

we are shaping the future ALSTOM

Contents

- 1 Board of Directors, Company Information, etc.
- 2 Chairman's Letter to Shareholders
- 4 Notice
- 7 Directors' Report
- 15 Management Discussion and Analysis Report
- 17 Auditors' Certificate on Corporate Governance
- 18 Corporate Governance Report
- 27 Auditors' Report
- 30 Financial Statements as at and for the year ended 31 March 2011

Consolidated Financial Statements

- 56 Auditors' Report
- 57 Consolidated Financial Statements as at and for the year ended 31 March 2011
- 80 Information relating to Subsidiary Companies
- 80 Statement pursuant to Section 212 of the Companies Act, 1956, relating to Subsidiary Companies

ALSTOM Projects India Limited Annual Report and Accounts 2010-2011

Board of Directors

Sunand Sharma, Chairman Francois Carpentier, Vice Chairman & Managing Director *(from 28 April 2010)* S.M. Momaya, Whole-time Director & Chief Financial Officer Dr. Pedro Sole *(up to 31 January 2011)* Dominique Pouliquen K. Vasudevan A. K. Thiagarajan Dr. Uddesh Kohli

Company Secretary

Pradeepta Puhan

Auditors

Price Waterhouse

Registered Office

The International, 5th Floor, 16, Marine Lines Cross Road No.1, Off Maharshi Karve Road, Churchgate, Mumbai – 400 020 Telephone: +91 (22) 22000487/490/528 Fax: +91 (22) 22000324 Website: www.alstom.com/India Email: pradeepta.puhan@power.alstom.com

Registrar & Share Transfer Agents

Karvy Computershare Private Limited 7, Andheri Industrial Estate, Off Veera Desai Road, Andheri (West), Mumbai – 400 053 Telephone: +91 (22) 26730799/26730843 Fax: +91 (22) 26730152 Email: einward.ris@karvy.com

Management Team

Francois Carpentier, Vice Chairman & Managing Director S.M. Momaya, Whole-time Director & Chief Financial Officer Amaresh Singh, Country Human Resources Director Rachana Panda, Country Communications Director Hiren Vyas, Country Legal Director Ashish Ohri, Asia & Pacific ITSSC Director Nirmal Jha, Director - Thermal Services Shivanand Nimbargi, Regional VP Global Power Sales Jojo Alexander, Director - Transport Alain Spohr, Director - Hydro Business Anup K Malhotra, Director - Quality & EHS Debes Kumar Bhattacharya, Director - Environment Control System India Rajeev Sharma, Director - Power Automation Control India Michael Keroulle, Director - Boilers India Peter Kunz, VP Gas Region MEI Bertrand Constensoux, VP Nuclear India Region

Corporate Office

IHDP Building, Plot No.7, Sector 127, Noida- 201301, Uttar Pradesh, India

Works

Coimbatore Durgapur Shahabad Vadodara

Marketing/Other Offices

Bengaluru Chennai Hyderabad Kolkata Mumbai Nagpur New Delhi Noida Korba Vadodara Varanasi

Chairman's Letter to Shareholders

Dear Shareholders,

It gives me great pleasure to present the Annual Report on performance of the Company during the year ended 31 March 2011.

As you all may well be aware by now, this year we commenced celebrations of the Centennial year of ALSTOM in the country. It is a phenomenal achievement for any organization and I truly feel proud and privileged to be Chairman of ALSTOM Projects India Ltd. as we commence the journey of ALSTOM into its next century in India. Over these years, ALSTOM has been contributing significantly to the growth and development of infrastructure in India and moving forward, we will continue to partner the nation in its growth to success.

Before I dwell upon about the performance of your Company in the year under review and our future plans, I would briefly outline the major developments that framed our operating environment. Over the span of last one year, the Indian economy has posted a good recovery, improving the country's GDP to 8.6 per cent in 2010-11 as compared to 7.2 per cent during 2009-10. The power and transport sectors are vital to the economic development and social integration of the country. The focus on investments in power sector has been continuing and the economic activity in the transport sector has shown better growth in 2010-11 over the preceding year.

