

# MULTILIN™ PQM II



## Power Quality & Energy Cost Management

The Multilin PQMII provides accurate and reliable three-phase power metering with an optional Ethernet and fiber communications module in a compact horizontal form factor. The PQM II is ideally suited for metering of distribution feeders, transformers, generators, and motors.

The PQMII provides continuous metering for current, voltage, real and reactive power, energy use, cost of power, power factor and frequency. Waveform capture and voltage disturbance recorder continuously monitors power quality. With programmable setpoints and 4 assignable output relays, control functions and capabilities can be added for specific applications.

### Key Benefits

- Power quality metering with waveform capture and historical data logging for detailed energy and disturbance analysis
- Easy to program and use with keypad and large illuminated, 40 character display
- Multiple communication ports for simplified integration with DCS and SCADA systems
- Added network flexibility with support for DNP3.0 and Modbus communications protocols
- Digital and analog I/Os for control and alarm functions
- Voltage disturbance recording capability for analysis of electrical sag and swell events, enabling stable, clean power
- Flexible control for demand load shedding, and power factor

### Applications

- Metering of distribution feeders, transformers, generators, capacitor banks, and motors
- Suitable for Medium and Low Voltage systems
- Commercial, Industrial, or Utility applications

### Monitoring & Metering

- Current and Voltage measurements (Ia Ib Ic In, Va Vb Vc Vab Vbc Vca)
- V I unbalance
- True PF Crest and K factor
- Hz, W, VAR, VA
- Wh, VARh, Vah, W cost
- Demand: W VAR VA
- Power Factor

### Power Quality

- Harmonic analysis through 63rd with THD and TIF
- Total harmonic distortion
- Disturbance recording and waveform capture

### Data Logging

- Event Recorder – up to 150 events
- Waveform capture
- Data Logger – up to 98,000 events
- Voltage Disturbance Recorder (VDR) – up to 500 events

### Communications

- Front RS232 serial port
- Two rear RS485 serial ports with Modbus and DNP 3.0 protocol
- Ethernet connectivity via MultiNet
- External dial-in modem capabilities

### Control

- Load shedding
- Power factor control
- Pulse input totalizing



GE VERNOVA

## Introduction

GE Vernova Multilin has set a new standard in metering technology with the introduction of the PQM II. This meter, designed on the latest industry specifications, provides accurate and reliable three-phase power metering with an optional Ethernet and fiber communications module in a small and modern package. The PQM II can be used for a variety of applications including metering of distribution feeders, transformers, generators and motors.

### Robust Metering and Power Quality Capabilities in One Package

The PQM II is an ideal choice when continuous monitoring of a three phase system is required. It provides metering for current, voltage, real and reactive power, energy use, cost of power, power factor and frequency. Waveform capture and Voltage Disturbance Recorder continuously monitors power quality. Programmable setpoints and 4 assignable output relays allow control functions to be added for specific applications.

### Communications Made Easy

Integrate process, instrumentation and electrical requirements in a plant automation system by connecting PQM II meters to a DCS or SCADA system. Meter provides multiple communication ports that can provide data simultaneously to multiple masters such as SCADA, DCS, BMS etc. Meter supports both ModBus and DNP 3.0 protocol. A computer running EnerVista™ software can change system setpoints, monitor values, status and alarms. Continuous monitoring minimizes process downtime by immediately identifying potential problems due to faults or changes.

### Industry leading software makes setup simple

The PQM II comes complete with EnerVista™ GE Vernova Multilin's suite of software tools for managing the entire lifecycle implementation of the PQM II. EnerVista™ contains all of the tools for setting up and configuring your PQM II in minutes via RS232, RS485, external modem or Ethernet LAN.

### Ethernet capability

With the optional Multinet module, users can add Ethernet capability to their meter. Multinet is an Ethernet communications module that allows connection of up to 30 ModBus devices, providing ModBus TCP/IP communications for these devices over Ethernet. This allows connection to Fiber Optic LAN and WAN systems for remote access to data on the PQM II.

### Standard Features

The PQM II provides continuous monitoring of a three-phase system. It provides metering of current, voltage, real and reactive power, energy use, cost of power, power factor and frequency. Ethernet communications are available through the optional Multinet module.

### Metering

PQM II is a true RMS meter with 0.2% accuracy for voltage and currents. The PQM II provides advanced features for monitoring and metering which include:

- Ia, Ib, Ic, In
- Va, Vb, Vc, Vab, Vbc, Vca
- Unbalance: V and I
- True PF, crest and K factor
- Hz, W, VAR, VA
- Wh, VARh, VAh, W cost
- Demand: A, W, VAR, VA

Keypad and illuminated 40 character display provides local setpoint settings and monitoring of values and status.

### Mounting Versatility

PQM II panel mount with display, offers an easy local interface. Standard models have RS485 communications for programming and monitoring. Users can replace expensive additional devices by-adding the CONTROL, TRANSDUCER and POWER analysis options to the PQM II as required.

