVANT MISE EN SERVICE COMMISSIONING TEST REPORT RELACIÓN DE ENSAYOS ANTES DE LA PUESTA EN SERVICIO

Page / Página 10/12

MESURAGE DE LA RÉSISTANCE D'INSERTION

MEASUREMENT OF THE INSERTION RESISTOR MEDICIÓN DE LA RESISTENCIA DE INSERCION

Test Non applicable/ Test Not applicable/ Ensayo No aplicable 🗌

Test optionnel/Optional test/Ensayos opcional: Applicable seulement si présence de résistance d'insertion/ Applicable only if insertion resistor is present/Applicable solamente si presencia de Resistencia de insercion

Appareil de mesure – test equipment – Herramienta de calibracion	N° de série – serial number – N° de serie	Date de calibration - Calibration date – Fecha de calibracion	Observations – Remark - Observaciones

		Phase/Phas	Phase/Phase/Fase		Phase/Phase/Fase		ase/Fase
Valeur en Values in Valores en	Ω	Pole A	Pole A'	Pole B	Pole B'	Pole C	Pole C'

DURÉE D'INSERTION DE LA RÉSISTANCE RESISTOR INSERTION TIME

ms

TIEMPO DE INSERCIÓN DE LA RESISTENCIA

Test Non applicable/ Test Not applicable/ Ensayo No aplicable 🗌

Test optionnel/Optional test/Ensayos opcional: Applicable seulement si presence de résistance d'insertion/ Applicable only if insertion resistor is present/Applicable solamente si presencia de Resistencia de insercion

	Phase/Pha	se/Fase	Phase/Pha	se/Fase	Phase/Ph	ase/Fase
Durée d'insertion de la résistance Resistor insertion time Tiempo de inserción de la resistencia	Pole A	Pole A'	Pole B	Pole B'	Pole C	Pole C'

S

MESURAGE DES DURÉES DE RÉARMEMENT DE L'ORGANE DE COMMANDE

MEASUREMENT OF OPERATING MECHANISM RECLOSING DURATIONS

MEDICIÓN DE DURACIONES DE REARME DEL ORGANO DE MANIOBRA

	Phase/Phase/Fase		Phase/Phase/Fase		Phase/Phase/Fase	
Durée de réarmement après un C Reclosing duration after one C Duración de rearme despues de una C	Pole A	Pole A'	Pole B	Pole B'	Pole C	Pole C'

EB3 90 020-D4 RES 310M	014	29/03/2017
N° d'Instruction	Indice	Date de révision



Page / Página 11/12

Service Qualité

Quality Department Servicio de calidad

RAPPORT D'ESSAIS AVANT MISE EN SERVICE COMMISSIONING TEST REPORT

RELACIÓN DE ENSAYOS ANTES DE LA PUESTA EN SERVICIO

VÉRIFICATION DIVERSES

VARIOUS CHECKINGS COMPROBACIÓNES DIVERSAS

Dispositif d'anti-pompage	Ouverture de secours
Anti-pumping device	Emergency opening
Dispositivo de anti-bombeo	Apertura de emergencia
Fermeture locale mécanique/électrique	Ouverture locale mécanique/électrique
Local closing mechanical/electrical	Local opening mechanical/electrical
Cierre local mecánico/electrico	Apertura local mecánico/electrico
Fermeture à distance	Ouverture à distance
Remote closing	Remote opening
Cierre à distancia	Apertura à distancia
Chauffage thermostaté	Signalisation défaut SF6 1 ^{er} seuil
Thermostated heating	SF6 fault indication – 1 st threshold
Calefacción con termostats	Señalisación de falta de SF6 10 umbral
Chauffage permanent	Signalisation défaut SF6 2 nd seuil
Permanent heating	SF6 fault indication – 2 nd threshold
Calefacción permanente	Señalisación de falta de SF6 20 umbral
Serrage des bornes BT	Peinture et protection contre la corrosion.
Tightening of LV terminals	Painting and protection against corrosion
Apriete de las terminales BT	Pintura y protección contra la corrosion
Séquence de fonctionnement	Contrôle de l'étanchéité SF6 des assemblages
Operating sequence	SF6 tightness testing of assemblies
Secuencia de maniobra	Comprobación de estanqueidad SF6 de los montajes

RELEVÉS DES COMPTEURS DE MANOEUVRES

NOTED DOWN THE COUNTER READINGS

ANOTAR NUMERO DE MANOBRIAS DE LOS CONTADORES

	Phase/Pha	Phase/Phase/Fase		Phase/Phase/Fase		Phase/Phase/Fase	
Relevé des compteurs de manœuvres Reading of operating counters <i>Lectura de contadores de maniobra</i>	Pole A	Pole A'	Pole B	Pole B'	Pole C	Pole C'	

EB3 90 020-D4 RES 310M	014	29/03/2017
N° d'Instruction	Indice	Date de révision



Service Qualité Quality Department Servicio de calidad RAPPORT D'ESSAIS AVANT MISE EN SERVICE COMMISSIONING TEST REPORT RELACIÓN DE ENSAYOS ANTES DE LA PUESTA EN SERVICIO Page / Página 12/12

ESSAIS DE TENUE **À LA TENSION DES CIRCUITS AUXILIAIRES ET DE COMMANDE** VOLTAGE WITHSTAND TESTS ON AUXILIARY AND CONTROL CIRCUITS ENSAYOS DE TENSIÓN SOPORTADA DE LOS CIRCUITOS AUXLIARES Y DE MANDO

Test Non applicable/ Test Not applicable/ Ensayo No aplicable 🖂

Test réalisé en usine/Test performed in factory/Ensayos realizados en fabrica

INDICATION/INDICATION/INDICACION

Dans le cas des appareils en T un minimum de 50 manœuvres doit être réalisées sur site. D'après norme CEI 62271-100 pour validation des accouplements réalisés sur site. For the T shaped breakers a minimum of 50 operations has to be done on site. According to IEC 62271-100 standard to validate coupling made on site. En el caso de interruptores en T, se debe llevar a cabo un mínimo de 50 maniobras en la obra. de acuerdo con la norma IEC 62271-110 para validación de los acoplamientos realizados en la obra.

OBSERVATIONS – REMARKS – OBSERVACIONES

Grid Solutions

Client / Customer / Cliente

Date des essais de mise en service	Réalisés par	Pour le client
Commissioning date	Performed by	For the customer
Fecha de puebras para puesta en servicio	Realizado por	Para el cliente

EB3 90 020-D4 RES 310M	014	29/03/2017
N° d'Instruction	Indice	Date de révision



CA 103 171-3

CRITERES D'ACCEPTATION

DISJONCTEUR GL 315(D) - 316(D) - 317(D) A COMMANDE MECANIQUE FK3.4 - MONTAGE SITE CIRCUIT BREAKER TYPE GL 315 (D) - 316 (D) - 317 (D) WITH SPRING MECHANISM FK 3.4 SITE ERECTION

SERVICES EMETTEURS :

TITRE

- PROCESSUS PARENT
- PARENTS INSTRUCTION OPERATIONNELLE

: ANIMATION QUALITE QG3 91 000 :

Ref. **Q1**

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PROCESSUS COORDINATION QUALITE

IOG ASSOCIEE(S)

Ref.	TITRE
CA 103 000	liste des critères d'acceptation disponible sur les
	performances GL

DOCUMENTS ASSOCIES

* Document informatique géré par le logiciel utilisé

SUIVI DES MODIFICATIONS

DATE	INDICE	OBJET	AUTEUR
20/01/2017	009	Logo GE	Thierry MALATIER
05/04/2011	008	passage au logo alstom et mise en conformité de la première page	Thierry MALATIER
16/05/2008	007	modification de la durée d'insertion	Thierry MALATIER

VALIDATION

		nom			Fonction		
Rédacteur	Thierry MALATIER			SQM			
Approbateur		Cyril GREGOIRE			ARC		
Vérificateur		F	hilippe DUCRET		ST		
CA 103 171-3	12/02	2002	009	20/01/2017		1/6	
N° d'Instruction	Date d'é	mission	Indice	Date de révision		Page	
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VALIDITÉ	
VALIDITY	
DISJONCTEUR	: GL 315 (D) / GL 316 (D) / GL317(D)
CIRCUIT BREAKER	
PRESSION SF6	: Pre = 0,75 to 1,0 MPa (abs.)
COMMANDE	: MÉCANIQUE FK 3.4
MECHANISM	: SPRING MECHANISM
DÉFINITION DES DU	RÉES

DURÉE DE FERMETURE : Intervalle de temps entre l'instant de mise sous tension du circuit de fermeture et l'instant où les contacts se touchent dans tous les pôles.

DURÉE D'OUVERTURE : Intervalle de temps entre l'instant de mise sous tension du déclencheur et l'instant de la séparation des contacts d'arc sur tous les pôles (ou des contacts du simulateur commandés par la charge fictive).

DURÉE D'OUVERTURE-FERMETURE : Intervalle de temps entre l'instant de séparation des contacts dans tous les pôles, et l'instant où les contacts se touchent dans le premier pôle pendant une manœuvre de refermeture (refermeture : l'appareil est refermé automatiquement après un intervalle de temps prédéterminé - 195 ms-).

DURÉE DE FERMETURE-OUVERTURE : Intervalle de temps entre l'instant où les contacts se touchent dans le premier pôle pendant une manœuvre de fermeture, et l'instant où les contacts d'arc sont séparés dans tous les pôles pendant la manœuvre d'ouverture qui lui fait suite (le déclencheur d'ouverture est mis sous tension au moment où les contacts se touchent dans le premier pôle pendant la fermeture).

ÉCART DE SIMULTANÉITÉ ENTRE CHAMBRES D'UN MÊME PÔLE : Pour la même manœuvre différence de temps maximale entre les instants où les contacts des chambres se touchent à la fermeture et différence de temps maximale entre les instants de séparation des contacts des chambres à l'ouverture.

ÉCART DE SIMULTANÉITÉ ENTRE PÔLES :

Pour la même manœuvre, différence de temps maximale entre les instants où les contacts de pôles se touchent à la fermeture et différence de temps maximale entre les instants de séparation des contacts des pôles à l'ouverture. Dans le cas de pôle multi-chambres, le pôle est considéré fermé quand la dernière chambre est fermée et il est considéré ouvert quand la première chambre est ouverte.

DUREE D'INSERTION DE LA RESISTANCE : sur une manœuvre de fermeture, intervalle de temps entre l'entrée en contact des contacts d'arc et l'entrée en contact des contacts de l'inséreur (résistance court-circuitée).

Remarque : la durée de fermeture au sens de la norme CEI et pour les appareils avec résistance d'insertion correspond à la somme de la durée de fermeture et de la durée d'insertion telles que définies précédemment.

CA 103 171-3	12/02/2002	009	20/01/2017	2/6
N° d'Instruction	Date d'émission	Indice	Date de révision	Page
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TIME DEFINITION

CLOSING TIME : Interval of time between energizing the closing circuit and the instant when the contacts touch in all poles.

OPENING TIME : Interval of time between the instant of energizing the opening release and the instant when the arcing contacts have separated in all poles (or simulator contacts controled by the dummy load).

OPEN-CLOSE TIME : Interval of time between the instant when the arcing contacts have separated in all poles and the instant when the contacts touch in the first pôle during a reclosing operation (reclosing : the equipment is automatically reclosed after a predetermined interval of time -195 ms-).

CLOSE OPEN TIME : Interval of time between the instant when the contacts touch in the first pole during a closing operation, and the instant when the arcing contacts have separated in all poles during the subsequent opening operation (the opening release is energizing when the contacts touch in the first pole during the closing operation).

DEVIATION BETWEEN CHAMBERS OF THE SAME POLE : For the same operation maximum deviation between the instants when the chambers contacts touch during the closing operation and maximum deviation between the instants when the chambers contacts are separated during the opening operation.

DEVIATION BETWEEN POLES: For the same operation maximum deviation between the instants when the poles contacts touch during the closing operation and maximum deviation between the instants when the pales contacts are separated during the opening operation.

In the case of multichambers poles, the pole is considered closed when the last chamber is closed and it is considered opened when the first chamber is opened.

RESISTOR INSERTION TIME: during a closing operation, interval of time between the instant when the arcing contacts are touching and the instant when the inserver contacts are touching (resistance short-circuited).

Note : the closing time according the IEC standard for circuit-breakers with switching resistors is equal to the sum of *the closing time* and *resistor insertion time* as défined above.

CA 103 171-3	12/02/2002	009	20/01/2017	3/6
N° d'Instruction	Date d'émission	Indice	Date de révision	Page
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DURÉES DE FONCTIONNEMENT	(en ms à tension assignée)
MECHANICAL OPERATING TIMES	(in ms at rated voltage)

DURÉES DES CHAMBRES TIMINGS OF CHAMBERS

MANOEUVRE OPERATION	Minimum	Maximum
Fermeture - Closing	92	112
Ouverture O1/O2 - Opening O1/O2	18	26
Fermeture de CO - Closing of CO	92	112
Ouverture de CO - Opening of CO	40	56
СО	45	70
1 ^{ère} Ouverture de O-CO - 1 st Opening of O-CO	18	26
Fermeture de O-CO - Closing of O-CO	92	112
2 ^{ème} Ouverture de O-CO - 2 nd Opening of O-CO	40	56
Insertion de la résistance à la fermeture – Resistor insertion on closing	5.5	9,0

DURÉES DES RELAIS TIMINGS OF RELAY

Pour relais Allen Bradley	Enclenchement		Déclenchement	
For Allen Bradley relay	Closing		Opening	
	Mini	Maxi	Mini	Maxi
Durée en ms à U assignée <i>Time relais at nominal voltage</i>	16	28	16	28

CA 103 171-3	12/02/2002	009	20/01/2017	4/6
N° d'Instruction	Date d'émission	Indice	Date de révision	Page
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Pour relais FINDER For FINDER relay	Enclenchement Closing			chement ening
	Mini	Maxi	Mini	Maxi
Durée en ms à U assignée <i>Time relais at nominal voltage</i>	7	13	7	13

DURÉES DES CONTACTS AUXILIAIRES TIMINGS OF AUXILIARY CONTACTS

TYPE DE CONTACT - MANOEUVRE TYPE CONTACT - OPERATION	Minimum	Maximum
Type a / Fermeture de CO - Closing of CO	98	128
Type b / Fermeture de CO - Closing of CO	75	105
Type a / Ouverture de CO - Opening of CO	26	56
Type b / Ouverture de CO - Opening of CO	37	67
Type a / 1 ^{ère} Ouverture de O-CO - 1 st Opening of O-CO	9	22
Type b / 1 ^{ère} Ouverture de O-CO - 1 st Opening of O-CO	20	33
Type a / Fermeture de O-CO - Closing of O-CO	98	128
Type b / Fermeture de O-CO - Closing of O-CO	75	105
Type a / 2 ^{ème} Ouverture de O-CO - 2 nd Opening of O-CO	26	56
Type b / 2 ^{ème} Ouverture de O-CO - 2 nd Opening of O-CO	37	67

CA 103 171-3	12/02/2002	009	20/01/2017	5/6
N° d'Instruction	Date d'émission	Indice	Date de révision	Page
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ÉCART ENTRE CHAMBRES D'UN MÊME POLE (en ms à tension assignée) DEVIATIONS BETWEEN CHAMBERS OF THE SAME POLE (in ms at rated voltage)

MANOEUVRE OPERATION	Maximum
Fermeture - Closing	2
Ouverture - Opening	2

ÉCART ENTRE POLES	(en ms à tension assignée)
DEVIATIONS BETWEEN POLES	(in ms at rated voltage)

MANOEUVRE OPERATION	Maximum
Fermeture - Closing	5
Ouverture - Opening	3

DURÉES DE REARME	(en s à tension assignée)
CHARGING TIME	(in s at rated voltage)

Tension Moteur en V <i>Motor Volta</i> ge in V	Maximum
toutes <i>all</i>	10

RESISTANCE DE CONTACT DU CIRCUIT PRINCIPAL (sans prise de courant) (en $\mu\Omega$ sous courant continu de 100 A)

MAIN CIRCUIT RESISTANCE (without HV terminal)

(in $\mu\Omega$ with a 100 A direct courrent)

Type de chambre Type of chamber	Maximum
105/ 4	90
105/ 5	93
105/ 7	95
105/ 11	93
105/12	95
105/13	93

CA 103 171-3	12/02/2002	009	20/01/2017	6/6
N° d'Instruction	Date d'émission	Indice	Date de révision	Page
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Maintenance Maintenance plan

Presentation		
Introduction	GL circuit- breakers use pure SF_6 gas as an arc q SF_6+CF_4 gas mixture) and require only a reduced a	
In this module	This module contains the following topics:	
	Торіс	Page
	Maintenance plan	2
	Maintenance operations	3
		0

Maintenance plan

Maintenance frequency Under normal operating conditions, the maintenance plan may be defined as follows:

Type of examination	Frequency	Comment
Maintenance visits (M1)	Once or twice a year	It is advisable to perform at least 2 CO duty cycles per year, when apparatus are scarcely used, in order to check that the circuit-breaker and associated control circuits are working properly.
Inspections (M2)	Every five years	This necessitates circuit- breaker shutdown. It is not necessary, however to dismantle interrupting chambers and other sub- assemblies.
Overhaul (M4)	 Perform when one of the following criteria is reached: operating life time ≥ 20 years number of mechanical cycles ≥ 3,000 electric wear limit 	However, it is recommended to proceed with inspection of the pole or circuit-breaker used the most, then to adapt the maintenance programme for the other breakers depending on the results observed.