With the active support of its parent viz: the ALSTOM Group, your Company continues to offer a wide range of products and services in the power and transport sectors. As you are already aware, your Company is engaged in the power sector in the business of engineering, procurement, construction and servicing of power plants and power equipment wherein the Company's customers enjoy the most environmentally friendly, advanced and innovative technologies being delivered by us. In the transport sector, your Company has the capability to supply traction equipment, signaling equipment and Train Management Solutions.

Business environment

The power sector reforms initiated by the government of India are yet to achieve their full potential. Having said that, there has never been a period in the history of independent India as we observe now, of such great growth as now in ordering and execution of power generation projects. Despite this, availability of electricity remains one of the most significant problems for India. In view of the current power availability situation in the country the Government of India has been taking certain important steps such as signing the nuclear energy deal in 2008, public-private partnership, inviting foreign direct investment in the sector and encouraging domestic manufacturing capabilities in the country. In view of the prevailing peak deficit and energy shortages, the Government of India has estimated a capacity addition requirement of 100,000 MW in the XIIth Five Year Plan commencing in April 2012.

Indian Railways is expanding its network rapidly by executing several new lines, doubling and gauge conversion projects. Indian Railway's vision 2020 plan proposes to invest Rs. 12.38 lakh crores by the year 2020 in capacity enhancement, asset modernization and rolling stock acquisition.

Your Company is poised to participate and contribute in the emerging opportunities in both the power and rail transport sectors.

Company's Performance

I would like to inform you that your Company has achieved revenues of Rs. 1,803.63 crores for the year ended 31 March 2011. Profit after tax stood at Rs. 169 crores as against Rs. 167 crores in the previous fiscal 2009-10. This has resulted in slightly higher earnings per share of Rs. 25.20 as compared to Rs. 24.95 in the previous year.

Keeping this in view, your Board of Directors has recommended a dividend of Rs.10 (100%) per share on the equity shares of the company.

I would now like to briefly highlight the two sectors in which your Company operates:

Power

India has an installed capacity of 173,626 MW as on 31 March 2011. According to Central Electricity Authority's data, the Indian power utilities have been able to add only about 47.78 per cent of the target in last 4 years at 32,512 MW (between April, 2007 to January, 2011). However, India is rapidly increasing its generating capacity. The market potential to sustain the GDP Growth rate of India @ 8% plus per annum needs the power sector to grow at 1.8 to 2 times the GDP rate of growth.

Contributing towards the Indian power sector, during the year under review your Company had been awarded various significant contracts such as Yeramarus for Rs. 467 crores and Bellary for Rs. 142 crores from BHEL; for hydro mechanical products it was Hulu Terengganu (Malaysia) for Rs. 166 crores, Tidong for Rs. 81 crores and Phata Byung Rs. 55 crores and for heat recovery

steam generators from Az Zour (Kuwait) for Rs. 239 crores. The company was awarded a contract for a combined cycle power plant and the corresponding long term maintenance for Rs. 854 crores. In fact in order to harness the vast potential that exists in the hydropower market, we recently inaugurated our hydro bearing factory in Vadodara. The state-of-the-art factory will serve markets across several regions.

Transport

The rail transport sector in India has expanded manifold in fifty years after independence, both in terms of spread and capacity. The growth in the importance of rail transport within the transport sector is borne out by its growing share in GDP.

The company is investing in expanding capacity and capability of the Transport Information Solutions Engineering and Development centre in Bangalore to address Indian and global markets.

Indian Railways are in the process of finalising the framework for the large rolling stock projects. We expect this to be finalised soon and benefits to the Company will accrue mainly for components from unit at Coimbatore.