### Alarms

Any of the assignable outputs may be used to trigger an alarm for specific applications. Simple alarm messages provide easy notification.

CONDITION	APPLICATION
overcurrent	motors/transformers
undercurrent	pumps/compressors
neutral current	leakage/unbalance
current unbalance	motors
overvoltage	equipment protection
undervoltage	motors/load transfer
phase sequence	pumps/equipment
overfrequency	generators
underfrequency	load shedding
power factor	capacitor banks
switch input	process control



Connect up to 32 ModBus devices to your Ethernet network

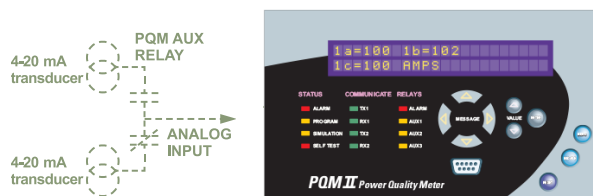
## Communications

Integrate process, instrumentation and electrical requirements in a plant automation system by connecting PQM II meters to a DCS or SCADA system. Initially PQM II meters can be used as stand-alone units. Open architecture allows connection to other ModBus® compatible devices on the same communication link. At a later stage PQM II can be integrated in a complete plant wide system for overall process monitoring and control.

The standard PQM II comes complete with a rear RS485 and front RS232 port. RS232 port can be used for data collection, printing reports or problem analysis without disturbing the main RS485 communication interface at rear. The standard meter provides:

- RS485 ModBus® 1,200 to 19,200-bps
- DNP 3.0 Level 2 Protocol
- Mini RTU SCADA system component
- Measure actual values
- Read status
- Issue control commands
- Load all setpoints from a file
- Change individual setpoints

A computer running EnerVista™ software can change system setpoints, monitor values, status and alarms. Continuous monitoring minimizes process downtime by immediately identifying potential problems due to faults or changes.



Connect two 4 to 20 mA transducers for process variable measurement and control.

## Future Expansion

The PQM II uses non-volatile flash memory for firmware storage. This allows future product upgrades to be loaded via the serial port. Upgrades can also be downloaded from the GE Vernova Multilin website.

## Options

There are a variety of options available to the user, allowing a range of custom configurations:

### Transducer

**Four Analog Outputs:** Four isolated analog outputs can be used to replace eight analog transducers. Output signals can be selected from any of the measured parameters for direct interface to a PLC or other devices.

**Analog Input:** PQM II meter can accept two analog inputs from external devices. Meter can be programmed to activate a control relay based on analog input from transducers (temperature, level etc.)

## Communications

**Second Rear Comm Port:** An additional rear RS485 comm port is provided for simultaneous monitoring by process, instrument, electrical or maintenance personnel.

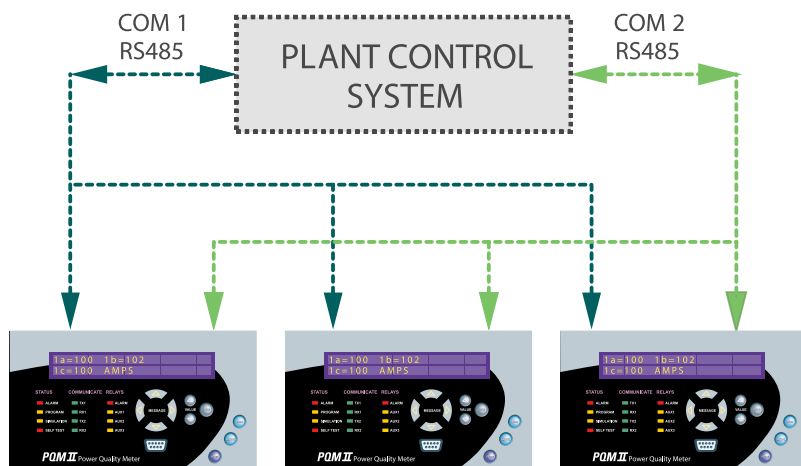
## Control

Three output relays and four inputs allow measured parameters from the standard PQM II to be combined with setpoints and I/Os for control applications. With the control option, three output relays and four switch inputs are added along with programmable setpoints to make a mini RTU. Output relays can also be controlled via the communication port or assigned to different setpoints for custom programming to accommodate many applications such as:

- Undercurrent alarm for pumps
- Over and undervoltage for generators
- Unbalance alarm for rotating machines
- Dual level power factor for capacitor bank switching
- Underfrequency/demand output for load shedding resulting in power cost savings
- kWh, kvarh and kVAh pulse output for PLC interface

## Power Analysis

**Data Logger (Trending):** Trending is useful as a troubleshooting aid when a problem is detected. Measured values can be selected and plotted with a programmable sampling rate to suit the time interval of interest. The generated chart recorder screen can be printed or exported to other programs for report writing.