Maintenance operations

Guide

The table below is a guide of the operations to be carried out at each maintenance stage:

-			ON (every	1 or 2 times a year) 5 vears)
()				PERATING TIME: 20 years)
	()		•	L (MECHANICAL OPERATIONS: 3 000
		(141-7)	cycles)	
			(M4) OVEF	RHAUL (ELECTRICAL WEAR: see ical wear limits")
			Opera	tion counter reading.
			Overa paintv	II inspection: appearance (corrosion, vork, signs of overheating).
				operation of permanent heating. Check ion of air vents.
			densir	circuit-breaker is fitted with an SF ₆ dial meter or a pressure gauge, check SF ₆ ure (or SF ₆ +CF ₄ gas mixture).
			per ye order	dvisable to perform at least 2 CO duty cycles ear, when apparatus are scarcely used , in to check that circuit- breaker and associated of circuits are working properly.
				SF ₆ densimeter thresholds. Then adjust ure to its rated value.
				tightening of parts not subjected to pressure e - deck - cubicle).
				tightening of low voltage terminals (* 6 s after commissioning).
			Check	relay operation.
			Chang	ge door seal, side panels seal and roof seal
			Measu contac	ure operating times for poles and auxiliary
				out operations at recommended duties and voltage.
			Chang	ge (or recondition) interrupting chambers.
				that the damper piston for the opening of the presents no oil leak.

Continued on next page.

Maintenance operations, continued

Guide

The table below is a guide of the operations to be carried out at each maintenance stage:

(M1)- MA	INTE	NAN	CE V	ISITS (1 or 2 times a year)			
	(M2)-INSPECTION (every 5 years)							
		(M4)-OVERHAUL (OPERATING TIME: 20 years)						
			(M4)	- OV	ERHAUL (MECHANICAL OPERATIONS: 3 000 les)			
				(M4)	- OVERHAUL (ELECTRICAL WEAR: see "Electrical wear limits")			
☆					Monitoring devices and/or Point on Wave relays: Check for the presence of alarms on the front panel. Carry out a download from the equipment and save the archive & config. files to a local hard drive for analysis.			
	☆	☆	☆	☆	Monitoring devices and/or Point on Wave relays: Check for the presence of alarms on the front panel. Carry out a download from the equipment and save the archive & config. files to a local hard drive for analysis.			
	☆	☆	☆	☆	Point on Wave relays: update the time taken for breaking chamber and auxiliary contact operations (time shift), then reset the adaptive control.			

☆ Compulsory for monitoring device and/or Point on Wave relays Conditional maintenance for Point on Wave relays:

<u>Caution:</u> When using with a shunt, if the number of operations per day is greater than or equal to 1, carry out the operation every two years: Update the time taken for breaking chamber and auxiliary contact operations (time shift), then reset the adaptive control.

Detail of maintenance operations

Caution



DURING MAINTENANCE OPERATIONS ALL POSSIBLE SAFETY PRECAUTIONS SHOULD BE TAKEN TO PROTECT PERSONNEL WORKING ON THE EQUIPMENT. (Disconnect CB from HV system, remove LV supplies etc.)

General condition of the apparatus

The apparatus should be subjected to visual inspection. If patches of corrosion are found begin reconditioning of the affected parts. The table below gives the process respecting surface finish and protection:

Support	Inspection	Action
		• Thorough brushing of oxidized parts.
Galvanized steel	Oxidized parts	 Degreasing with solvent.
Steel		• Application of a coat of zinc paint.
Painted galvanized steel or painted		• Thorough degreasing with solvent.
	Light scratches	 Application of a coat of lacquer using a brush.
		• Scouring of paint surface with emery paper 400.
	ted nium Deep scratches	• Thorough degreasing with solvent.
aluminium alloy		• Application of a coat of primer, then drying for 24 h.
		 Application of a coat of polyurethane lacquer using a brush.

Products used:

• RUMCOAT EEVA primer by DERIVERY ref. 333103.

• Polyurethane lacquer 780 by DERIVERY, ref. depending on color of equipment.

Continued on next page.

Detail of maintenance operations, continued

${\rm SF_6}\ {\rm pressure}\ {\rm gas}$

For a circuit- breaker equipped with a "dial- type" SF₆ gas densimeter, check the position of the needle.

Needle position	Colored area	Direction
	GREEN	None
	YELLOW	Perform a topping- up operation.
	RED	Abnormally low density, find the origin of the leak and contact Grid Solutions After-sales Service.

<u>NOTE</u>: If the intersection is in either the yellow or red zone, without any particular indication from the electrical contact densimeter, verify the concordance of different information sources to find the defective element and then replace it.

Operating device Air-vents should be clean, free of dust and unobstructed. If necessary clean using a solvent. Make sure that the permanent resistors are working properly by checking that these give off heat and that there are no overheating marks (a zone notorious for this). For thermally controlled resistors, check that energizing and de-energizing takes place correctly at voltage supply terminals by means of a thermostat (recommended thermostat temperature: +5°C. If necessary, change resistors found to be defective. For the opening damper, if any leak is observed, please contact Grid Solutions, After- Sales Department, to proceed with any changes Read indications given by the counter(s) and note these on the inspection **Operation counter** sheet "Maintenance visits". The number of circuit-breaker operations recorded influences future maintenance operations.

Continued on next page.

Detail of maintenance operations, continued

Electrical densimeter thresholds	Check the electrical contact SF_6 densimeter thresholds. If the values found are outside required tolerances replace the densimeter.
Tightening of mountings	Check and adjust, with a torque wrench, the tightening torques of screws on sub-assemblies not subjected to gas pressure. The tightening torques are given in paragraph "Tightening torques".
Relay operation	 Check relay operation by executing the following circuit- breaker sequences: closing lock- out, automatic opening (where applicable), anti- pumping.
Tightening LV terminals	With the electric cubicle out of service, check that the connectors and tips of conductors are tightened correctly and check the torque of connection mountings. Tool used: 4 mm diameter screw driver, for terminals of the "Entrelec" type (for example).CAUTION:SCREWSONTERMINALSMUSTNOTBE
	OVER-TIGHTENED.
Insulating envelopes	Check the condition of insulating envelopes, these should be free from impact marks, splintering, cracks, dust deposits, pollution etc If necessary, clean these using a dry rag. If anomalies are found contact: Grid Solutions, After- sales Service in order to change the defective parts.
Interrupting chambers	Check the condition of interrupting chambers. This operation necessitates complete dismantling of the interrupting chamber to gain access to the elements to be inspected and should obligatorily be performed by Grid Solutions, After- sales Service - to be contacted before all operations of this kind, preferably at the maintenance planning stage.

Maintenance Maintenance plan

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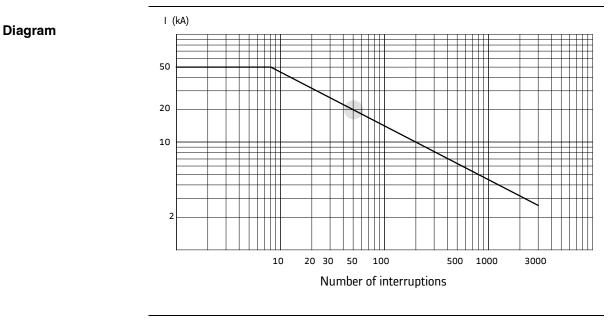
Electrical wear limits

Estimation Electrical wear can be determined by means of the curve below. This curve corresponds with the formula:

$$\begin{split} \Sigma N I^2 &= 20,000 \text{ kA}^2 \text{ (*)} \\ N &= \text{number of interruptions on value I.} \end{split}$$

Example: it is possible to perform 50 interruptions on a current of 20 kA.

(*) Normal guarantee. In certain special operation conditions, other values may be guaranteed.



08-2016

Maintenance Electrical wear limits

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Presentation

Necessary tools

List of the Grid Solutions tools necessary for the operation:

Mark	Diagram	Designation	Reference	Number
(11)		Gauge 00,765 MPa	HBL- 02842117 + HB0005499001	- 1
		Gauge 01 MPa	HBL- 02842118 + HB0005499001	
(17)		Pressure reducer 01 MPa	HBL- 02557392 + HBLN55161601	1
(5)		Connection valve block	HB0005649001	1
	888	Set of seals	HB0000270121	1
		Test lamp	HBL- 02861501	1

In this module

This module contains the following topics:

Торіс		
Preparing the densimeter		
Linking the densimeter on the control tool		
Densimeter threshold inspection		
Replacing the densimeter		
Putting away the control tool		
Particular case with two (2) densimeters		

Preparing the densimeter

Introduction

The densimeter is located at the base of the pole of the circuit- breaker, and is joined to the SF₆ (or SF₆+CF₄) gas volume of the circuit- breaker. To realize the electrical contact densimeter threshold inspection, it is imperative to isolate the densimeter volume from the pole SF₆ (or SF₆+CF₄) gas volume.

Process

The table below gives the process to preparing the densimeter:

Step	Action	Diagram
1	Remove the densimeter (1), held in place by screws (8), on the hous- ing cover (2) of the cir- cuit- breaker.	X3 8 H M6-20 1
2	Remove the screws (14).	X3 14 (C) H M6-20
3	Install the seal (16) on the connection valve block (5).	
4	Install the connection valve block (5) on the housing cover (2), of the circuit-breaker, using screws (8).	2 5 X3 0 8 X3 0
5	Install the densimeter (1) on the connection valve block (5) using screws (14). <u>NOTE</u> : Before installing, check the presence of seals on the densimeter.	H M6-20 0,7 daN.m H M6-20 0,7 daN.m

Linking the densimeter on the control tool

Process

The table below gives the process to link the densimeter on the control tool:

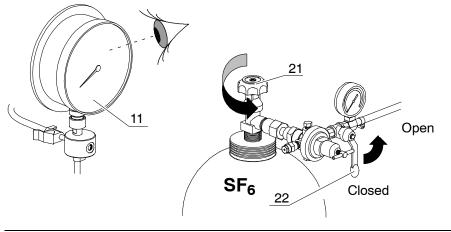
Step	Action	Diagram
1	Check that the "REGULATION" screw (20) - of the gauge (11) - is in "valve closed" posi- tion (screwed).	
2	Connect the pipe (12) of the gauge (11) on the valve (24) of the connec- tion valve block (5).	
3	Briefly open the SF_6 gas bottle tap (21) and the cock (22) of the pressure reducer to eliminate any air inside the pipe (23) (approx. 20 s at low flow-rate). Connect the pipe (23) on the valve (10) of the gauge (11).	11 21 10 23 SF ₆ 22

Densimeter threshold inspection

SF₆ gas pressure adjustment

The table below gives the steps of SF_6 gas pressure adjustment of the connection valve block (5):

Step	Action	Comment
1	Open the SF_6 gas bottle tap (21) and adjust gas output by acting on the cock (22) of the pressure redu- cer (reduced flow rate). Close the tap (21) from time to time to check pressure on the gauge (11).	See the module "Calculation of the SF ₆ gas filling pressure to using the pressure gauge (tool)".
2	Start filling again until the required pressure is reached.	
3	Close in this order : the tap (21), then the cock (22).	



Densimeter threshold inspection, continued

Testing

The table below gives the steps of densimeter testing:

Oton	Action	Commont
Step	Action	Comment
1	Connect a test lamp to the "Alarm pressure for the insu- lation" p _{ae} densimeter threshold.	Connection to the terminal block of the operating mechanism in accordance with the electrical dia- gram.
2	Calculate the effective pres- sure at which the "Alarm	Value p _{ae} : see technical charac- teristics).
	pressure for the insula- tion " p _{ae} contact switches over - corrected in keeping with temperature and local atmospheric pressure.	See the module "Calculation of the SF ₆ gas filling pressure to using the pressure gauge (tool)".
3	 Create a leak by <u>unscrewing</u> the "REGULATION" screw (20) - of the gauge (11) -, making sure that the contact switches over at the previously calculated value. Proceed in the same way to check the contact of "Minimal pressure for the insulation" pme. 	If one of the thresholds does not comply with the specified value, replace the densimeter.

Replacing the densimeter

Process

The table below gives the process to replace the densimeter:

Step	Action	Diagram
1	Disconnect the pipe (12) from the valve (24) of the connection valve block (5). Screw the valve- cap (25) on the valve (24).	
2	Remove the densimeter (1), held in place by screws (14), on the connection valve block (5).	5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
3	Remove the connection valve block (5), held in place by screws (8), on the housing cover (2) of the circuit- breaker. <u>NOTE</u> : If the connection valve block (5) is any more used, see the next paragraph "Putting away the control tool".	2 5 5 8 H M6-20
4	Install <u>new seals</u> (26) and (27) on the densimeter (1), referring to " Preparing and installing static seals " in " Erection general proced- ures ". Install the densimeter (1) on the housing cover (2), of the circuit- breaker, using screws (8).	2 2 2 2 2 2 2 2 6 1 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8

Putting away the control tool

	A 11	D:
Step	Action	Diagram
1	Take precautions to remove the seal (16) from the connection valve block (5) and put it away into the "SET OF SEALS" box of the densimeter threshold inspection case.	
2	Install screws (14) on the connection valve block (5) Put away the connection valve block (5) into the case.	X3 14 0 H M6-20
3	Disconnect the pipe (23) from the valve (10) of the gauge (11).	11 10 10 3 5F ₆ 23

Process

The table below gives the steps of putting away the control tool:

Special case with two densimeters

Instructions If the apparatus is equipped with a second densimeter, repeat the operations on pages two to seven.

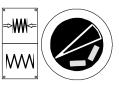
Presentation

Warning

BEFORE ALL INTERVENTION ON THE OPERATING DEVICE, MAKE SURE THAT THE CIRCUIT- BREAKER IS OPEN AND ITS POSITION INDI-CATOR IS IN THE POSITION BELOW.