During the year under review the Company had won the following two significant contracts:-

- Chennai Rolling Stock Additional business for traction component from Coimbatore (in consortium with ALSTOM Transport, SA).
- Chennai track work in consortium with L & T.

Environment, Health & Safety (EHS)

In ALSTOM, we consider with great importance, the health and safety of our employees, contractors, customers and stakeholders. Your company maintains high standards of safety, health and environment care at all its operating locations, always ensuring the increasing scale of operations without compromising on the standards of safety, health and environment. Compliance with relevant regulations and effective management of these issues is an integral part of the Company's operating philosophy. EHS is managed and controlled in ALSTOM through an integrated EHS Management System providing continuous improvements in EHS Performance. EHS Management System is based on an "EHS Roadmap", which fulfils the objective of defining the EHS Management Standards for all sites of the Company and provides an audit guideline in order to assess the implementation of these standards.

Established systems and procedures are constantly revised for improvement to achieve higher standards of safety, occupational health and environment protection.

All major locations of the company have well equipped health care facilities / arrangements. The company enables awareness programs on EHS for creating and maintaining awareness among employees about safety and health related issues. In India, various initiatives such as training programs on safety issues and mock drills are conducted in all the locations to increase EHS (Environment, Health, and Safety) awareness amongst the employees.

Corporate Social Responsibility

ALSTOM employees have long campaigned alongside local partners around the world to improve the quality of life in the local communities neighbouring its plants, sites and corporate offices. Under the aegis of ALSTOM Foundation, ALSTOM has been actively focusing on concrete campaigns to protect the environment. Some of the recent campaigns that ALSTOM has been involved in are: restoring the soil to increase agricultural productivity in remote areas of Gujarat and in setting up of 50 windmills for salt farmers in Gujarat in an effort to help them switch from fossil fuel to renewable energy. ALSTOM is also contributing significantly in recharging 30 natural springs in the Kumaon region of the Himalayas for a period of over two years.

Acknowledgements

Last but not the least I take this opportunity to thank and congratulate all employees of the Company for their unstinting efforts to ensure continued good results for the Company. I must also thank all shareholders for their continuous encouragement and support. Finally, I also thank the ALSTOM Group for providing your Company its unwavering support as always.

With regards,

Sunand Sharma Chairman ALSTOM Projects India Limited

3

ALSTOM PROJECTS INDIA LIMITED

Notice to Members

NOTICE is hereby given that the 19th Annual General Meeting of the Members of ALSTOM Projects India Limited will be held on Friday, 08 July 2011, at 11:30 a.m. at Rama Watumull Auditorium, Kishinchand Chellaram College, Dinshaw Wachha Road, Churchgate, Mumbai – 400 020 to transact the following business:-

Ordinary Business:

- To receive, consider and adopt the Audited Financial Statements for the year ended on 31 March 2011 together with the Directors' Report and the Auditors' Report thereon.
- 2. To declare a dividend on Equity Shares.
- To appoint a Director in place of Mr. Dominique Pouliquen, who retires by rotation at this Annual General Meeting, and being eligible, offers himself for re-appointment.
- 4. To appoint a Director in place of Mr. K. Vasudevan, who retires by rotation at this Annual General Meeting, and being eligible, offers himself for re-appointment.
- 5. To re-appoint Messrs. Price Waterhouse, Chartered Accountants, as Statutory Auditors of the Company and to authorise the Board to fix their remuneration.

Special Business:

 To consider and if thought fit, to pass with or without modification(s), the following resolution as Special Resolution:

"RESOLVED THAT pursuant to the provisions of Section 21 and other applicable provisions, if any, of the Companies Act 1956, (including any statutory modification or re-enactment thereof for the time being in force) and subject to the availability of name and the approval of the Registrar of Companies and/or any other authority as may be necessary, the name of the Company be changed from ALSTOM Projects India Limited to ALSTOM India Limited and the name of ALSTOM Projects India Limited, wherever it appears in the Memorandum of Association, Articles of Association, official documents, etc. be substituted by the new name ALSTOM India Limited in due course.