Redundancy in high security systems is provided by the 2nd RS485 comm port.

**Harmonic Analysis:** Non linear loads such as variable speed drives, computers and electronic ballasts can cause harmonics which may lead to problems such as nuisance breaker tripping, telephone interference, transformer, capacitor or motor overheating. Harmonic analysis can be used for fault diagnosis such as detecting undersized neutral wiring, need for a harmonic rated transformer, or effectiveness of harmonic filters. Details of the harmonic spectrum are useful and available with the power analysis option.

#### Voltage Disturbance Recorder (VDR)

The Voltage Disturbance Recorder (VDR) function adds to the PQM II the ability to monitor and record Sag and Swell disturbances. It can record up to 500 sag/swell events for all voltages simultaneously

**Waveform Capture:** Voltage and current waveforms can be captured and displayed on a PC using the EnerVista™ program supplied with the PQM II or using third party software. Distorted peaks or notches from SCR switching provide clues for taking corrective action.

**Event Recorder:** Alarms, setpoint triggers, input and output events can be stored in a 150 event record and time and date stamped by the internal clock. This is useful for diagnosing problems and system activity. Minimum and maximum values are also continuously updated and time stamped.

**Trace Memory:** The PQM II can be configured to record a maximum of 36 cycles of data on all voltage and current inputs based on overvoltage, undervoltage, overcurrent or switch input state change.

## EnerVista™ Software

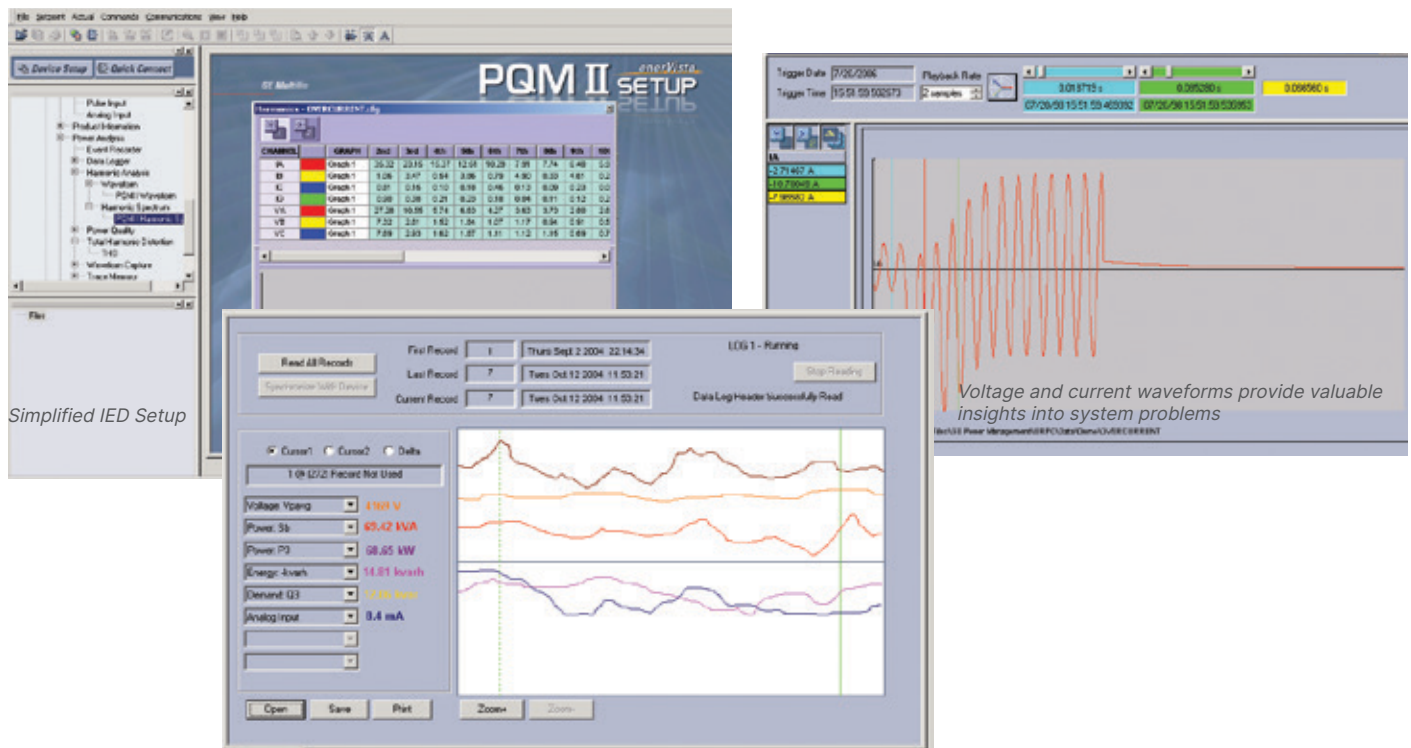
### EnerVista™ Launchpad

EnerVista™ Launchpad is a powerful software package that provides users with all of the setup and support tools needed for configuring and maintaining GE Vernova Multilin Products. Launchpad allows configuration of devices in real-time by communicating using RS232, RS485, Ethernet, or modem connections.