Closing spring **Released**





/!\

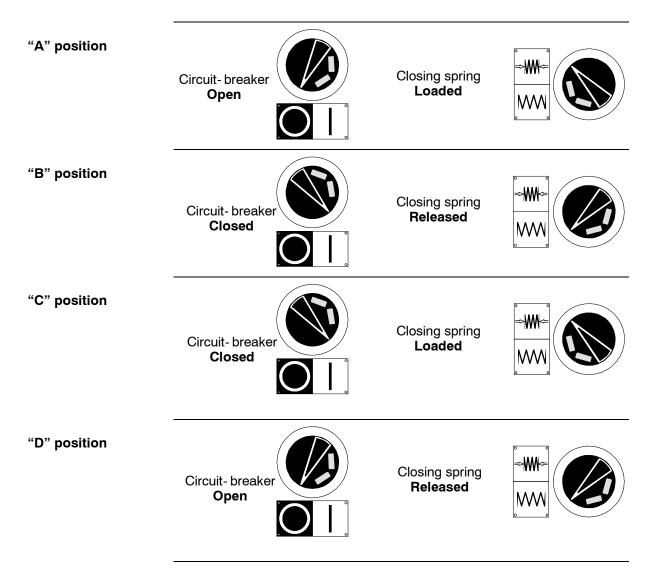
NEVER WORK THE OPERATING DEVICE WHEN THIS IS NOT COUPLED TO THE CIRCUIT-BREAKER.

In this module

This module contains the following topics :

Торіс	Page
Positions of optical signalization	2
Safety measures	3
Preparing the operating device	4
Replacing an opening or closing electro-magnet	5
Resumption of service	6
Lubrication	8
Cleaning the windows	9

Positions of optical signalization



Safety measures

Circuit-	breaker
general	preparing

The table below gives the steps to prepare the circuit- breaker to work safely :

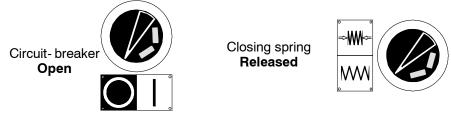
Step	Action	Comment
1	Isolate the circuit- breaker from the network.	Shut down the circuit-breaker, de-energize and earth it.
2	Switch- off the supply circuit of the reloading motor.	
3	Check the SF ₆ pressure gas.	Make sure that the SF ₆ pressure gas is $\ge p_{me}$. Below this level, no mechanical operating is allowed.

Release the springs

The table below gives the procedure to release the closing spring and the opening spring depending the circuit- breaker state :

If the circuit-breaker position is		Action
Closed		In the operating device, activate the opening handle and the closing han- dle like below : 1 - Open 2 - Close 3 - Open
Open		Activate the closing handle and the opening handle like below : 1 - Close 2 - Open

Check the optical
signalizationCheck that the operating mechanism's optical signalization shows the symbols below :



Preparing the operating device

Introduction

In order to perform certain maintenance operations inside the operating device it is necessary to remove some cabinet parts.

Removing side panels

The table below gives the steps of side panels removing :

Step	Action	Diagram
1	Remove the nuts (2) from the left side panel (3).	X 2 M8 3
2	Take hold of the left side panel (3) from underneath, pull slightly towards the out- side, then downwards to remove it.	
3	Proceed in the same way for the right side panel.	

4/10

Replacing an opening or closing electro-magnet

Process

The table below gives the steps of replacing an opening or closing electromagnet :

-	-	_
Step	Action	Diagram
1	Disconnect the supply wires from the coil (9).	10
2	Extract the blade spring (10) by pressing outwards on the rivet with a finger.	
3	Remove the core (11).	
4	Remove the faulty coil and replace it by a new one carrying the same reference.	
5	Reinstall the core (11).	9
6	Reinstall the blade spring (10).	Ppr 2
7	Connect supply wires to the new coil (9).	

Resumption of service

Installing the side panels	Insert the side panel (3) under the edge of the roof plate (4). Press it down to insert the mounting screws and fasten using nuts (2).
	Continued on next page.

Resumption of service, continued

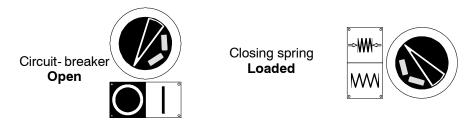
Energizing

The table below gives the resumption of service steps of the circuit- breaker pole :

Step	Action	Comment
1	Re-energize the closing and opening circuits.	
2	Switch-on the motor supply cir- cuit.	The motor starts-up and reloads the closing spring.

Check the optical signalization

Check that the operating mechanism's optical signalization shows the symbols below $% \left({{{\mathbf{x}}_{i}}} \right)$:



Conclusion

The circuit-breaker is ready for normal use.

Lubrication

Principle

No future lubrication will be necessary. The bearings and rollers have been lubricated in our workshops with special grease : ASEOL SYLITEA 4-018

This grease can easily endure very low temperatures and has an excellent resistance to ageing. So that its qualities are not modified during use, <u>it is prohibited to</u>:

- Mix this grease with any other lubricant.
- Lubricate later with any other oil.

• Spray parts of the apparatus with a protective liquid against corrosion or with any kind of lubricating oil.



Mixture with other lubricants can cause the layer of grease to become too hard.

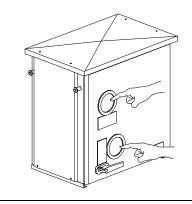
Cleaning the windows

Recommended product

To clean the windows, use exclusively soapy water.



DO NOT USE SCOURING PAD.



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Presentation		
Introduction	Special tooling is necessary for : ★ commissioning, ☆ maintenance of the circuit- breaker. Only the tools and accessories specified on ordering a cially available tools (e.g. : spanners, torque wrenche supplied.	
In this module	This module contains the following topics :	
	Торіс	Page
	Special tools	2
	Accessories	6

Special tools

Table of special tools

The table below gives the Grid Solutions special tools (SF_6 case) $\,:\,$

NUMBER	DES	IGNATION	USE
HBLD001875 ★☆		EMPTY TRANSPORT CASE (OPTIONAL)	Transport of SF ₆ gas filling tools and con- trol tools. Inspection of densi- meter thresholds.
HBLN55000401 ★☆		FILLING TOOL	SF ₆ filling, topping- up.
HBL- 02842117 + HB0005499001 ★☆		PRESSURE GAUGE 00,765 MPa	SF ₆ filling, topping- up. Inspection of
HBL- 02842118 + HB0005499001 ★☆		PRESSURE GAUGE 01 MPa	densimeter thresholds.
HBL- 02557392 + HBLN55161601 ★☆		PRESSURE REDUCER 01 MPa	SF ₆ filling, topping- up. Inspection of densimeter thresholds.
HB0005649001		CONNECTION VALVE BLOCK	Inspection of densi- meter thresholds.
HB0000270121	888)	SET OF SEALS	Inspection of densi- meter thresholds.

Special tools, continued

Table of special tools, continued							
	NUMBER	DES	IGNATION	USE			
	HB0001652002 ★☆ (x4/station)	g	LIFTING STRAP (3m)	Handling of the pole.			
	HB0001652001 ★☆ (x4/station)	g	LIFTING STRAP (6m)	Handling of the pole.			
	HBL- 02236071 ★ (x4/station)	B	LIFTING SHACKLE	Handling of the pole.			
	HBLD00786901 ★ (x8/station)		WASHER	Handling of the column.			
	HBLN55069303 ★ (x4/station)		RING BOLT	Handling of the column.			
	HB0004570001 ★ (x1/pole installed in factory)		BLOCKING TOOL	Blocking tool of the pole operating shaft for replacing the oper- ating device.			
	HB0000482002 ★☆ (x1/station)		CENTRING SPINDLES	Chambers/column coupling.			

Special tools, continued

Table of special tools, continued	The table below gives the continuation of Grid Solutions special tools $:$							
	NUMBER	DES	SIGNATION	USE				
	HB0015532001 ★☆ (x1/station)	A A A A A A A A A A A A A A A A A A A	STOP	Chambers/column coupling.				
	HB0000571001 ★☆ (x1/station)		LEVER	Installing the operat- ing device.				
	HB0000504001 ★☆ (x1/station)	0	PROTECTION	Chambers/column coupling.				
	HB0015511001 ★☆ (x1/station)		COUPLING PIN	Chambers/column coupling.				
	HBLN55001903 ★		VACUUM PUMP 110/220V 50 Hz (4,5 m ³ /h)	Vacuum operation				
	HBLN55001904 ★		VACUUM PUMP 115/230V 60 Hz (4,5 m ³ /h)	in pole.				

Special tools, continued

Table of special tools, continued	The table below g	ives the contir	nuation of Grid Soluti	ons special tools :
	NUMBER	DES	IGNATION	USE
	HBLN55000406 ★		UNIVERSAL CONNECTION 1/2" GAZ AND 1/2" NPT	Vacuum operation in pole.
	HBLD00001901 ★☆		LEAK DETECTOR	Checking gas-tight- ness of SF ₆ filling plug. SF ₆ leak detec- tion.
	HBL- 02861501		TEST LAMP	Inspection of densi- meter thresholds. Inspection of interrup- tion contact wear.
	HB0005220001 FK3-2 ☆ HB0006053007 FK3-4 / FK3-5 ☆		CRANK HANDLE	Spring reloading.

Accessories

Table of accessories

The table below gives the Grid Solutions accessories :

NUMBER	DES	IGNATION	USE
HBL- 01861432 ★☆	42 kg	SF ₆ BOTTLE	SF ₆ filling topping- up.
HBL- 01861435 ★☆	23 kg	SF ₆ BOTTLE	SF ₆ filling topping- up.
HBL-01861434 ★☆	10 kg	SF ₆ BOTTLE	SF ₆ filling topping- up.
HBL- 01861443 ★☆	8 kg	SF ₆ BOTTLE	SF ₆ filling topping- up.
HBL- 01861455 ★☆	32 kg	CF ₄ BOTTLE	CF ₄ filling topping- up.
HBL- 01861454 ★☆	14 kg	CF ₄ BOTTLE	CF ₄ filling topping- up.
HBL-01818336		LOCTITE 262 (50 ml)	Screw locking.
HBL-01818327		LOCTITE 225 (250 ml)	Screw sealing.
HBL- 01835265		MOLYKOTE 111 GREASE	Preparation of SF_6 seals.
HBL- 01835203		GREASE MOBILUX EP3	Lubricating screws before tightening to torques.

Accessories, continued

continued

Table of accessories, The table below gives the continuation of Grid Solutions accessories :

NUMBER	DES	IGNATION	USE
HBL-01835106		VASELINE (80 g)	Preparation of elec- trical contact sur- faces.
HBL-01835118		CONTACTAL GREASE	Preparation of elec- trical contact sur- faces.
HBL- 01835251	A MARKEN AND A MARKEN	GREASE ASEOL	General lubrication.
HBL-02212337		SCOTCH BRITE A - VF	Preparation of elec- trical contact sur- faces.
HBL-01831320		ABRASIVE PAPER A400	Preparation of elec- trical contact sur- faces.
HBL-02212334		RAG	Preparation of elec- trical contact sur- faces.
HBL-02211842		ROUND BRUSH № 4	Preparation of elec- trical contact sur- faces.
HBL-02211831		BRUSH №16	Preparation of elec- trical contact sur- faces.
HBL-01861262		CAN OF ISOPROPANOL (1 l)	Preparation of SF ₆ seals.

Annexes Tooling and accessories

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SUMMARY

of PRODUCT SAFETY SHEETS

for equipment * manufactured by Grid Solutions - AHT

SUBJECT	Reference N°	Revision	Remarks
Summary	PS 0000EN	05	Rev. 05 – Oct. 2016 : Corporate name change
Working environment	PS 0001EN	04	Rev. 05 – Oct. 2016 : Corporate name change
Handling Operations	PS 0002EN	04	Rev. 05 – Oct. 2016 : Corporate name change
Pressurized Equipment	PS 0003EN	04	Rev. 05 – Oct. 2016 : Corporate name change
SF ₆ : Use and Handling.	PS 0004EN	04	Rev. 05 – Oct. 2016 : Corporate name change Not applicable to pneumatically operated circuit breakers
Chemicals	PS 0005EN	04	Rev. 05 – Oct. 2016 : Corporate name change
Electrical Equipment	PS 0006EN	04	Rev. 05 – Oct. 2016 : Corporate name change
Machinery	PS 0007EN	05	Rev. 05 – Oct. 2016 : Corporate name change
Operation	PS 0008EN	05	Rev. 05 – Oct. 2016 : Corporate name change
Maintenance	PS 0009EN	05	Rev. 05 – Oct. 2016 : Corporate name change

* : excluding lightning arresters.

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PS 0000EN	05	G. BERNARD	1998-08-12	BERNARD	J. VIAT	2001-03-21	Any	1/1
Sheet N°	Revision	Written by	Date	Signature	Approved by	Date	Signature	Page

Grid Solutions



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SAFETY SHEET

WORKING

ENVIRONMENT

CAUSE OR ORIGIN OF HAZARD.

Any negligence as regards site organisation may cause an accident.

WORK REQUIREMENTS.

All remedial action, for all life-cycles of the equipment, must be carried out in a safe working environment.

SAFETY INSTRUCTIONS.

OBSERVE ALL GENERAL INSTRUCTIONS GOVERNING INSTALLATION, COMMISSIONING AND OPERATION IN ACCORDANCE WITH CURRENTLY ACCEPTED PRACTICES AS WELL AS THOSE LAID DOWN IN THE DOCUMENTATION SUPPLIED WITH THE EQUIPMENT.

				1			-21	
PS 0001EN	04	G. BERNARD	1998-08-12	BERNARD	J. VIAT	2011-03-21	Atte	1/2
Sheet N°	Revision	Written by	Date	Signature	Approved by	Date	Signature	Page



SAFETY INSTRUCTIONS	PACKING	TRANSPORT	INSTALLATION	START-UP	OPERATION	MAINTENANCE	SCRAPPING & RECYCLING
 <u>Personnel</u>: Appropriate clothing, gloves, helmet, safety boots, harness, etc The personnel concerned must be familiar with the basic working regulations governing a given work station: mechanical, dielectric, pressure hazards, etc 	x	x	x	x	x	x	x
 <u>Handling Equipment</u>: This must be in good working order, regularly maintained, properly adjusted and compliant with the standards in force in the country of use. 	x	x	x	x	x	x	x
 <u>Tools in General</u> : Only use tools appropriate to the type of work to be carried out. 			x	x	x	x	x
 <u>Working Area</u>: Make sure the floor is safe (free from oil, blunt objects, etc.). The site must be properly demarcated and kept clear. 			x	x	x	x	x

 S 0001EN	04	1996-03-18	2011-03-21	2/2
Sheet N°	Revision	1st issue	Revision date	Page



SAFETY SHEET

HANDLING OPERATIONS

CAUSE OR ORIGIN OF HAZARD.

Any handling operation may involve danger : - for the personnel,

- for the equipment being handled,
- for the installations or equipment in the vicinity.

WORK REQUIREMENTS.

As a general rule, handling operations must be carried out by personnel familiar with the basic handling regulations, using equipment in good working order, and wearing the appropriate protective clothing or equipment.

Ensure that the condition of the cases is such that they can be safely handled (state of the wood, shock-resistance, etc.).

SAFETY INSTRUCTIONS.

OBSERVE ALL GENERAL INSTRUCTIONS GOVERNING INSTALLATION, COMMISSIONING AND OPERATION IN ACCORDANCE WITH CURRENTLY ACCEPTED PRACTICES AS WELL AS THOSE LAID DOWN IN THE DOCUMENTATION SUPPLIED WITH THE EQUIPMENT.