RESOLVED FURTHER THAT Mr. Francois Carpentier, Vice-Chairman and Managing Director, Mr. S. M. Momaya, Wholetime Director & Chief Financial Officer and Mr. Pradeepta Puhan, Company Secretary, be and are hereby severally authorized to file necessary Forms/applications for availability and change of name of the Company and to do all such acts, deeds, things and matters as may be required or necessary in this matter on behalf of the Company."

7. To consider and if thought fit, to pass with or without modification(s), the following resolution as Special Resolution:

"RESOLVED THAT pursuant to section 31 of the Companies Act, 1956 (including any statutory modification or reenactment thereof for the time being in force) and subject to such approvals, consents, sanctions and permissions, as may be required, under any law for the time being in force, the existing Article 4, 149 and 150 of Articles of Association of the Company be modified in the following manner:

Article 4. (i) The use of the word "ALSTOM" by the Company in its corporate name is subject to such conditions, as may be mutually agreed form time to time by and between "ALSTOM Finance BV" and the Company and therefore except as mutually agreed upon form time to time, the Company has not acquired nor will it acquire at any time hereafter any right, title or interest of any nature

whatsoever in, to or in respect of the name "ALSTOM" either as a name or as a part of a name or otherwise; and the Company shall not assert any right, title or interest in, to or in respect of the name "ALSTOM" or take any action which, in the opinion of ALSTOM Finance BV may or is likely to impair any right, title or interest in, to or in respect of the name "ALSTOM" or create any right, title or interest thereto or herein or in respect thereof adverse to that of ALSTOM Finance BV; and

(ii) Upon ALSTOM Finance BV determining such agreement or mutual understanding as referred in sub-clause (i) above, by notice, the Company shall within such period from the date of such determination (a) discontinue the use of the name "ALSTOM" as part of its corporate name, trade name or trading style; (b) discontinue the use of corporate logo of "ALSTOM"; and (c) take all such steps as may be necessary for the purpose of changing its corporate name, trade name and trading styles as aforesaid. Any new corporate name, trade name or trading style or logo, which the company may adopt, shall not consist of any name, word, letter, expression, logo, symbol or device in any language, script or alphabet similar in sound or appearance to the name "ALSTOM" or the corporate logo of "ALSTOM". All the members of the company shall be deemed to have undertaken to exercise their right as members and specifically there voting rights in such a manner as would enable the company to comply with or implement the provisions of this Article and on this basis on such mutual understanding/ agreement shall be deemed to have become the members of the Company.

Article 149: So long as the word "ALSTOM" shall continue to be used as a part of the corporate name of the Company as provided in Article 4 (i) then "ALSTOM Finance BV", a Company incorporated under the Laws of Netherlands (hereinafter for the sake of brevity referred to as "ALSTOM Finance") or any of:

(i) any company or corporation being a holding or subsidiary or parent or associate company of ALSTOM Finance BV

(all of which are hereinafter for the sake of brevity referred to as the "Corporations") shall be entitled to appoint in the aggregate not less than one-third of the total number of Directors on the Board of Directors of the Company and to remove any such Directors so appointed and to appoint another in his place or in place of any such Director who resigns or otherwise vacates. his office. Such appointment and removal shall be effected by writing to the Board of Directors of the Company and such writing shall be signed by the Director, Secretary or a Principal Officer authorized in that behalf by "ALSTOM Finance" (which shall be authorized to also act on behalf of any of the "Corporations") and such appointment or removal shall take effect immediately upon such writing being delivered to the Company. Any Director(s) so appointed shall not be required to hold any qualification shares and shall not be liable to retire by rotation at any general meeting of the Company, however the number of such non-retiring Director(s) shall not exceed one-third of the total number of Directors.