The intuitive user interface makes it simple to enter setpoints, read metered values, monitor status and evaluate power quality. Powerful troubleshooting features make it easy to retrieve and view voltage & current waveshapes and harmonic analysis. This vital information can help provide early warning of problems and prevent equipment damage or nuisance breaker tripping. Included in Launchpad is a document archiving and management system that ensures critical documentation is up-to-date and available when needed by automatically checking for and downloading new versions of manuals, applications notes, specifications, and service bulletins.

## EnerVista Launchpad PQM II Setup and Analysis

PQM II setup program contains many tools and reports that simplify device configuration and allows viewing of power system events.





## Viewpoint Monitoring

Viewpoint Monitoring is a simple-to-use, full-featured monitoring and data recording software package for small systems. Viewpoint Monitoring provides a complete HMI package that instantly puts critical real-time device data on your PC through pre-configured graphical screens with the following functionality

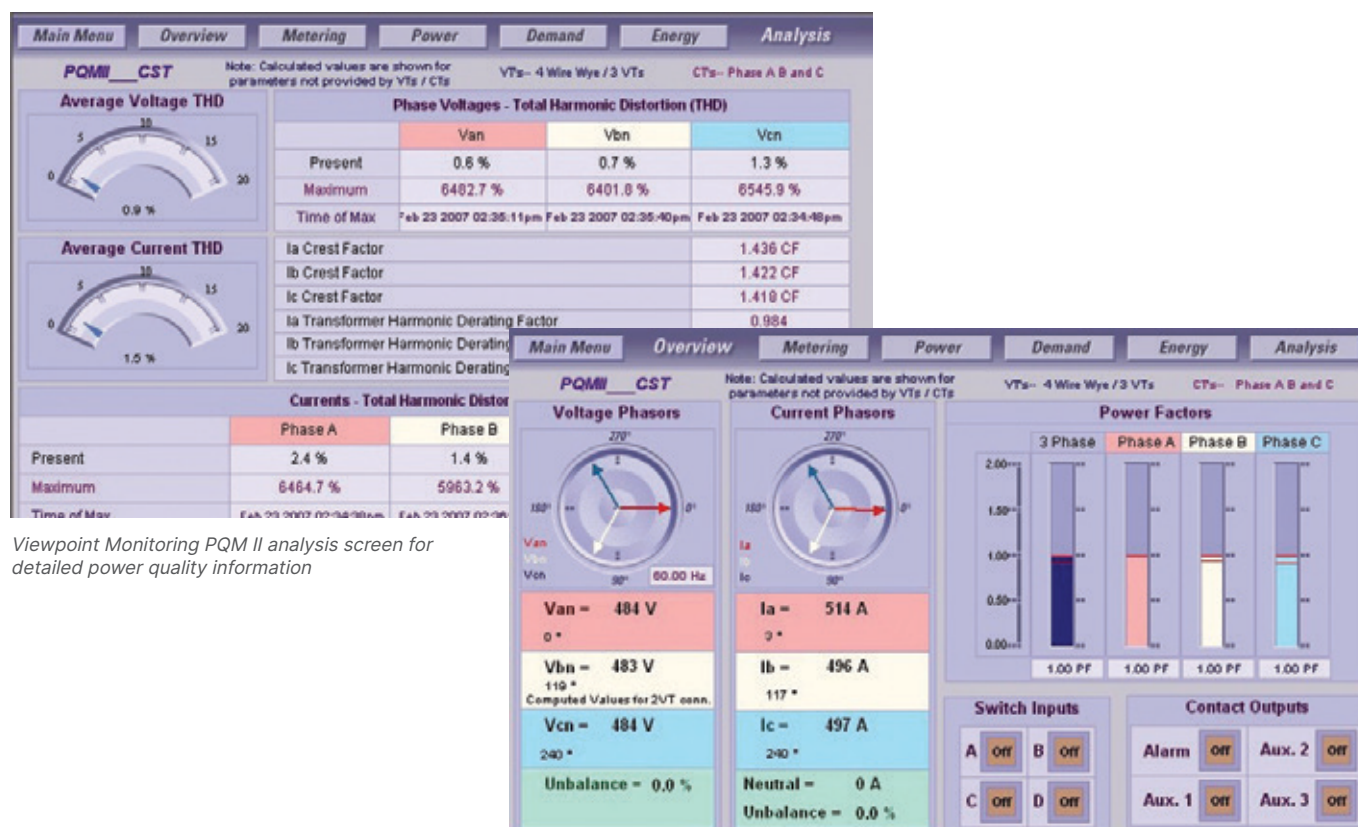
- Plug-&-Play Device Monitoring
- System Single-Line Monitoring & Control
- Annunciator Alarm Screens
- Trending Reports
- Automatic Event Retrieval
- Automatic Waveform Retrieval