PS 0002EN	04	1996-03-18	2011-03-21	1/3
Sheet N°	Revision	1st issue	Revision date	Page



SAFETY INSTRUCTIONS	PACKING	TRANSPORT	INSTALLATION	START-UP	OPERATION	MAINTENANCE	SCRAPPING & RECYCLING
Handling operations must be carried out by personnel familiar with the basic handling regulations.	x	x	x	x	x	x	x
Personnel must be qualified to operate lifting equipment, cranes, overhead conveyors, etc	x	x	x	x	x	x	x
 Equipment in proper working order : Equipment must be checked and maintained regularly in accordance with local regulations. All equipment must be properly housed. 	x	x	x	x	x	x	x
Familiarity with the load to be handled (see details on the case).	x	x	x	x	x	x	x
Use of the appropriate handling equipment : - Type of sling(s), - Correct slinging methods, - Use of special Grid Solutions handling equipment.	x	x	x	x	x	x	x
 Follow the handling instructions on : the cases (pictorial symbols: centre of gravity, slinging points, etc.), the assembly instructions. 	x	x	x				
Compliance with the relevant work station safety instructions (proximity of electrical equipment).		x	x	x	x	x	x
Operator Safety : - use of gloves, helmets, safety boots, etc., - loads not to be carried with personnel underneath.	x	x	x	x	x	x	x

PS 0002EN			2011-03-21	2/3
Sheet N°	Revision	1st issue	Revision date	Page



SAFETY INSTRUCTIONS	PACKING	TRANSPORT	INSTALLATION	START-UP	OPERATION	MAINTENANCE	SCRAPPING & RECYCLING
Handling of insulating jackets at transport pressure (300 hPa maximum).	x	x	x				
Ensure that cases have not been damaged during handling or prolonged storage.			x				
Follow the stacking instructions.	x	x	x				
It is essential to open cases from the top and to take care when unpacking.			x				
Before handling any hydraulically operated component, bring oil pressure back to atmospheric pressure.						x	x
Before handling any mechanically operated component, disable the springs.						x	x
Bring insulating jacket working pressure back to transport pressure (300 hPa maximum).						x	x

PS 0002EN	04	1996-03-18	2011-03-21	3/3
Sheet N°	Povision	1st issue	Povision data	Dago
Sneet N	Revision	1 st issue	Revision date	Page

Grid Solutions



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SAFETY SHEET

PRESSURIZED EQUIPMENT

CAUSE OR ORIGIN OF HAZARD.

Our equipment includes gas pressure assemblies (SF₆, nitrogen, air, etc.) or fluids (oil).

WORK REQUIREMENTS.

- Comply with the storage, transport and operating instructions supplied with our equipment.
- Before initial filling and pressurizing, check the overall condition of the shielding concerned :
 - no signs of impact, splitting or chipping on the porcelain components, etc.,
 - no visible damage to hoses and/or rigid pipes (cuts, folds, corrosion, etc.) or to fittings and metal protection (accumulators, tank, etc.).

SAFETY INSTRUCTIONS.

OBSERVE ALL GENERAL INSTRUCTIONS GOVERNING INSTALLATION, COMMISSIONING AND OPERATION IN ACCORDANCE WITH CURRENTLY ACCEPTED PRACTICES AS WELL AS THOSE LAID DOWN IN THE DOCUMENTATION SUPPLIED WITH THE EQUIPMENT.

As a general rule, all work on pressurized equipment must be carried out by qualified personnel.

PS 0003EN	04	G. BERNARD	1998-08-12	BERNARD	J. VIAT	2011-03-21	THE	1/3
Sheet N°	Revision	Written by	Date	Signature	Approved by	Date	Signature	Page



	SAFETY INSTRUCTIONS	PACKING	TRANSPORT	INSTALLATION	START-UP	OPERATION	MAINTENANCE	SCRAPPING & RECYCLING
1	Pressurized Equipment : General.							
1.1	Comply with the assembly instructions shown on both our equipment and the gas bottles.	x	x	x	x	x	x	x
1.2	Before starting work on any pressurized piece of equipment, make sure there is no pressure.			x	x	x	x	
1.3	Before any handling, check to see how the equipment is fixed to its frame and how the frame is itself anchored.			x	x	x	x	
1.4	High-pressure pipes must be fixed or otherwise made safe.			x	x	x	x	
1.5	Before initial pressurization, check that all circuits are properly sealed.			x	x	x	x	
1.6	Never tighten a pressure fitting.			х	x	х	x	
1.7	Ensure that for every bolted connection for a volume under pressure there is an appropriate and properly fastened bolt at each relevant point.			x			x	
1.8	It is strictly forbidden to lift or otherwise move a piece of equipment inflated to a pressure in excess of 300 hPa of gas.			x	x	x	x	x
1.9	Before giving any orders to move equipment, check visually or by ear that all the relevant pipe fittings are tight.			x	x		x	
1.10	Comply with the standard instructions governing the use of compressed gas bottles (e.g. keep the bottle away from any source of heat).	x	x	x	x	x	x	x

PS 0003EN Sheet N°	04 Devision	1996-03-18	2011-03-21	2/3
Sheet N	Revision	1st issue	Revision date	Page



	SAFETY INSTRUCTIONS	PACKING	TRANSPORT	INSTALLATION	START-UP	OPERATION	MAINTENANCE	SCRAPPING & RECYCLING
2	SF6 Pressure Equipment.							
2.1	See SF_{δ} Safety Sheet.	x	x	x	x	x	x	x
2.2	An effective pressure of 300 hPa, used for the transport and storage of our products, is not regarded as a potential hazard.	x	x	x			x	x
2.3	Always fill the unit using the appropriate equipment, which should include a safety valve.			x		x	x	
2.4	Do not inflate over and above the prescribed pressure.			x		x	x	
2.5	It is strictly forbidden to release SF ₆ to atmosphere. All discharged gas must without exception be recovered.			x	x	x	x	x
3	Hydraulic Equipment.							
3.1	Circuit Purging. This must be done under pressure. Use the appropriate equipment.			x			x	
3.2	Hydraulic Control Unit. The doors must be kept shut except when control tests are being carried out.				x	x		

PS 0003EN	04	1996-03-18	2011-03-21	3/3
Sheet N°	Revision	1st issue	Revision date	Page

Grid Solutions



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	S	F6	
Use	and	Handling	

CAUSE OR ORIGIN OF HAZARD.

Sulphur hexafluoride (SF_6) is a gas which in its basic state is colourless, odourless and tasteless. It is not toxic, but it cannot sustain life. It is a heavy gas that is dispersed slowly into the atmosphere.

In its natural state, SF_6 is delivered and stored in pressurized tanks (bottles or spheres) at a pressure of approximately 20 bar at 20°C (in its liquid form) and complies with IEC standard 376.

However, under the effect of the electric arc, the SF_{δ} molecules break up and the elements mostly recombine during cooling either due to extinction of the arc or by regeneration caused by the presence of active absorbent charges within the circuit breaker.

Various chemical reactions, associated with the volatilization of the materials in contact with the electric arc, create either fluoridized or sulphurous secondary gas products or solid products in the form of metallic fluoride powder ; or again, in the presence of traces of water or moisture, hydrofluoric acid or sulphur dioxide.

In the life-cycle of the equipment, SF_6 can be observed not only in its pure state, but also in its contaminated state :

- the use of new SF₆ for filling or adding,
- leaks under normal operating conditions,
- maintenance involving the opening of circuit breakers containing old SF₆ (decomposition products),
- abnormal conditions (internal arc fault causing the shielding to break),
- circuit breaker recycling on end of life-cycle.

WORK REQUIREMENTS.

Follow the instructions for the transport of pressurized containers.

The storage of these containers is governed by the same storage regulations as compressed gas bottles :

- keep away from any source of heat and in a cool, dry and well-ventilated area,
- always fit a pressure reducing valve.

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PS 0004EN	04	G. BERNARD	1998-08-12	BERNARD	J. VIAT	2011-03-21	Any	1/3
Sheet N°	Revision	Written by	Date	Signature	Approved by	Date	Signature	Page



Whilst SF_6 in its pure state is not toxic, the decomposition products have varying degrees of toxicity. They may irritate the skin, the eyes and the mucous membranes; and in massive amounts may cause serious lesions (oedema, heart failure, circulatory disorders and unconsciousness).

However, very rapidly and before there is any real danger, signs such as a pungent smell, irritation of the mucous of the nose, the eyes and the mouth will give a warning and the personnel concerned will have sufficient time to take the necessary safety actions.

Where the gas is used or handled within enclosed premises, ensure adequate ventilation, especially low down. If the gas is inhaled, the area concerned must be evacuated immediately.

Under normal operating conditions, leaks are exceptionally minor and not critical, even when the gas contains impurities (due to the regenerating filters in the circuit breaker).

Filling and where necessary topping up operations must be carried out using the appropriate tools.

During maintenance operations, or at the end of the life-cycle, dust inside the equipment must be removed by a vacuum extractor and the operator should wear a mask. Gas recovery must be carried out using the appropriate gas recovery equipment.

Gases and decomposition products must be treated and/or disposed of by specialist organizations.

Under extremely abnormal conditions (e.g. break in the shielding) in an enclosed space, individual protective equipment is recommended.

Lastly, it is forbidden to smoke, drink, eat or keep food in the vicinity of open SF_6 equipment, whether indoors or outside (harmful dust).

SAFETY INSTRUCTIONS.

OBSERVE ALL GENERAL INSTRUCTIONS GOVERNING INSTALLATION, COMMISSIONING AND OPERATION IN ACCORDANCE WITH CURRENTLY ACCEPTED PRACTICES AS WELL AS THOSE LAID DOWN IN THE DOCUMENTATION SUPPLIED WITH THE EQUIPMENT.

It is essential that both the fitter and the user **read IEC Technical Report 1634** regarding the use and handling of sulphur hexafluoride gas.

Sheet N°	Revision		Revision date	Page
PS 0004EN	04	1996-03-18	2011-03-21	2/3



SAFETY INSTRUCTIONS	PACKING	TRANSPORT	INSTALLATION	START-UP	OPERATION	MAINTENANCE	SCRAPPING & RECYCLING
Transport of SF ₆	x	x					
Pure SF_{6}	x	x	x	x		x	
Contaminated SF ₆					x	x	x

PS 0004EN	04	1996-03-18	2011-03-21	3/3
Sheet N°	Revision	1st issue	Revision date	Page

Grid Solutions



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CHEMICALS

CAUSE OR ORIGIN OF HAZARD.

Generally speaking, the products used for installation and commissioning are bought chemical products, namely :

- Hydraulic oil Grease Loctite
- Touching-up paint Isopropanol Drying agents

These must be kept in their original packing and the tops replaced after use.

Some packing products require careful handling as they may contain preservatives.

WORK REQUIREMENTS.

As a general rule, chemical products must be used and stored away from any source of heat. Smoking is to be avoided.

Avoid contact with the skin and any splashes to the eyes.

Take the basic health and safety precautions.

Products and packing must be destroyed in accordance with local environmental regulations.

SAFETY INSTRUCTIONS.

OBSERVE ALL GENERAL INSTRUCTIONS GOVERNING INSTALLATION, COMMISSIONING AND OPERATION IN ACCORDANCE WITH CURRENTLY ACCEPTED PRACTICES AS WELL AS THOSE LAID DOWN IN THE DOCUMENTATION SUPPLIED WITH THE EQUIPMENT.

Other products: SF₆ (see relevant sheet)

	Signature Pag
PS 0005EN 04 G. BERNARD 1998-08-12 BERNARD J. VIAT 2011-03-2	1 1/2



SAFETY INSTRUCTIONS	PACKING	TRANSPORT	INSTALLATION	START-UP	OPERATION	MAINTENANCE	SCRAPPING & RECYCLING
Drying Agents	x	x	x			x	x
Hydraulic Oil	x	x	x	x	x	x	x
Consumables (Grease & Paint) (Isopropanol)	x	x	x	x		x	
Loctite			x			x	

Sheet N°	Revision	1st issue	Revision date	Page
PS 0005EN	04	1996-03-18	2011-03-21	2/2



ELECTRICAL EQUIPMENT

CAUSE OR ORIGIN OF HAZARD.

Our equipment is subjected to high and low tension loads that could expose the personnel to the risk of electrocution.

WORK REQUIREMENTS.

The operating company is responsible for ensuring compliance with the safety instructions governing high tension.

The basic regulations in respect of low tension installations must also be complied with.

SAFETY INSTRUCTIONS.

OBSERVE ALL GENERAL INSTRUCTIONS GOVERNING INSTALLATION, COMMISSIONING AND OPERATION IN ACCORDANCE WITH CURRENTLY ACCEPTED PRACTICES AS WELL AS THOSE LAID DOWN IN THE DOCUMENTATION SUPPLIED WITH THE EQUIPMENT.

All work on high-tension networks and low-tension installations must be performed by qualified operators wearing personal protective clothing and using the appropriate tools and equipment.

PS 0006EN	04	G. BERNARD	1998-08-12	BERNORD	J. VIAT	2011-03-21	p.	1/2
Sheet N°	Revision	Written by	Date	Signature	Approved by	Date	Signature	Page



	SAFETY INSTRUCTIONS	PACKING	TRANSPORT	INSTALLATION	START-UP	OPERATION	MAINTENANCE	SCRAPPING & RECYCLING
1	High Tension.							
1.1	Comply with the regulations governing the work station.			x	x	x	x	x
1.2	In the case of items equipped with capacitors, make sure they are discharged prior to removal and short- circuited while work is being carried out.						x	x
2	<u>Low Tension</u> .							
2.1	Prior to any work on the low-tension circuit or equipment, cut off the power supply.			x	x	x	x	x
2.2	When replacing an electrical component on the control equipment, follow the safety instructions shown in the "Machinery" safety sheet.					x	x	

PS 0006EN	04	1996-04-04	2011-03-21	2/2
Sheet N°	Revision	1st issue	Revision date	Page



MACHINERY

CAUSE OR ORIGIN OF HAZARD.

Our equipment contains moving parts (linkage, levers, etc.), reserve power (springs, accumulators, etc.) and pressurized sheathing ; the associated hazards are dealt with in safety sheet "Pressurized Equipment" PS 0003/A.

WORK REQUIREMENTS.

Follow the relevant Grid Solutions operating and maintenance instructions.

Prior to any work on the control equipment and the motion transfer mechanism, disable the springs on mechanically operated units and bring pressure back to zero for hydraulically operated units.

SAFETY INSTRUCTIONS.

OBSERVE ALL GENERAL INSTRUCTIONS GOVERNING INSTALLATION, COMMISSIONING AND OPERATION IN ACCORDANCE WITH CURRENTLY ACCEPTED PRACTICES AS WELL AS THOSE LAID DOWN IN THE DOCUMENTATION SUPPLIED WITH THE EQUIPMENT.

As a general rule, work on the control equipment and transmissions must be performed by qualified operators wearing personal protective clothing and using the appropriate tools and equipment.

PS 0007EN	05	G. BERNARD	1770-00-12	BERNARD	J. VIAT	2011-03-21	p-	1/2
Sheet N°	Revision	Written by	Date	Signature	Approved by	Date	'Signature	Page



	SAFETY INSTRUCTIONS	PACKING	TRANSPORT	INSTALLATION	START-UP	OPERATION	MAINTENANCE	SCRAPPING & RECYCLING
1	<u>Moving Parts.</u>							
1.1	Before any work is carried out on transmission components, ensure that the control equipment has been deactivated.			x	x	x	x	x
2	Spring-operated Mechanism.							
2.1	Before any work is carried out, cut off all power to the reset motor.			x	x	x	x	x
2.2	Deactivate the opening and closing springs in accordance with Grid Solutions instructions.			x	x	x	x	x
2.3	Make sure that all safety rules are complied with while the work is being carried out.			x	x	x	x	x
3	Hydraulic Mechanism.	•		•	-	-	-	
3.1	Before any work is carried out, cut off power to the motor pump.			x	x	x	x	x
3.2	Reduce the pressure of the hydraulic circuit to zero.			x	x	x	x	x

PS 0007EN	05	1996-04-04	2011-03-21	2/2
Sheet N°	Revision	1st issue	Revision date	Page



OPERATION

CAUSE OR ORIGIN OF HAZARD.

If the unit shows any sign of an unwanted condition, it must be examined by the user.

WORK REQUIREMENTS.

The operators concerned must be suitably qualified and must comply with the normal operating and maintenance instructions issued by Grid Solutions.

Depending on the severity of the fault observed, the necessary corrective measures must be taken, e.g.:

- replenish the SF_6 gas in the event of a leak,
- _ isolate the system in the event of a major malfunction.

SAFETY INSTRUCTIONS.

OBSERVE ALL GENERAL INSTRUCTIONS GOVERNING INSTALLATION, COMMISSIONING AND OPERATION IN ACCORDANCE WITH CURRENTLY ACCEPTED PRACTICES AS WELL AS THOSE LAID DOWN IN THE DOCUMENTATION SUPPLIED WITH THE EQUIPMENT.