## EnerVista™ Integrator

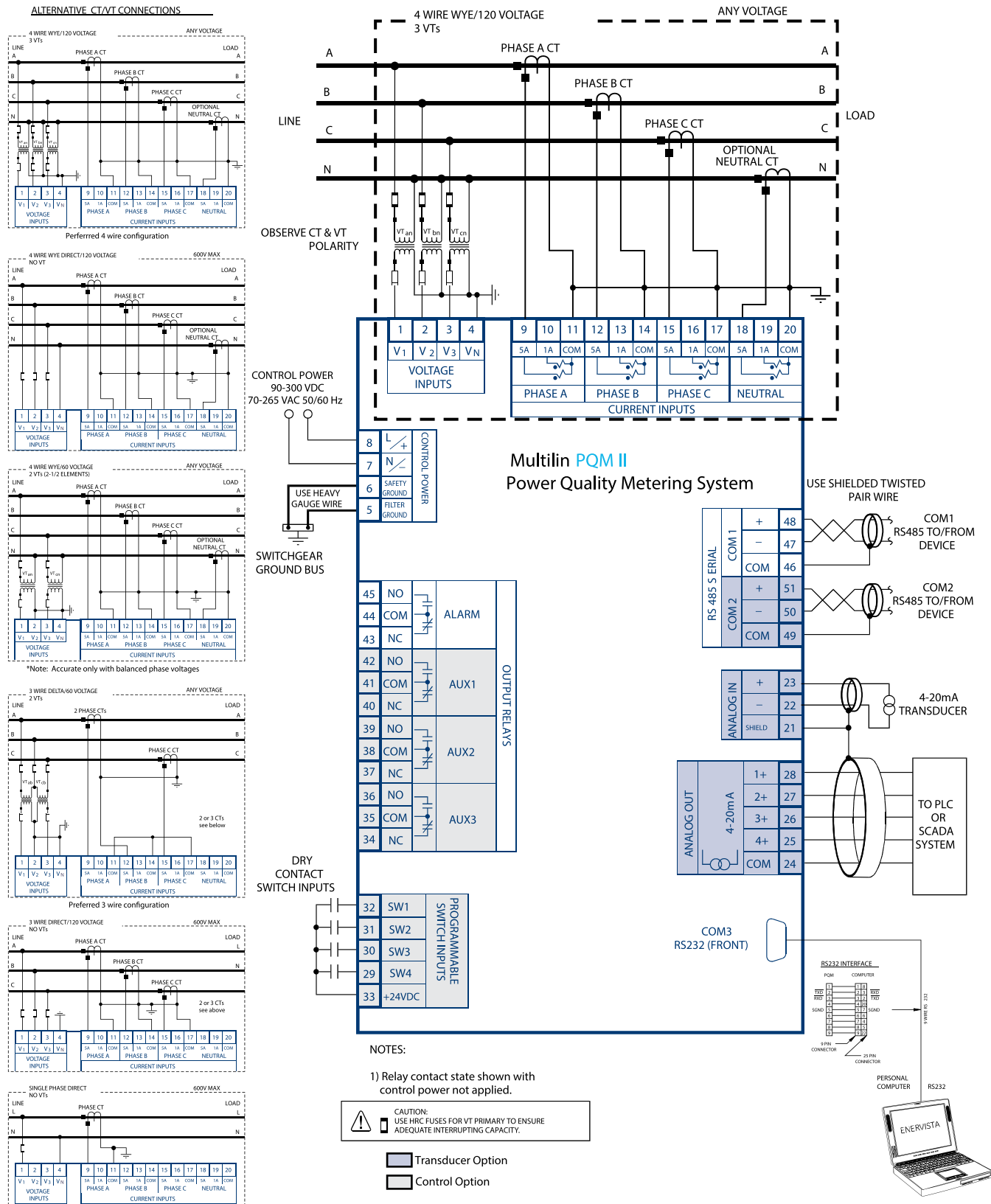
EnerVista™ Integrator is a toolkit that allows seamless integration of GE Vernova Multilin devices into new or existing automation systems by sending GE Vernova device data to HMI, DCS, and SCADA systems. Included in EnerVista Integrator is:

- OPC/DDE Server
- GE Vernova Multilin Drivers
- Automatic Event Retrieval
- Automatic Waveform Retrieval

## EnerVista Viewpoint Monitoring Plug-and-Play Screens



## Typical Wiring



## Technical Specifications

### MONITORING

#### Undervoltage Monitoring

<b>Required voltage:</b>	20 V applied
<b>Pickup level:</b>	0.50 – 0.99 in steps of 0.01 x VT
<b>Dropout level:</b>	103% of pickup
<b>Time delay:</b>	0.5 – 600.0 in steps of 0.5 sec
<b>Phases:</b>	Any one/any two/all three (programmable) phases have to go below pickup to operate
<b>Level accuracy:</b>	Per voltage input
<b>Timing accuracy:</b>	-0/+1 sec

#### Overvoltage Monitoring

<b>Pickup level:</b>	1.01 – 1.25 in steps of 0.01 x VT
<b>Dropout level:</b>	97% of pickup
<b>Time delay:</b>	0.5 – 600.0 in steps of 0.5 sec
<b>Phases:</b>	Any one/any two/all three (programmable) phases have to exceed pickup to operate
<b>Level accuracy:</b>	Per voltage input
<b>Timing accuracy:</b>	-0/+1 sec

#### Underfrequency Monitoring

<b>Required voltage:</b>	20 V applied
<b>Pickup level:</b>	20 – 70.00 in steps of 0.01 Hz
<b>Dropout level:</b>	Pickup +0.03 Hz
<b>Time delay:</b>	0.1 – 10.0 in steps of 0.1 sec
<b>Level accuracy:</b>	±0.02 Hz
<b>Timing accuracy:</b>	±3 cycles

#### Overfrequency Monitoring

<b>Required voltage:</b>	20 V applied
<b>Pickup level:</b>	20 – 70.00 in steps of 0.01 Hz
<b>Dropout level:</b>	Pickup -0.03 Hz
<b>Time delay:</b>	0.1 – 10.0 in steps of 0.1 sec
<b>Level accuracy:</b>	±0.02 Hz
<b>Timing accuracy:</b>	±3 cycles

#### Power Factor Monitoring

<b>Required voltage:</b>	20 V applied
<b>Pickup level:</b>	0.50 lag – 0.50 lead in steps of 0.01
<b>Dropout level:</b>	0.50 lag – 0.50 lead in steps of 0.01
<b>Time delay:</b>	0.5 – 600.0 in steps of 0.5 sec
<b>Timing accuracy:</b>	-0/+1 sec

#### Sampling Modes

Samples/Inputs Sampled Duration			
	Cycle	At a Time	(Cycles)
Metered values	64	ALL	2
Trace memory	16	ALL	continuous
Harmonic spectrum	256	1	1

### MONITORING

#### Demand Monitoring

<b>Measured values:</b>	Phase A/B/C/N current (A) 3f real power (kW) 3f reactive power (kvar) 3f apparent power (kVA)
<b>Measurement type:</b>	Thermal exponential 90% response time (programmable): 5 – 60 min, steps of 1 min Block interval/rolling demand time in interval (programmable): 5 – 60 min, steps of 1 min
<b>Pickup level:</b>	A: 10 – 7,500 in steps of 1 kW: 0.1 – 6,500.0 in steps of 0.1 kvar: 0.1 – 6,500.0 in steps of 0.1 kVA: 0.1 – 6,500.0 in steps of 0.1

### METERING

#### Measured Values

Parameter	Accuracy (% of full scale)	Resolution	Range
Voltage	±0.2%	1 VOLT	20% of VT – 100% of VT
Current	±0.2%	1 A	1% of CT – 150% of CT
Voltage unbalance	±1%	0.1%	0 – 100.0%
Current unbalance	±1%	0.1%	0 – 100.0%
kW	±0.4%	0.01 kW	0 – 999,999.99 kW
kvar	±0.4%	0.01 kvar	0 – 999,999.99 kvar
kVA	±0.4%	0.01 kVA	0 – 999,999.99 kVA
kWh	±0.4%	1 kWh	232 kWh
kvarh	±0.4%	1 kvarh	232 kvarh
kVAh	±0.4%	1 kVAh	232 kVAh
Power factor	1%	0.01	±0.0 – 1.0
Frequency	0.02 Hz	0.01 Hz	20.00 – 70.00 Hz
kw demand	±0.4%	0.1 kw	999,999.99 kw
kvar demand	±0.4%	0.1 kvar	999,999.99 kvar
kva demand	±0.4%	0.1 kva	999,999.99 kva
Amps demand	±0.2%	1 A	0 – 7,500 A
Amps THD	±2.0%	0.1%	0.0 – 100.0%
Volts THD	±2.0%	0.1%	0.0 – 100.0%
Crest factor	±0.4%	—	1 – 9.99

### INPUTS

#### AC Current

<b>Conversion:</b>	True RMS, 64 samples/cycle
<b>CT input:</b>	1 A and 5 A secondary
<b>Burden:</b>	0.2 VA
<b>Overload:</b>	20 x CT for 1 sec 100 x CT for 0.2 sec
<b>Full scale:</b>	150% of CT
<b>Frequency:</b>	up to 32nd harmonic
<b>Accuracy:</b>	±0.2% of full scale, true RMS