				1			-11	
PS 0008EN	05	G. BERNARD	1998-08-12	BERNARD	J. VIAT	2011-03-21	Atte	1/2
Sheet N°	Revision	Written by	Date	Signature	Approved by	Date	Signature	Page



	SAFETY INSTRUCTIONS	PACKING	TRANSPORT	INSTALLATION	START-UP	OPERATION	MAINTENANCE	SCRAPPING & RECYCLING
IG CASES :	Opening malfunction : - to do with the sequencing chain, - following a mechanical fault.				x	x		
OLLOWIN	Cut-off failure.					x		
IN THE F	External dielectric flash-over.					x		
COMPLY WITH THE SPECIFIC INSTRUCTION PROVIDED IN THE FOLLOWING CASES :	 SF₆ pressure drop due to either : major leak (switch to 2nd threshold), no 1st threshold alarm complement. 				x	x		
IC INSTRUCT	Loss of motor power : - oil, compressed air, component failure.				x	x		
HE SPECIF	Activation of safety device, if fitted.					x		
PLY WITH TH	Use only the appropriate products recommended by Grid Solutions.			x	x	x	x	
CON	Abnormal noise.				x	x		

PS 0008EN	05	1996-03-18	2011-03-21	2/2
Sheet N°	Revision	1st issue	Revision date	Page



MAINTENANCE

CAUSE OR ORIGIN OF HAZARD.

- To ensure safe and unimpaired operation of the equipment, regular maintenance is essential. Neglected maintenance can create hazards.
- Maintenance operations involve hazards that must be guarded against.

WORK REQUIREMENTS.

- Comply with the maintenance programme and service intervals shown in the Grid Solutions manuals.
- In addition, every maintenance operation must comply with the following requirements :
 - it must be carried out by suitably qualified personnel,
 - both the work involved and the associated hazards must be clearly identified beforehand,
 - the tools and equipment used (standard or specific to Grid Solutions) must be appropriate and in proper working order,
 - any replacement parts must be Grid Solutions parts.

SAFETY INSTRUCTIONS.

OBSERVE ALL GENERAL INSTRUCTIONS GOVERNING INSTALLATION, COMMISSIONING AND OPERATION IN ACCORDANCE WITH CURRENTLY ACCEPTED PRACTICES AS WELL AS THOSE LAID DOWN IN THE DOCUMENTATION SUPPLIED WITH THE EQUIPMENT.

- Refer to the relevant SAFETY sheets.
- The safety instructions below are general and not exhaustive. They should therefore be modified and/or supplemented for all specific maintenance operations to be carried out.

PS 0009EN	05	G. BERNARD	1998-08-12	BERNARD	J. VIAT	2011-03-21	Atte	1/2
Sheet N°	Revision	Written by	Date	Signature	Approved by	Date	Signature	Page



SAFETY INSTRUCTIONS	PACKING	TRANSPORT	INSTALLATION	START-UP	OPERATION	MAINTENANCE	SCRAPPING & RECYCLING
Identify the equipment to be worked on and ensure it is switched off.					x	x	x
Obtain as much information as possible from the user regarding the condition of the unit.					x	x	x
Check that the unit is earthed both upstream and downstream.					x	x	x
Demarcate the work area.					x	x	x
Ensure that the operator is equipped with the personal protective clothes and equipment required (safety glasses, gloves, safety boots, harness, etc.).					x	x	x
Ensure that the equipment used is compliant and in good condition (scaffolding, slings, suspended platforms, electrical equipment, tools, etc.).					x	x	x
Ensure that the safety instructions in respect of each particular hazard are complied with.					x	x	x

PS 0009EN	05	1996-03-18	2011-03-21	2/2
Sheet N°	Revision	1st issue	Revision date	Page

End of equipment service life Dismantling and recovery of components of circuit breaker

Presentation

In this module

This module contains the following subjects:

Subject	Page		
I - Introduction			
II - General remarks	3		
 III - Categories and treatment of the materials: 1 - Treatment of the SF6 gas 2 - Materials to be recycled 3 - Waste products to be destroyed by incineration 4 - Special wastes 	4-5		

I - Introduction

During the elimination phase for a High Voltage gas insulated circuit breaker, at the end of its service life, the quality of the treatment of wastes generated represents the essential environmental aspect.

This manual proposes, for each element of a High Voltage gas insulated circuit breaker, the recommended method of elimination for the various materials it comprises, as well as any possible precautions to be taken.

II - General remarks

It is necessary to proceed with a maximum amount of dismantling, so as to ensure the best recycling possible of the materials.

Various categories of materials can be distinguished depending on the waste processing channel followed:

• The SF6 gas to be recycled or reprocessed

• The metals to be recycled (without taking into account any surface treatment, paintwork or electro-silverplating)

- Waste products to be destroyed by incineration or sent to the waste dump depending on the channel available.
- Special wastes

III - Categories and treatment of the materials

1 - Treatment of SF6 gas	The SF6 gas will be recycled in accordance with the recommendations of the IEC 60480 Standard.
	However, when recovering the SF6 gas, it is important to respect the fol- lowing precautions:
	- Weigh the recipients used before and after filling, so as to ensure trace- ability of the weights recovered
/ •	 For each recipient, carry out a measurement of the purity of the SF6 gas and a search for the decomposition products (SO2, HF)
	In case of absence of a local waste processing channel for the recycling of SF6, we recommend a return to our site in Villeurbanne, where we propose reprocessing via our European service providers.
2 - Materials to be recycled	Metals form the main constituent of a gas insulated substation.
recycled	The main types of metal making up a substation are:
	- Steel: steelwork structure, fasteners, electrical cubicle frames, etc.
	 Aluminium: moulded or mechanical welded enclosures, conductor bars, electrodes, etc.
	 Bolted fasteners, threaded rods, rating and name plates Bare copper: electrical contacts, etc.
	- Insulated copper: electrical cable
	It is important to separate these different metals when dismantling the sub- station at the end of its service life. In particular for small sub-assemblies made up of various materials.
	In certain simple cases, it is sufficient to remove the fasteners ensuring the assembly and, in other cases, specific instructions shall be given.
	The aluminium and copper elements must, under no circumstances, be mixed. Specific waste processing channels associated with these materials do not allow for perfect separation during their processing. In cases where it is impossible to separate them, the component must be sent for incineration.

III - Categories and treatment of the materials (contd.)

3 - Waste products to be destroyed by incineration	This type of waste includes the rest of the materials used in the composi- tion of a gas insulated substation, other than for a few very specific cases.
	These waste products mainly include:Parts in epoxy resin: insulating cone in the case of circuit breakers with insertion resistance

- Plastic parts loaded with glass fibre (insulating tubes, etc.)
- Seals and gaskets, rubber bands, roller bearings
- Insulators (support or interrupting chamber) composites etc.



Where possible, we recommend that this type of waste be sent via incineration channels with waste heat recovery.

4 - Special wastes

Certain elements, due to their function or the material constituting them, cannot be sent via a recycling or incineration channel.

They include the following components:

- Insulating parts from the interrupting chamber
- Absorbent molecular sieves
- The active elements in electrical cubicles

- Ceramic insulators (support or interrupting chamber) or those still called porcelain, etc.

These waste products will follow specific channels and/or undergo certain types of processing.

Precise instructions will be supplied for these types of components.

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SF6 gas :	Environmental	impacts
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Introduction The SF6 gas contributes to the greenhouse effect: The greenhouse effect is a natural phenomena, which by capturing a part of the infra- red rays reflected from ground to space, enables the Earth to have an average temperature of 15 C. The most abundant gases, which participate in the creation of this greenhouse effect are Water Vapour, Carbon Dioxide, Methane. However, since the beginning of the industrial era, Man has released gases into the atmosphere, which artificially increase the greenhouse effect. Even if Sulphur Hexafluoride (SF6) is only present in the environment in low levels, it creates a greenhouse gas, which has the capacity to absorb the infra-red rays emitted by the Earth, which is 22,800 times higher than that of Carbon Dioxide. N.B.: 1 kg of SF6 gas emissions are, thus, the equivalent of 22,800 kg of Carbon Dioxide, which corresponds to the greenhouse effect gas waste released by a gasoline vehicle covering 120,000 km. SF6 gas is used in High- and Medium- Voltage switchgear for its breaking and insulation capacities. The SF6 emissions can be generated in the equipment manufacturing, operating, maintenance and decommissioning processes. The losses are, either, accidental (equipment breakage), or structural (equipment's leaktightness). Under no circumstances, SF6 gas should be released to the environment: N.B.: In accordance with the International Kyoto Agreements, European Regulations on fluorinated gases and IEC 62271-303 applicable standards (e.g.. IEC 61634), SF6 gas handling operations (filling, recovery) must be carried out by trained and qualified personnel, using tools and procedures enabling gas releases to be limited.

SF₆ gas safety rules

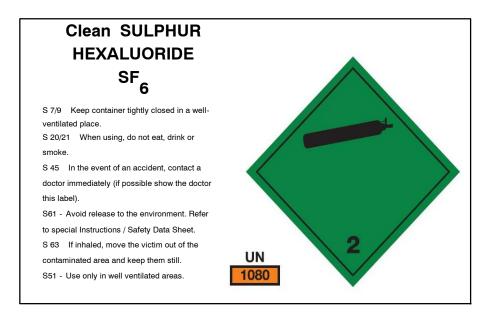
New SF₆

• Sulphur Hexafluoride (SF6) is a colourless, odourless and non-toxic gas.

• However, it is a gas, which does not maintain life. This gas is heavier than air and the lower parts such as trenches or cable troughs can contain a strong concentration of this gas, which could lead to asphyxia.

<u>N.B.</u>: The maximum permissible concentration on a workstation, assuming that people stay there 8 hours a day, 5 days a week, is 1000 ppm (i.e. 0.1%) of the volume. This very low level is a standard value for all non-toxic gases, which are not usually present in the atmosphere.

Every recipient containing new SF6 gas should be labelled as indicated below:



SF₆ gas safety rules (contd.)

Used SF6

• Under the influence of electrical arcing, SF6 gas can be broken down into sub- products, which are more or less toxic and/or corrosive.

• Depending on their nature, these products can be irritant for the mucous membranes, the respiratory tracts and the skin.

The SF6 decomposition products are brought to light, even when present in very low levels, by a strong pungent and sulphur odour.

Every recipient containing used SF6 gas should be labelled: Used SF6 gas will be stored in a pressurised, leak- tight container, which must be resistant to decomposition products (valves, connectors and piping included) and will be regularly inspected in accordance with the standards in force. The maximum quantity of polluted gas stored on site will be defined in accordance with the rules in force.



SF₆ gas safety rules (contd.)

Used SF₆

For all interventions, it is necessary to respect the following instructions: In every zone where the SF6 is implemented

- It is forbidden to smoke, eat, drink or store food.
- Ventilation must be sufficient.
- It is forbidden to use a fuel engine.
- Individual protection must be worn, following the table below.

Individual protection	SF6 Technical grade. Pure SF6 and used gas without toxic products.	Conforming SF6 including low levels of toxic products .	Non- conformingSF6includingtoxicproducts.SF6 (post- arcing).StudiesofthepartmentcontainingpollutedSF6.
Wearing of Gloves		•	•
Wearing of Eye Protection		•	•
Wearing of a Simple Face Mask		•	
Wearing of a Cartridge Filter Face Mask			•
Wearing of a Combination			•

N.B.: For the elimination, the individual protection is managed in HIW

• Furthermore, the personnel intervening on the equipment, must respect at minimum the following instructions : after draining gas,

- Remove the SF6 decomposition products immediately after the opening of the equipment in order to avoid a chemical re- combination with water.

- Ventilation must be sufficient.

- Use an appropriate vacuum cleaner equipped with a dust filter and wipe with a clean, dry cloth.

- Avoid shaking the cloth

- Block the SF6 decomposition products $\,$ (i.e. molecular sieve, cloth soiled with a 3% sodium hydroxide solution during 24 h) and destroy as dangerous waste.

Avoid contact with soiled parts or dust (Individual Protection)

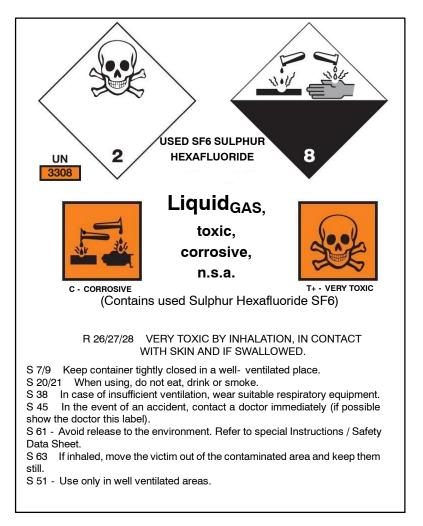
Soiled individual protection, soiled dusters, soiled molecular sieve, polluted gas, must be destroyed as dangerous industrial waste. Polluted gas will be incinerated or recycled depending on its level of pollution.

Transportation of SF₆ gas

• Transportation of SF6 gas is considered as a transportion of dangerous materials. It must be carried out in accordance with the regulations in force, especially the ADR Regulations in Europe (European Agreement concerning the International Road Transport of dangerous materials).

• For each transport, each container must be labelled, the label must be visible and be combined with a Health & Safety / Transportation label and a Transportation slip for dangerous materials must be drawn up.

• In the event of a transportation of SF6 gas containing toxic products (waste), the document for dangerous materials must include the ADR 2.2 T C classification with a Safety Plan. The combined label will be the following :



• Loading and unloading operations are carried out by trained and qualified personnel in accordance with the instructions in force.

Applicable documentation

International Stan- dards	 IEC 60 376 : Technical Quality specifications of Sulphur Hexafluoride (SF6) for use in electrical devices. IEC 60 480 : guidelines concerning the testing and treatment of Sulphur 		
	Hexaluoride (SF6) sampled on electrical devices and specifications concern- ing re- use.		
	• IEC 62 271-303 : high-voltage switchgear use and handling operations of Sulphur Hexafluoride (SF6) in high-voltage switchgear.		
Technical guides	• SF6 Practical Handling instructions - CIGRE Brochure 273 : SF6 Practical Handling guide		
	• SF6 Recycling Guide (Revision 2003) - CIGRE Brochure 234 - August 2003 - PARIS : SF6 recycling guide		
European Regula- tions	European Regulations (EC) Nº517/2014 of 16th of June 2014 concerning cer- tain greenhouse effect fluorinated gases.		

Equipment end of life Guidelines for the handling of used SF6 gas and its secondary products

Presentation				
Introduction	These maintenance directives incorporate measures for avoiding the hazards involved in the application of SF_6 gas to switchgear. Such directives are protective measures and recommendations for the user of SF_6 switchgear.			
Fundamental rules	Instructions for performance of work on SF ₆ gas switchgear are given in the appropriate instruction manuals. Switchgear may only be opened after the preparations for scavenging have been completed.			
In this module	This module contains the following topics:			
	Торіс	Page		
	Evacuation of SF ₆ gas apparatus	2		
	Opening- up SF ₆ gas switchgear	3		
	Recapitulation of important instructions	4		

Evacuation of SF_6 gas apparatus

Principle and precautions		The table below gives the principle of evacuation of ${\rm SF}_6$ gas apparatus and precautions to take:		
	Step	Action		
	1	De-energize apparatus, switch-off where applicable and earth.		
	2	Connect the servicing unit to the gas filling nipple by means of a hose and using an adsorber filter.		
	3	Remove the SF_6 gas using the vacuum pump. Depending on the		

-	gas volume ; it can be stored for re- use as per indications of IEC standard.
4	Fill gas compartment if possible with nitrogen or dry compressed air at rated pressure and subsequently, discharge outdoors (if possible through an absorber filter).