#### AC Voltage

<b>Conversion:</b>	True RMS, 64 samples/cycle
<b>VT pri/sec:</b>	Direct or 120 – 72,000 : 69 – 240
<b>Input range:</b>	20 – 600 VAC
<b>Full scale:</b>	150/600 VAC autoscaled
<b>Burden:</b>	<0.1 VA
<b>Frequency:</b>	up to 32nd harmonic
<b>Accuracy:</b>	±0.2% of full scale, true RMS

#### Switch Inputs

<b>Type:</b>	Dry contact
<b>Resistance:</b>	1,000 Ω max ON resistance
<b>Voltage:</b>	24 VDC @ 2 mA
<b>Duration:</b>	100 ms minimum

#### Analog Input

<b>Range:</b>	4 – 20 mA
<b>Accuracy:</b>	±1% of full scale
<b>Relay output:</b>	Programmable 4 – 20 mA
<b>Internal burden resistance:</b>	250 Ω

#### Pulse Input

<b>Max inputs:</b>	4
<b>Min pulse width:</b>	150 ms
<b>Min off time:</b>	200 ms

### COMMUNICATIONS

<b>COM1/COM2 type:</b>	RS485 2-wire, half duplex, isolated
<b>COM3 type:</b>	RS232, 9PIN
<b>Baud rate:</b>	1,200 – 19,200 bps
<b>Protocol:</b>	ModBus® RTU and DNP 3.0 level 2
<b>Functions:</b>	Read/write setpoints Read actual values Execute commands

## POWER SUPPLY

## Control Power

<b>Input:</b>	90 – 300 VDC 70 – 265 VAC 50/60 Hz
<b>Power:</b>	10 VA nominal, 20 VA maximum
<b>Holdup:</b>	100 ms typical @ 120 VAC/VDC

## ENVIRONMENTAL

<b>Operating Temperature:</b>	-10C to +60C
<b>Humidity:</b>	operating up to 95% (non condensing) @ 55C
<b>Pollution Degree:</b>	2
<b>Ingress Protection:</b>	IP40 (front), IP20 (back)

## Packaging

<b>Shipping box:</b>	8 1/2" L x 6" H x 6" D (215 mm x 152 mm x 152 mm)
<b>Ship weight:</b>	5 lbs (2.3 kg)

**NOTE:** LCD contrast impaired below -20°C

## OUTPUTS

## Analog Outputs

**Accuracy:** ±1% of full scale reading

Output		
0 – 1 mA (T1 Option) 4 – 20 mA (T20 Option)		
Max load	2400 Ω	600 Ω
Max output	1.1 mA	21 mA
Isolation: ± 36 VDC isolated, active source		

## OUTPUTS

## Output Relays

Voltage		Make/ Carry Continuous	Make/ Carry 0.2 SEC	Break
Resistive	30 VDC	5	30	5
	120 VDC	5	30	0.5
	250 VDC	5	30	0.3
Inductive (Vr = 7ms)	30 VDC	5	30	5
	120 VDC	5	30	0.25
	250 VDC	5	30	0.15
Resistive	120 VDC	5	30	5
	250 VDC	5	30	5
Inductive PF = 0.4	120 VDC	5	30	5
	250 VDC	5	30	5
<b>Configuration</b>		FORM C NO/NC		
<b>Contact material</b>		SILVER ALLOY		

## Pulse Output

<b>Parameters:</b>	+ve kWh, -ve kWh, +ve kvarh, -ve kvarh, kVAh
<b>Interval:</b>	1 – 65000 in steps of 1
<b>Pulse width:</b>	100 – 2000 ms in steps of 10 ms
<b>Min pulse interval:</b>	500 ms

## TYPE TESTS

<b>Dielectric voltage withstand:</b>	EN60255-5
<b>Impulse voltage withstand:</b>	EN60255-5
<b>Insulation resistance:</b>	EN60255-5
<b>Damped Oscillatory:</b>	IEC61000-4-18 / IEC60255-22-1
<b>Electrostatic Discharge:</b>	EN61000-4-2 / IEC60255-22-2
<b>RF immunity:</b>	EN61000-4-3 / IEC60255-22-3
<b>Fast Transient Disturbance:</b>	EN61000-4-4 / IEC60255-22-4
<b>Surge Immunity:</b>	EN61000-4-5 / IEC60255-22-5
<b>Conducted RF Immunity:</b>	EN61000-4-6 / IEC60255-22-6
<b>Radiated &amp; Conducted Emissions:</b>	CISPR11 / CISPR22 / IEC60255-25
<b>Sinusoidal Vibration:</b>	IEC60255-21-1
<b>Shock &amp; Bump:</b>	IEC60255-21-2
<b>Power magnetic Immunity:</b>	IEC61000-4-8
<b>Pulse Magnetic Immunity:</b>	IEC61000-4-9
<b>Voltage Dip &amp; interruption:</b>	IEC61000-4-11
<b>Ingress Protection:</b>	IEC60529
<b>Environmental (Cold):</b>	IEC60068-2-1
<b>Environmental (Dry heat):</b>	IEC60068-2-2
<b>Relative Humidity Cyclic:</b>	IEC60068-2-30
<b>EFT:</b>	IEEE / ANSI C37.90.1

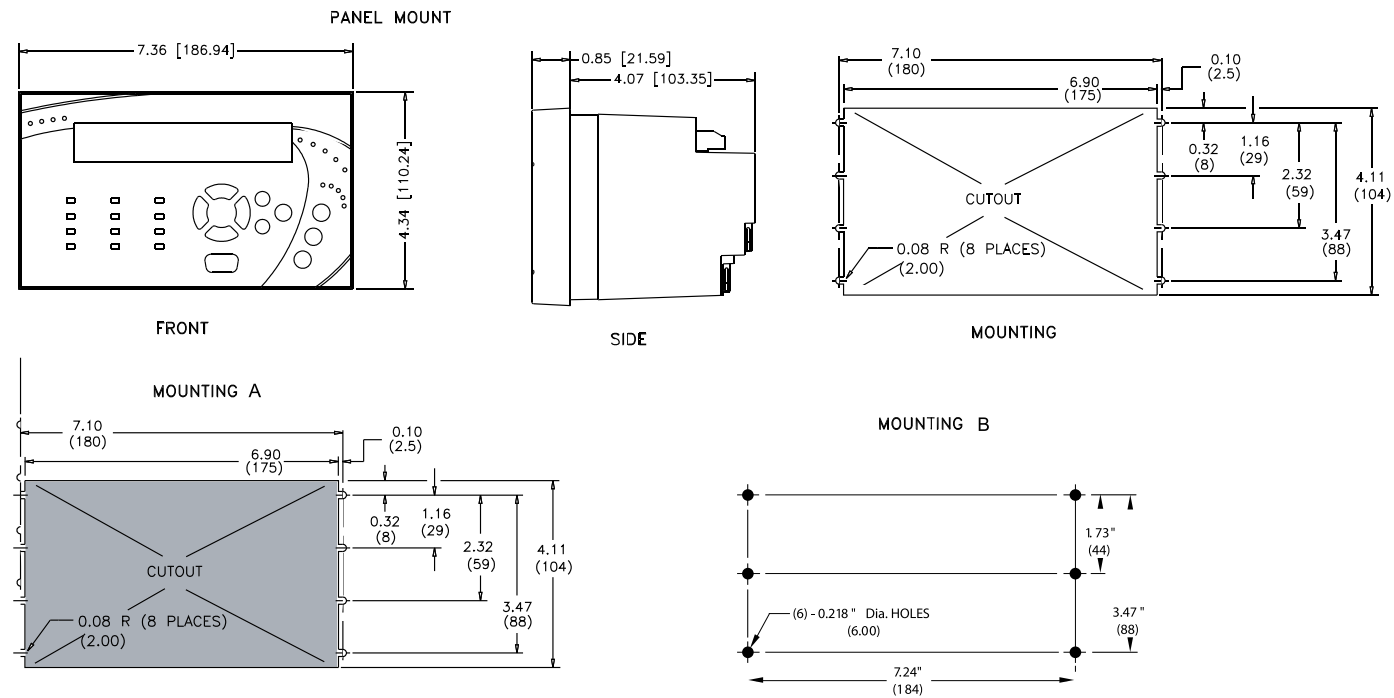
## APPROVALS

<b>ISO:</b>	Manufactured to an ISO9001 registered program
<b>cULus e83849 NKCR/7:</b>	UL508, UL1053, C22.2.No 14
<b>CE:</b>	EN60255-5, EN61000-6-2

Please refer to the Multilin PQMII Power Quality Meter Instruction Manual for complete technical specifications



PQM II Dimensions



Ordering

PQM II	*	**	Description
PQM II			Basic unit with display, all current/voltage/power measurements, 1-RS485 comm port, 1 RS232 comm port
T20			Transducer option; 4 isolated analog outputs 0 – 20 mA and 4 – 20 mA, assignable to all measured parameters, 4 – 20 mA analog input, 2nd RS485 comm port
T1			Transducer option; 4 isolated analog outputs 0 – 1 mA, assignable to all measured parameters, 4 – 20 mA analog input, 2 <sup>nd</sup> RS485 comm port
		C	Control option; 3 additional programmable output relays (total of 4), 4-programmable switch inputs
		A	Power analysis option; harmonic analysis, triggered trace memory waveform capture, event record, data logger, voltage disturbance recorder (VDR)

Modifications:

- MOD 501: 20 – 60 VDC/20 – 48 VAC control power
- MOD 504: Removable terminal blocks
- MOD 525: Harsh Environments Conformal Coating

Control Power:

- 90 – 300 VDC/70 – 265 VAC standard
- 20 – 60 VDC/20 – 48 VAC (MOD 501)

For more information, visit [gevernova.com/grid-solutions](https://gevernova.com/grid-solutions)

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