Opening-up SF_6 gas switchgear

Precautions to take	At the time of the opening-up SF_6 gas switchgear, take the precautions below:
	• Open- up SF ₆ switchgear only after the gas has been evacuated and the pressure inside the apparatus has been reduced to that of atmospheric pressure.
	• Put the ventilation system in operation or ensure that fresh air circulates in some other manner when switchgear which contains decomposition products is opened (e.g. circuit- breaker).
	• Wear suitable fresh air breathing apparatus if there is even the slightest possibility that personnel working on the equipment could be put in danger through inhalation of hazardous amounts of gas vapor from powdery decomposition products.
	• Wear special overalls when working on opened- up SF ₆ switchgear which contains powdery decomposition products. After completing work remove overalls.
	• Avoid stirring- up dust and powder from SF ₆ switchgear. Difficult to remove dust can be removed with dry non- fibrous rags. A vacuum cleaner should be used to remove loose dust. The vacuum cleaner filter should be able to retains particles of a least $1A\mu$ in size.
	• Items (such as rags, vacuum cleaner, throw- away- overalls, gloves, etc.) which come in contact with the decomposition products must be collected and neutralized so that the dust cannot be transferred. Before getting rid of these items neutralize in a 3 percent soda solution for 24 hours. verify the degree of neutralization after 24 hours. When soda is added, no bubbles should be result. If there are bubbles repeat the neutralization.
	• Under all circumstances ensure that the decomposition products neither come in contact with skin, eyes, clothes, nor that they are swallowed or inhaled. Pay special attention to cleanliness of body, clothes and workbench. Dust or powder that comes in contact with skin must be washed away with plenty of water. It is advisable to wash face, neck, arms and hands with soap and plenty of water before work-breaks and after stoppage of work.
	• Avoid eating, drinking, smoking or storing eatables in rooms or outdoors near to opened SF_6 switchgear which may contain arc- decomposed powder.

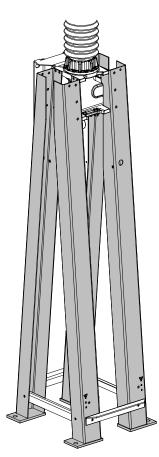
Recapitulation of important instructions

Reminder	Pure, non- contaminated SF ₆ gas is non- poisonous. Electrical discharges and fault- switching arcs will give rise to different grades of poisonous decomposition products. In small amounts gaseous decomposition products produce - within seconds and before any poisonous effects can take place - warning symptoms, such as an unpleasant piercing odor, nasal, mouth and eye irritations, which enable working personnel to withdraw to safety. Solid decomposition products (powdery residues from switching) can cause skin irritations. SF ₆ is about five times heavier than air, and in the absence of turbulence, results in the gas collecting just above ground level and causing suffocation through a deficiency of oxygen.			
Important instructions				
	No.	Instruction		
	1	As soon as an unpleasant, piercing odor from decomposition products becomes perceptible leave the substation room without delay. enter the room only after thorough ventilation or when wearing suitable oxy- gen breathing masks (with filtering or fresh air device).		
	2	After disturbances, enter the substation room only after having thor- oughly aired the room or when wearing independent of ambient- air operating oxygen breathing masks, or alternatively, after verifying by measurement that the ambient air contains at least 17% volume of oxygen, especially if, one has to reckon with the concentration of SF_6 in hazardous amounts.		
	3	Enter rooms located below, and connected with the substation- rooms after thorough ventilation only, or when wearing oxygen breathing masks which operate independent of the ambient- air, or alternatively, after having verified by measurement that the ambient air contains at least 17% volume of oxygen.		
	4	Ensure that the room ventilation operates satisfactorily, whilst main- tenance work is being performed on SF_6 switchgear (discharging and filling of gas, opening and cleaning of equipment).		
	5	When working on opened SF_6 switchgear protect skin against contact with gas and avoid swallowing or inhaling of gas. Ensure body, clothing and work-bench cleanliness. Wear special work-overalls and after completion of work discard latter.		
	6	Wash skin which comes in contact with powder deposits with plenty of water. Before work- breaks and after work wash face, neck, arms and hands thoroughly with soap and plenty of water.		
	7	Do not stir- up powder deposits resulting from arc- switching. Remove sticky powder with dry rags. Use suitable vacuum cleaner with paper- filter to remove loose powder. Discard used items and filter- bags in such a manner that powder deposit does not spread. Before discarding neutralize used items.		
	8	Avoid eating, drinking and storing eatables in rooms with opened ${\rm SF}_6$ switchgear which contains powder deposits.		

Presentation

Reminder

Frames may be supplied by either Grid Solutions or the customer.



In this module

This module contains the following topics:

Торіс	Page	
Components necessary for the operation	2	
Support- frame components (per pole)		
Preparing the column	5	
Frame-support assembly		

Components necessary for the operation

Necessary product	Grease MOBILPLEX47 - MOBILUXEP3 (screws greasing).			
Necessary tools	List of the t	ools necessary for the	e installing:	
	Mark	Diagram	Designation	Number
	(1)	a	Lifting strap (3 m)	2
Handling	The support- frame assembly operations and lifting the pole should be performed by at least two per- sons.			

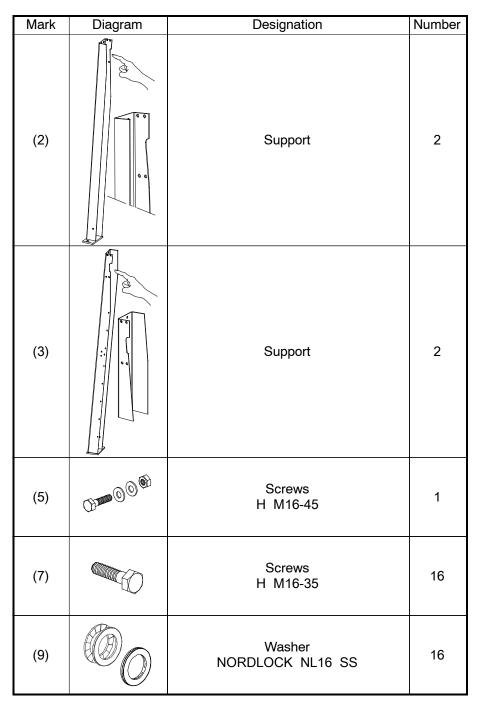
Support-frame components (per pole)

Introduction

If the support- frame is supplied by Grid Solutions, check the necessary components to the assembling.

Necessary components

List of the Grid Solutions components necessary for the assembling:



Continued on next page.

Support-frame components (per pole), continued

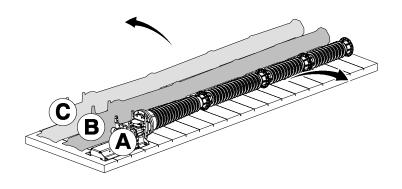
Necessary components, continued List of the Grid Solutions components necessary for the assembling:

Mark	Diagram	Designation	Number
(20)	000 ®	Screws H M16-45	8
(21)	I. I	Strengthening piece	2
(22)		Strengthening piece	2

Preparing the column

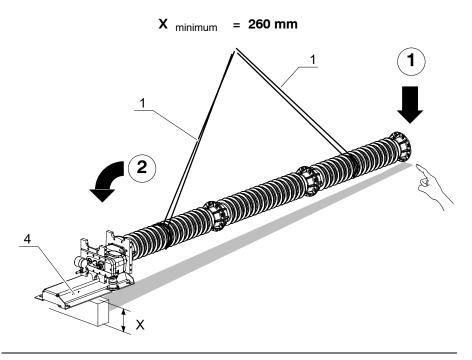
Dismantling the case of the poles

Remove the side panels of the case. $\underline{\text{NOTE}}$: The extraction of the columns will be in the order A, B and C.



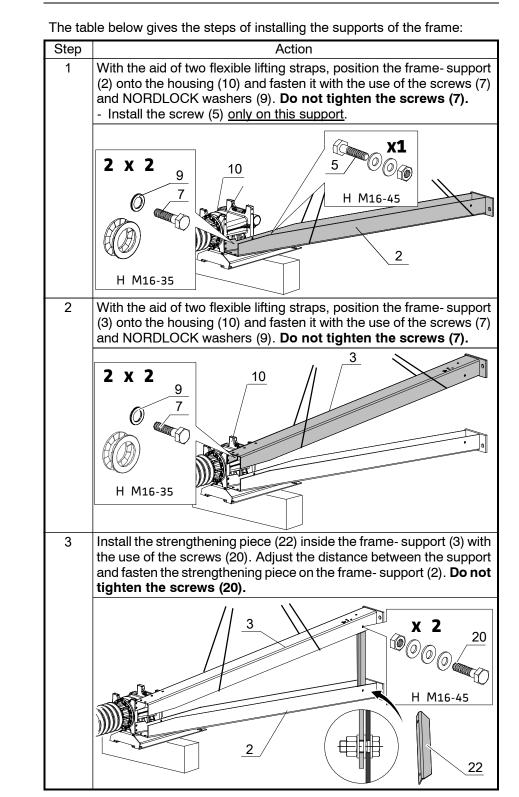
Preparing the pole

- Sling the "A" column with the aid of two flexible lifting straps (1).
- Extract the column from the case and put it down on the case wood cover laying:
- first, the end of the column),
- <u>second</u>, the support of the operating mechanism (4) on a wedge to ensure the correct installing of the frame supports.



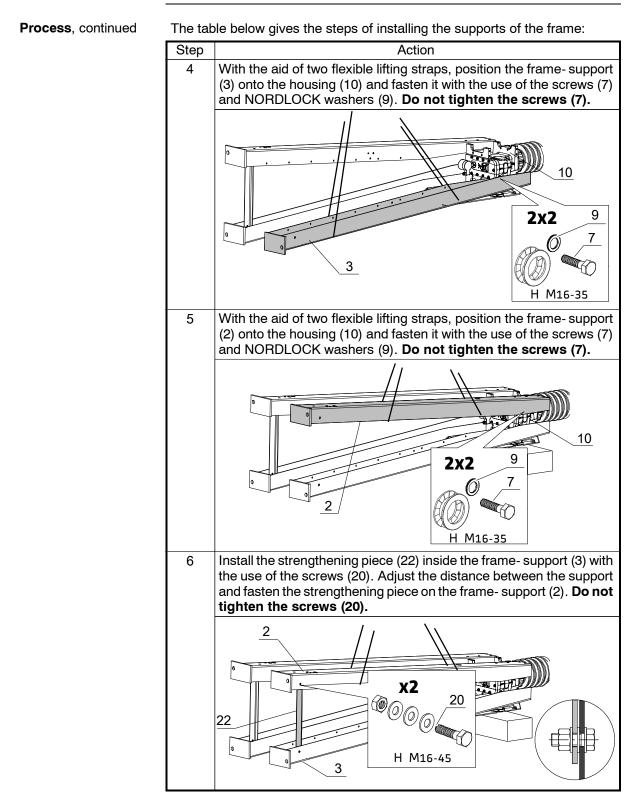
Frame-support assembly

Process

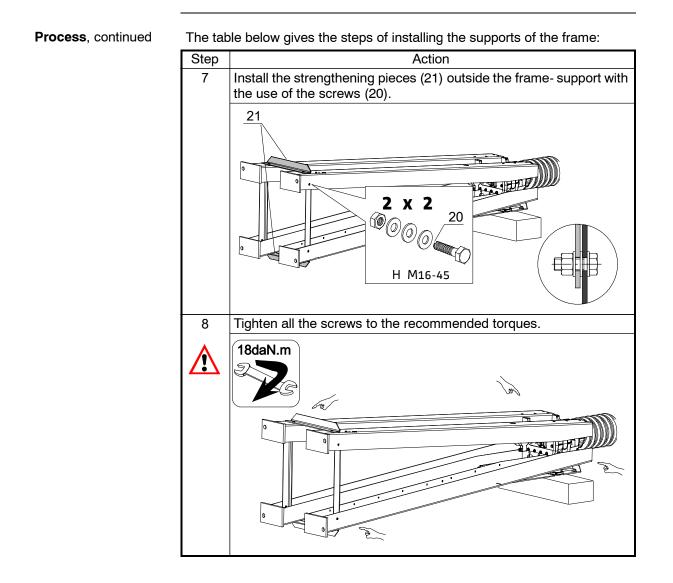


Continued on next page.

Frame-support assembly, continued



Frame-support assembly, continued



Presentation

Necessary tools List of the necessary Grid Solutions tools for the lifting and positionning of the pole :

Mark	Diagram	Designation	Number
(1)	g	LIFTING STRAP " SPANSET " (3 m - 1000 kg)	2

In this module

This module contains the following topics :

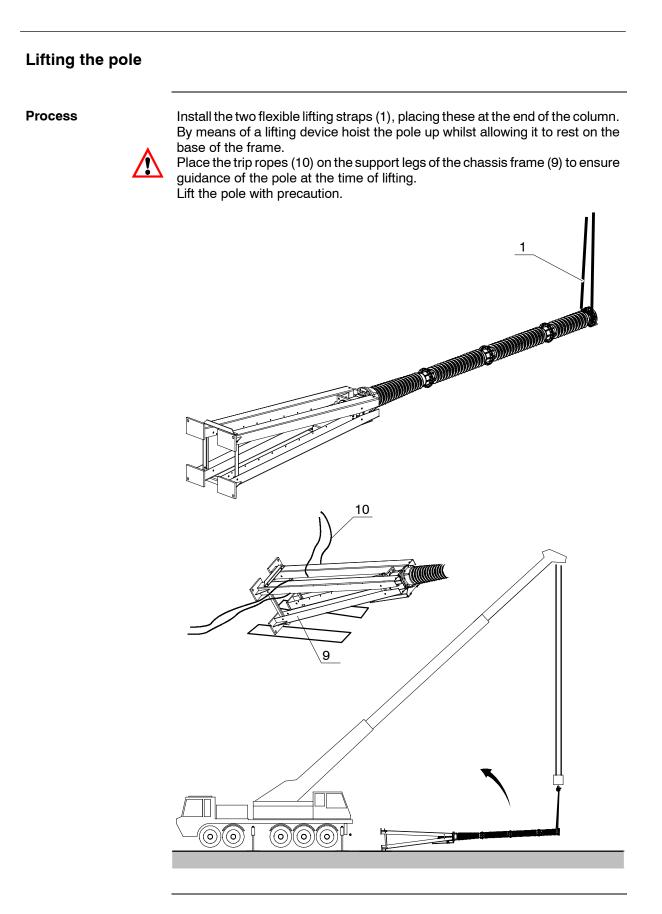
Торіс	Page
Lifting the pole	2
Positioning the pole	3

Warning



"Procedure limited to pole installation only. For removal, contact Grid Solutions."

"Any faults or cracks in the column may render the procedure dangerous."

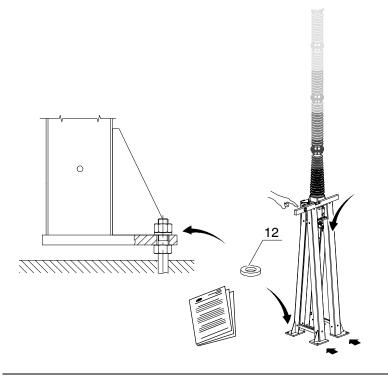


Positioning the pole

Process

The table below gives the steps of positioning the pole :

Step	Action
1	Use a lifting device to position the chassis frame onto its ground attachment points but <u>do not secure it</u> , whilst <u>respecting the orient-</u> ation of the pole indicated on the sketch of the device.
2	If necessary, place shims under the supports of the frame so that the upper plate is level.
3	Install the washers (12) and clamp the whole to the ground using nut.
4	Remove the lifting straps.
5 18 daN.m	Check the tightening torques of all frame screws.
6	Tighten the fixings on the two floor seatings in accordance with the module entitled ' Tightening Torques ' and in accordance with the diameters of the anchoring points.

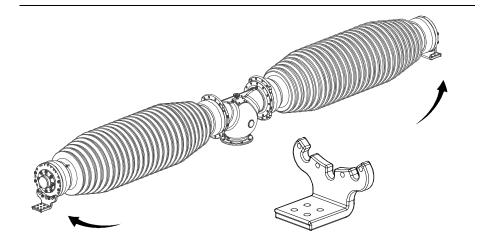


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Installation Installation of terminals with preparation of contact surfaces

Presentation

Diagram



In this module

This module contains the following topics :

Торіс	Page
Components, products and accessories	2
Preparing the contact surfaces	3
Installing terminals	4

Components, products and accessories

NecessaryList of the Grid Solutions components necessary for the assembling (per
pole) :

pole) :

Mark	Diagram	Designation	Number
(1)	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Terminal	2
(3)	OF CO	Screws H M12- 45	8

Necessary products and accessories

List of the Grid Solutions products and accessories necessary for the installing :

Grid Solutions reference	Diagram	Designation
- 01861262		Can of ISOPROPANOL(1 I)
- 01835106	A REAL PROPERTY OF THE PROPERT	Vaseline 204-9
- 01835118	A REAL	Contactal grease
- 01831320		Abrasive paper A400
- 02212337		Scotch Brite A- VF
- 02212334		Rag
- 02211842		Round brush N°4
- 02211831		Brush N°16

Preparing the contact surfaces

Preparing the contact grease

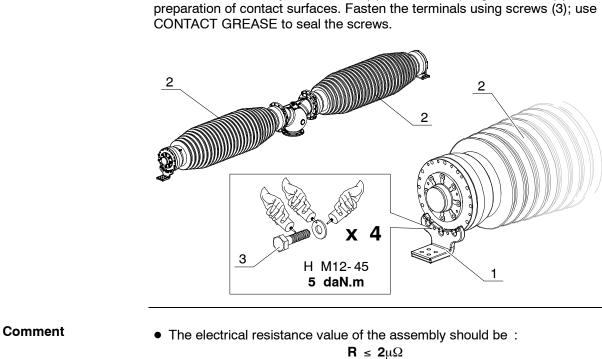
The contact grease is a mixture composed of Vaseline and Contactal grease. **CONTACT GREASE** = 50% Vaseline + 50% Contactal grease

Preparing the contact surfaces The table below gives the steps of preparing the contact surfaces :

Step	Action	Diagram
1	Remove the temporary screws from the terminal pads X1 and X2.	×1
2	Dry rub with fine emery cloth.	
3	Eliminate the dust produced.	
4	Coat with CONTACT GREASE.	
5	Wipe with a clean rag, leaving just a thin layer of grease.	
6	Rub over the grease with waterproof abrasive paper A400.	

Assemble immediately the terminals (1) on the interrupting chambers (2) after

Installing terminals



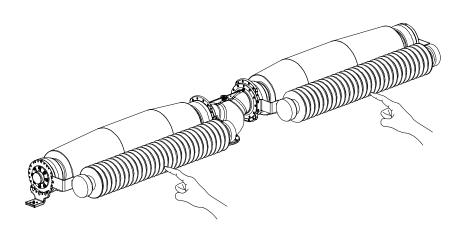
• Before installing H.V. connectors, prepare the contact surfaces in the same way.

Process

Installation Installation of capacitors

Presentation

Diagram



Necessary tools

List of the tools necessary:

Mark	Diagram	Designation	Number
(12)	a	Lifting strap (3 m)	2

In this module

This module contains the following topics:

Торіс	Page
Components and products	2
Preparing the capacitors	3
Installing the capacitors	4

Components and products

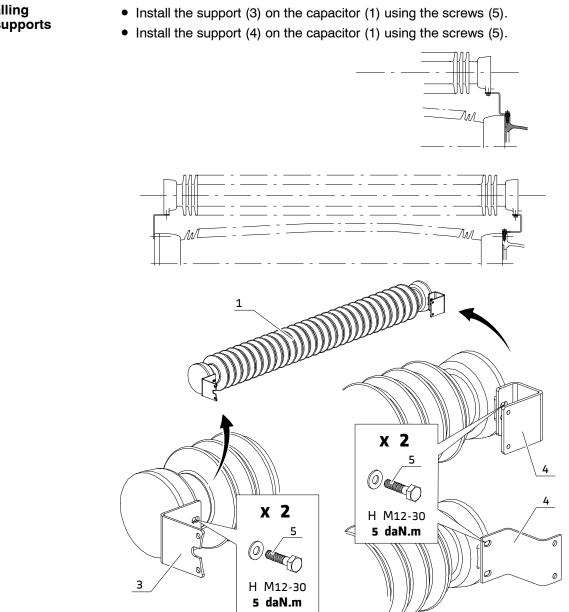
Necessary components

Mark	Diagram	Designation	Number
(1)		Capacitor	2
(3)	a de la	Support	2
(4)	Or o o o o	Support (depending on the apparatus)	2
(5)		Screws H M12-30	8
(8)		Screws H M12-45	4
(9)	0	Screws H M12-25	4
(1)	Ô	Spacer	4

Necessary products

• MOBILPLEX47 - MOBILUXEP3: screw greasing.

Preparing the capacitors



Installing the supports

Installing the capacitors

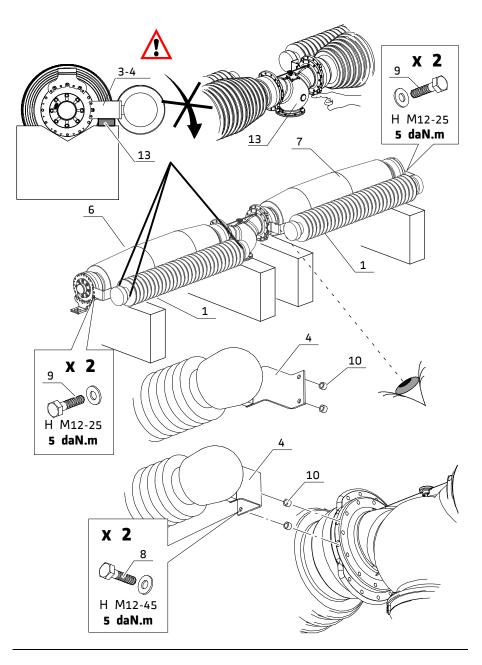
Process

Install the capacitors (1) on the interrupting chambers (6) and (7) - <u>on the</u> <u>opposite side as the bosse of the housing (13)</u> - using the screws (8) and (9).

 $\underline{\text{NOTE}}$: Use the two spacers (10) to install the capacitors - capacitor support (4) side.

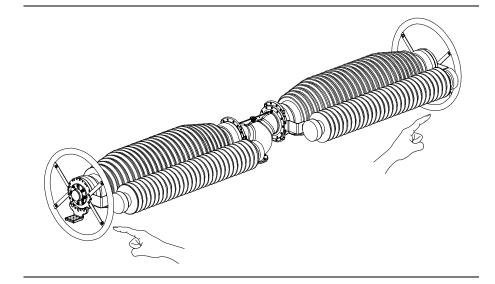


To avoid the rotation of the interrupting chambers, insert a wedge (13) under the supports of the capacitors (3)- (4) <u>after installing</u>.



Presentation

Diagram



In this module

This module contains the following topics :

Торіс	Page
Preparing the stress- shields	2
Installing the stress- shields	3

Preparing the stress-shields

Necessary Grid Solutions comnents List of the Grid Solutions components necessary for the assembling (\underline{per} $\underline{pole})$:

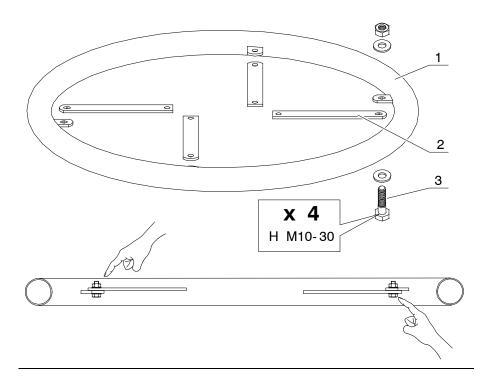
Mark	Diagram	Designation	Number
(1)		Stress- shields ring	2
(2)	0	Bracket	8
(3)	@@@	Screws H M10-30	8

Necessary product

MOBILPLEX 47 - MOBILUX EP3 : screw greasing.

Assembling

Install the brackets (2) on the stress- shields ring (1) using screws (3) <u>do not</u> <u>tighten</u>.



Installing stress-shields

Necessary Grid Solutions components List of the Grid Solutions components necessary for the assembling ($\underline{\text{per}}$ $\underline{\text{pole}})$:

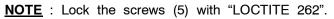
Mark	Diagram	Designation	Number
(5)	Cano O	Screws H M12-30	8

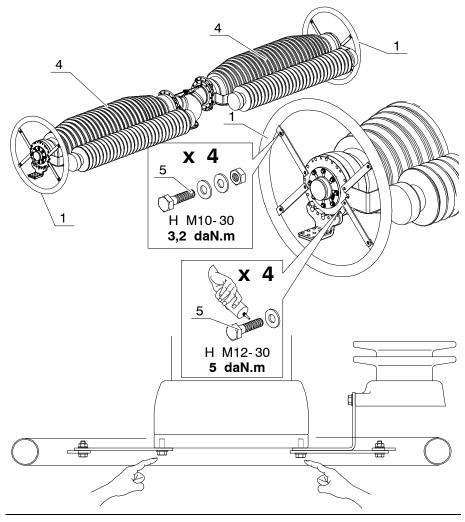
Necessary product

Process

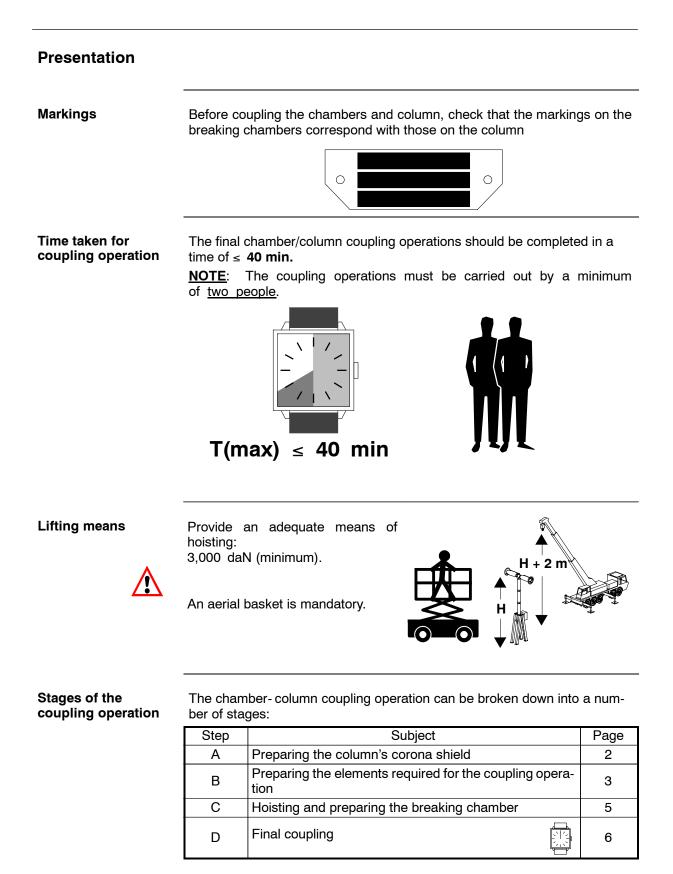
LOCTITE 262 (screws locking)

Install the stress-shields (1) at each end of the interrupting chambers (4) using the screws (5).





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Preparing the column's corona shield

Elements required:

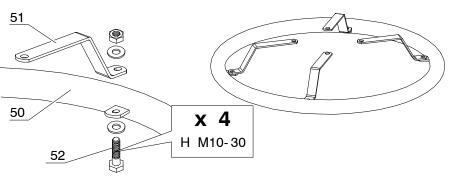
List of Grid Solutions elements required for assembly (per pole):

Crid Colutions
Grid Solutions

Mark	Illustration	Description	Quant- ity
(50)		Corona shields	1
(51)	e]	Lugs	4
(52)	() () () () () () () () () () () () () (Fittings H M10-30	4

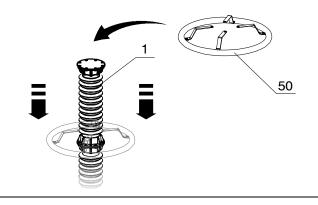
Assembly

Attach the lugs (51) to the corona shield (50) using the fittings (52) without overtightening.



Positioning

Temporarily fit the corona shield (50) to the base of the first isolator on the column (1).



Preparing the elements required for the coupling operation

Elements required: Grid Solutions

List of Grid Solutions items necessary for the operation:

Mark	Illustration	Description	Quantity
(20)		Seal	1
(21)		Screws H M16-65 (19 mm) H M16-75 (30 mm)	8
(22)	0	Washer M16	16
(23)		Nut	8
(24)		Coupling pin	1
(25)		Circlips	1

Preparing the elements required for the coupling operation, continued

Tools required	
Grid Solutions	

List of Grid Solutions tools necessary for the operation:

Mark	Illustration	Description	Quantity
(30) (31)	ر الارد ال الارد ال	"Short" centring pin "Long" centring pin	1
(32)		Lever	1
(33)	0	Protective mask	1
(34)		Trolley stop	1
(35)		Fitting tool for coupling pin	1
(37)		Circlip clamp (not supplied)	1

Products required

- MOLYKOTE M111 Grease: greasing contact surfaces
- LOCTITE 225: locking fitting in place
- MOBILPLEX 47 MOBILUX EP3: greasing fittings

Hoisting and preparing the breaking chamber

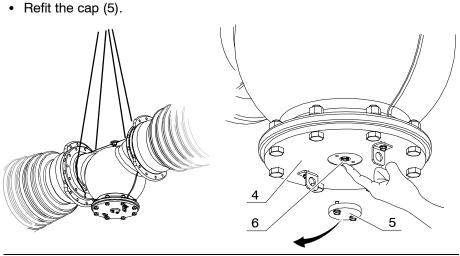
Raising the breaking Using two slings, lift the chambers and LEVEL THEM, the casing (2) should chambers be at head height (approximate weight: 700 kg). Assembling the Fit parts A, B & C to the centring pins (30) & (31) without locking them in place centring pins so that they may be easily removed later on. NOTE: Pin (31) is longer than pin (30). 30 31

Depressurizing the chambers

•

• Remove the cap (5) from the transport cover (4) and operate the valve (6) to re-establish atmospheric pressure within the chambers. REMINDER: transport pressure nitrogen: azote (N2) at 0.03 MPa at 205C (101.3 kPa).

Ø

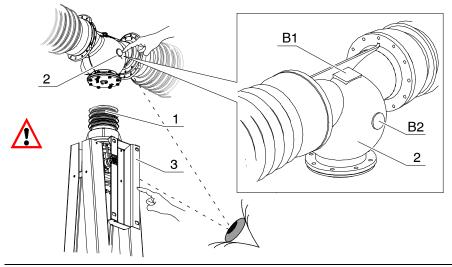


Final coupling

Orientation of the chambers

To aid later identification of the chambers it is of the utmost important that they be coupled the right way round.

There are two 'humps' (B1 & B2) on the casing (2). Set the chambers level with the column (1) so that the humps (B1 & B2) on the casing (2) are on the same side as the control mounting (3).



Removing the
chamber transport
cover

The table below shows the steps for removing the chamber transport cover:

01.01	A sting	lille activations
Step	Action	Illustration
1	Remove the fixings (40) and insert the lever (32) through the bracket rings (7). Pull on the lever (32) to open the cover (4). Hold on two two of the cover bolts (40) for later use.	X 8 4 40 H M16-55
2	Start timing. (The final chamber/column coupling operations should be completed in a time of ≤ 40 min).	
3	Pull off the cover (4) to free the stop ring (8) and 'Rilsan' collar (9).	
4	Using wire cutters, cut through the 'Rilsan' collar (9) holding the connector tube and remove it.	9
5	Using the coupling tool (35), remove the tube (10) and sep- arate the cover (4) from the stop ring (8).	

Step	Action	Illustration
6	Fit the trolley stop (34) and fix in place using the bolts (40) recovered from the transport cover, hand tightening them.	x 2
		H M16-55
7	Prepare the fitting tool (35) by screwing the coupling pin (24) onto its end, hand tight- ening.	35 24

The table below shows the steps for removing the chamber transport cover:

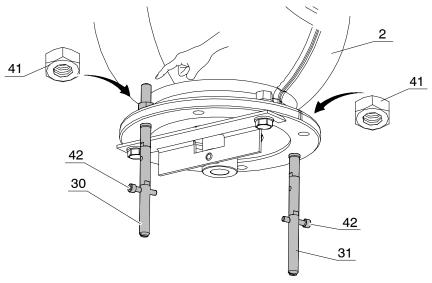
Removing the chamber transport cover

Co

Fitting the centring pins

Fit the centring pins (30) & (31) hard against the spherical casing (2), lightly tighten the nuts (41).

Fit the screws (42) to the centring pins (30) and (31).



Removing the column The table below shows the steps for removing the column cover: **cover**

Step	Action	Illustration
1	Remove the fittings (43) and open the cover (11).	11 X 8 43 6 H M16-55
2	Turn the cover (11) through 90° to remove it.	

Fitting the seal

Step	Action Illustration	
1	Clean the contact surfaces " A " and " B " with ISOPRO- PANOL. Only coat surface " B " with MOLYKOTE M111 lubricant.	
2	Fit a new seal (20) and place it on surface "A", referring to "Preparing and fitting static seals".	20
	See module 'General assembly procedures'.	
3	Fit the protective cover (33).	

Step	Action	Illustration
1	Slowly lower the breaking chambers (2), inserting the centring pins (30) & (31) into the holes in the column flange (1). Make sure both pins are cor- rectly aligned.	
2	Slower lower the breaking chambers (2) to align the pin with the holes in the cylinder (8) and the rod (12).	
3	Insert the fitting tool (35) with the coupling pin (24) on its end.	
4	Slightly loosen the two screws holding the trolley stop (34) in place and remove it.	

Fitting the coupling pin The table below shows the steps for fitting the chamber- column coupling pin:

Stop	Action	Illustration
Step 5	Fit the coupling pin (24) by manually pulling on the fitting tool (34) until it stops on the cylinder (8).	Illustration
6	Fit the circlips (25), sliding them along the fitting tool (35) using circlips pliers (37). See the second method (7).	
7	Remove the fitting tool (35) from the coupling pin, loosen- ing it by hand. Second method: Fit circlips (25) using circlip pliers (37).	

Fitting the coupling pin The table below shows the steps for connecting the chambers to the column:

ection bers/column	The table	below shows the steps for conn	ecting the chambers to the column:
	Step	Action	Illustration
	1	Clean the contact surfaces "A " and "B " with ISOPRO- PANOL. Only coat surface "B " with MOLYKOTE M111 lubricant. Remove the trolley stop fixing	B
		screws (40).	40
	2	Remove the screws (42) from the centring pins.	
	3	Continue to slowly lower the breaking chamber, removing the first two sections of cent- ring pin (30 & 31) when they are no longer of any use as a guide, in the following order: - First section (C) - Screw (42) - Second section (B) <u>NOTE</u> : The aim of this operation is to prevent the centring pins coming into contact with the porcelain fins on the column.	30 31 (42) (C)

Connection chamb

The table below shows the steps for connecting the chambers to the column:

Connection chambers/column	The table	below shows the steps for conn	ecting the chambers to the column:	
	Step	Action	Illustration	
	4	Slowly lower the breaking chamber casing (2) onto the column. Position the lugs (51) for the corona shield (50) on the rim of the column then attach using bolts (21), washers (22) and special nuts (23) - See 'Locking Fixings' . See module 'General assembly procedures' . Lock the nuts (23) at the appropriate torque, immobil- ising the bolt heads (21).	2 50	
	5	Tighten all fixings (52) to their appropriate torque level.	H M16-65 (75) 13,5 daN.m	
	6	End of coupling operation - stop the timer and note the time taken.		
	7	Remove the last section (A) and the nut (41) from the cent- ring pins. Fix the last bolts (21), wash- ers (22) and special nuts (23) referring to "Locking fix- ings". See module 'General assembly procedures'. Lock the nuts (23) at the appropriate torque, immobil- ising the bolt heads (21).	41 (A) (A) (A) (A) (A) (A) (A) (A) (A) (A)	

Vacuum extraction and filling with gas



- Once the coupling operation has been completed, continue with:
- The air extraction operation
- The gas filling operation

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Installation Installation of operating device

Presentation

Necessary product

Grease MOBILPLEX 47 or MOBILUX EP3 (screws greasing)

Necessary Grid Solutions tools List of the Grid Solutions tools necessary for the installing :

Mark	Diagram	Designation	Number
(1)		Lifting strap	1
(6)		Lever	1

Lifting equipment

Provide an appropriate lifting equipment (300 daN).

Process

The table below gives the steps of installing the operating device on the pole-support :

Step	Торіс	Page
А	Preparing the operating device	2
В	Preparing the pole operating shaft	3
С	Coupling the operating device	6
D	Fastening the operating device	8
E	Removing the blocking tool	10
F	Low voltage electrical wiring	11
G	Permanent heating system	12

Preparing the operating device

Unpacking

Remove packaging protection and check that operating device and pole reference numbers are the right ones.



Optical signalizations Check the position of operating device optical signalization :



Necessary components

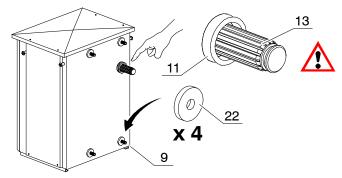
List of the Grid Solutions components necessary for the operation :

Mark	Diagram	Designation	Number
(11)	\bigcirc	Seal	1
(22)	\bigcirc	Spacer	4

Installing the necessary components

- Install the spacers (22) on the screws (9) outside the operating device.
- Install the seal (11) on the operating shaft (13).

- Check the presence of grease (ASEOL 0- 365.2) on the operating shaft (13).

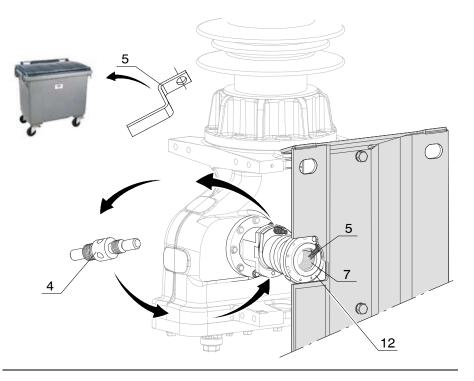


Preparing the pole operating shaft

Introduction

For transport the pole is fitted with a securing tool (4) and a safety plate (5), temporarily attached to the end of the handle (12) To fit the operating lever, you must:

- a Remove the securing tool (4).
- b <u>Manually open the pole.</u>
 - c Refit the securing tool (4) ("open" position).
 - d Remove the safety plate (5).



Grease



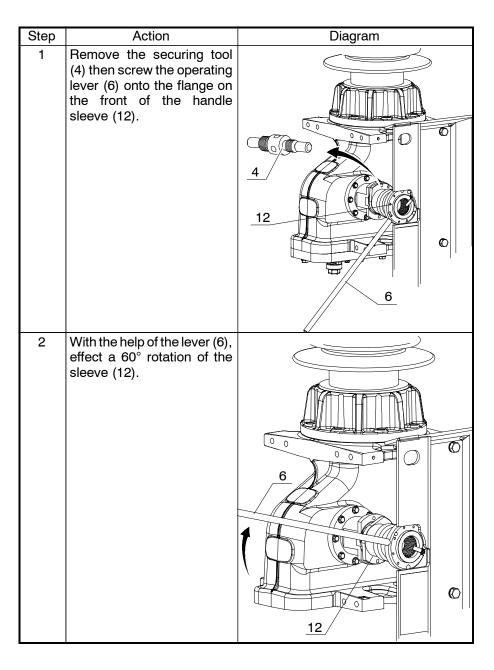
Check the presence of grease (ASEOL 0- 365.2) on the pole operating shaft.

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Preparing the pole operating shaft, continued

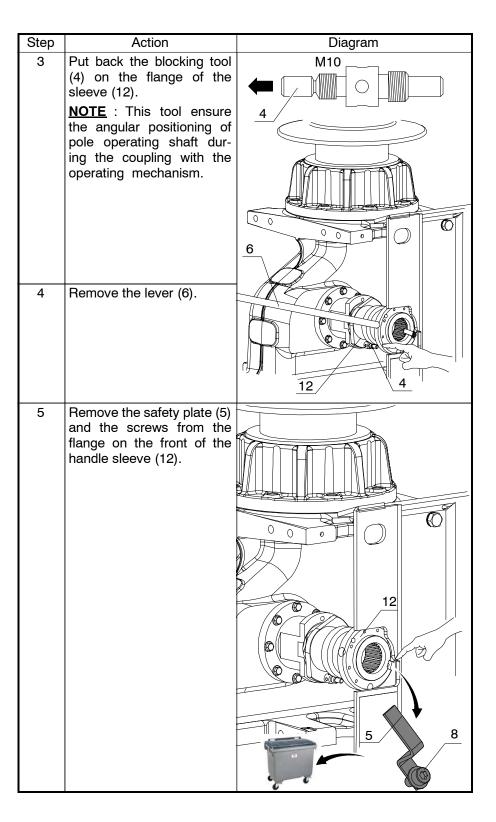
"Manual opening" operation

The table below gives the steps of "manual opening" operation :



Preparing the pole operating shaft, continued

"Manual opening" operation, continued The table below gives the steps of "manual opening" operation :



Coupling the operating device

Necessary components

List of the Grid Solutions components necessary for the operation :

Mark	Diagram	Designation	Number
(10)	Ø	Washer M20	4
(22)	Ø	Spacer	1
(26)	Ø	Spacer	1
(23)	Ø	Eccentric spacer	2
(14)	Ó	Nut H M20	4
(24)	5	Wedge (thickness 1 mm)	1
(25)	5	Wedge (thickness 0,5 mm)	2

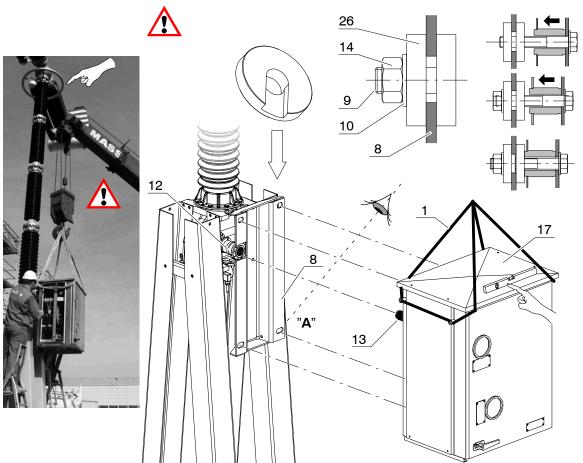
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Coupling the operating device, continued

Coupling

The table below gives the steps of the operating device coupling :

Step	Action		
1	Sling the operating device using a lifting strap (1) like diagram.		
	NOTE : Do not remove the roof (17) of the operating device before slinging.		
2	Lift the operating device and <u>make this level</u> . Approximate weight 300 kg.		
3	Approach the operating device in assembly position, the jib of the lift-		
	ing equipment must be under the stress-shields ring (to avoid that		
the cables touch the stress- shields ring).			
	The final approach must be done with extreme caution.		
4	Introduce the operating mechanism shaft (13) into the cylinder (12) of the pole operating shaft.		
5	As soon as the lower fastening screw (9) "A" emerge from the hole		
	of the operating mechanism support (8), install the <u>spacer</u> (26), washer (10) and the nut (14).		
	NOTE : Do not tighten the nut (14).		

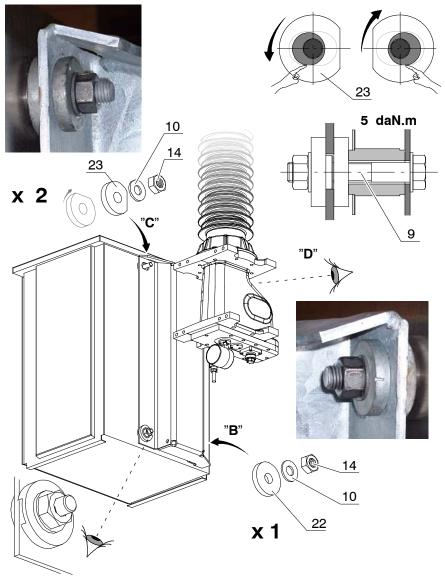


Fastening the operating device

Installing				
the fastening	nuts			

The table below gives the steps of installing the operating device fastening nuts $% \left({{{\bf{n}}_{\rm{s}}}} \right)$:

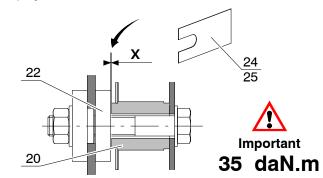
Step	Action	
1	Install the <u>spacer</u> (22), washer (10) and the nut (14) on the lower fastening screw " B ".	
	NOTE : Do not tighten the nut (14).	
2	Install the <u>eccentric spacers</u> (23), washers (10) and the nuts (14) on the upper fastening screws " C " and " D ".	
	NOTE : Do not tighten the nuts (14).	
3	Rotate the eccentric spacers (23) to do the contact with the <u>lower</u> edge of the pole- support oblong holes.	
4	Tighten - <u>temporarily</u> at the indicated tightening torque - the fasten- ing screws (9).	



Continued on next page.

Fastening the operating device, continued

Wedging and tightening The table below gives the wedging procedure for the fastening screws depending to the X play :



If the X play is	Action	
X <1 mm	Tighten to the indicated tightening torque.	
X ≥1 mm	• Wedge between the spacer (22) and the operating device (20) with the provided wedges (24)- (25).	
	 Tighten the screw to the indicated tightening torque. 	

Lifting strap

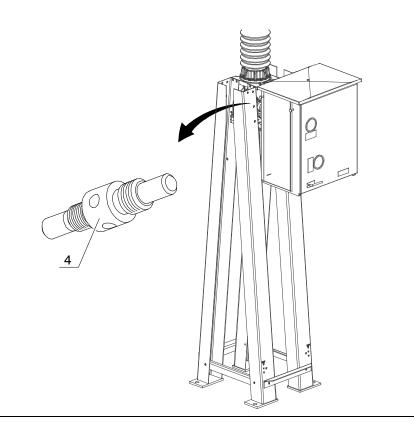
Remove the lifting strap.

Removing the blocking tool

Process

REMOVE THE BLOCKING TOOL (4).





Low voltage electrical wiring

Process

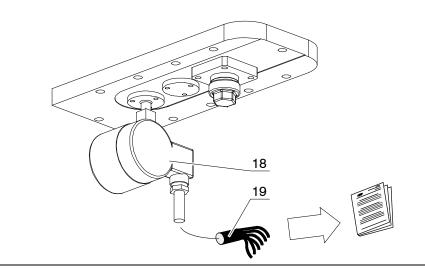
Connect up the operating device's wires refer to the wiring diagram of the circuit- breaker.

Connect up the operating device's wires.

 $\underline{\text{NOTE}}$: Use the holes provided on the supports of the frame to fix the cables.

Connecting up the contact densimeter cable

Connect the wires from the electrical contact SF_6 densimeter (18) cable (19) to the operating mechanism terminal block, in accordance with the relative diagram.



Permanent heating system

Process

Switch on the permanent heating system of the operating device (in both summer and winter) to avoid condensation, and the corrosion which might result from this.



DO NOT SUPPLY THE OPERATING MECHANISM MOTOR WITH CURRENT TO AVOID THE CLOSING SPRING BEING RELOADED. THE CIRCUIT BREAKER MUST NOT BE OPERATED AT A SF₆ PRESSURE GAS LOWER THAN THE MINIMAL PRESSURE FOR THE INSULATION p_{me} .

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