Provided that:

(a) the rights conferred upon "ALSTOM Finance" or any of the "Corporations" under this Article shall be subject to the provisions of Section 255 of the said Act, and the provisions of these Articles.

- (b) any Chief Executive who is also a Director of the Company appointed in accordance with Article 150, shall also be taken into account whilst computing the limit of one-third, of the total number of Directors who can be appointed as above.
- (c) The rights under this Article shall be subject to the rights conferred upon any Public Financial Institution under any statutory provision or under any arrangement entered into and/or under any agreement executed with them by the Company to nominate a Director or Directors on the Board of the Company.
- (d) The rights conferred under this Article shall not be capable of being assigned or transferred or exercised by any other party save those, which are expressly referred to hereinabove.

Article 150: (1) Notwithstanding anything contained in Article 148, but subject to the provisions of any law, contract or other arrangements, so long as "ALSTOM Finance BV" or any one or more of the Companies or Corporations referred to in Article 149, singly or collectively hold not less than 26% of the paid up equity share capital of the Company, "ALSTOM Finance BV" or any such Companies or Corporations shall be entitled to appoint a Chief Executive who shall be a Managing Director of the Company and to remove any such Chief Executive so appointed and appoint another in his place or in place of such Chief Executive who resigns or otherwise vacates his office. Such appointment and removal shall be effected by a writing, addressed to the Board of Directors of the Company and signed by the authorized persons (duly authenticated) of "ALSTOM Finance BV" and/or such Companies or Corporations referred to above and the same shall have effect immediately upon being delivered to the Company.

(2) Subject to the other provisions of these Articles and of the Act and the overall supervision, control, superintendence of the Board, the Chief Executive shall have the management of the affairs of the Company. The remuneration of Chief Executive shall be such as may be determined by the Board of Directors of the Company from time to time, and may be by way of monthly payment, annual remuneration, commission or participation in profits or by any or all of these modes or any other mode not expressly prohibited by the Act.

(3) Any Chief Executive so appointed shall not be required to hold any qualification shares and shall not be liable to retire by rotation at any general meeting of the Company.

Any Chief Executive so appointed shall be taken in to account for ascertaining the total number of non-rotational directors as may be appointed on the Board of Directors of the Company and shall also be taken in to account and shall be regarded as Director appointed by "ALSTOM Finance BV" and/or the aforesaid Companies or Corporations collectively referred to above under the provisions of Article 149.

RESOLVED FURTHER THAT Mr. Francois Carpentier, Vice-Chairman and Managing Director, Mr. S. M. Momaya, Whole-time Director & Chief Financial Officer and Mr. Pradeepta Puhan, Company Secretary, be and are hereby severally authorized to do all such acts, deeds, things and matters as may be required or necessary in this matter on behalf of the Company."

By Order of the Board of Directors

Pradeepta Puhan Company Secretary Place: Noida Date: 25 April 2011 Registered Office:

'The International', 5th Floor, 16, Marine Lines Cross Road No.1, Off Maharshi Karve Road, Churchgate, Mumbai - 400 020.

NOTES:

- 1. A MEMBER ENTITLED TO ATTEND AND VOTE AT THE MEETING IS ENTITLED TO APPOINT ONE OR MORE PROXIES TO ATTEND AND VOTE INSTEAD OF HIMSELF AND A PROXY NEED NOT BE A MEMBER. PROXIES SHOULD BE DEPOSITED AT THE REGISTERED OFFICE OF THE COMPANY NOT LESS THAN 48 HOURS BEFORE THE COMMENCEMENT OF THE MEETING.
- 2. Corporate members intending to send their authorised representatives to attend the Meeting are requested to send a certified copy of the Board Resolution authorising their representative to attend and vote on their behalf at the Meeting.
- The Register of Members and the Transfer Books of the Company will remain closed from 01 July 2011 to 08 July 2011 (both days inclusive) for determining the names of members eligible for dividend on equity shares, if declared at the meeting.
- 4. An Explanatory Statement pursuant to Section 173 of the Companies Act, 1956, relating to item Nos.6 and 7 is annexed hereto.
- 5. Members holding shares in physical form are requested to intimate, indicating their respective folio number, the change of their addresses, the change of Bank Accounts, etc. to Messrs. Karvy Computershare Private Limited (Karvy), Unit: ALSTOM Projects India Limited, 7, Andheri Industrial Estate, Off Veera Desai Road, Andheri (West), Mumbai 400053, the Registrar and Transfer Agents of the Company, while members holding shares in electronic form may write to their respective Depository Participant for immediate updation, so as to enable the Company to dispatch dividend warrants to the correct address.
- 6. Members who hold shares under more than one folio in name(s) in the same order are requested to send the relevant share certificate(s) to Karvy for consolidating the holdings into one account. Karvy will return the share certificate(s) after consolidation.
- Members/Proxies should bring the attendance slip duly filled in, for attending the Meeting. The attendance slip is sent with this Annual Report.
- 8. The dividend, as recommended by the Board, if declared at the Annual General Meeting will be paid on or after 13 July 2011 to those members whose names stand registered on the Company's Register of Members:-
 - as Beneficial Owners as at the close of business hours on 30 June 2011 as per the list to be furnished by National Securities Depository Services Ltd. (NSDL) and Central Depository Services (India) Ltd. (CDSL) in respect of shares held in electronic form; and
 - b) as Members in the Register of Members of the Company after giving effect to all the valid share transfers in physical form which are lodged with the Company before 01 July 2011.
- 9. Members are advised to avail the facility for receipt of future dividends through Electronic Clearing Service (ECS). The ECS facility is available at the locations identified by Reserve Bank of India and State Bank of India from time to time, which

covers most of the cities and towns. Members holding shares in dematerialised mode are requested to contact their respective Depository Participant (DP) for availing ECS facility. Members holding shares in physical form and who have not submitted the ECS details and desirous of availing ECS facility are requested to send to the Company or to Karvy the details such as: the name of the Shareholder, Bank through which account held, Bank Account number and MICR details immediately and wherever possible the request shall be acceded to.

- 10. Please encash your Dividend Warrants immediately on their receipt by you, as dividends remaining unclaimed for seven years are required to be transferred to the 'Investor Education and Protection Fund' established by the Central Government under the provisions of the Companies Act, 1956, and you shall not be able to claim any unpaid dividend from the said fund or from the Company thereafter. In accordance with this regulation, the transfer of unclaimed dividend pertaining to the year under review to Investor Education and Protection Fund will take place in the year 2018-19. Unclaimed dividend for the financial years 2003-04, 2004-05, 2005-06, 2006-07, 2007-08, 2008-09 and 2009-10 are lying with the Company. Members who have not yet encashed the dividend warrants for financial years 2003-04, 2004-05, 2005-06, 2006-07, 2007-08, 2008-09 and 2009-10 are requested to contact the Company's Registrar and Share Transfer Agent - Karvy at the earliest; since no claim shall lie against the Company or the Investor Education and Protection Fund after the amount of unclaimed dividend as on 22 August 2011; 05 September 2012, 02 September 2013; 31 August 2014, 31 August 2015, 30 August 2016, 27 August 2017 and 25 August 2018 respectively becomes eligible for transfer to the Investor Education and Protection Fund.
- 11. Queries on accounts and operations of the Company, if any, may please be sent to the Company seven days in advance of the Meeting so that the answers may be made available at the Meeting.
- 12. Members can avail of the Nomination facility by filing Form 2B with the Company or its Registrar (Karvy). Blank forms will be supplied on request. In case of shares held in demat form, the nomination has to be lodged with their DP.
- 13. Members are requested to bring the copy of the Annual Report to the Annual General Meeting.
- 14. Members are informed that in case of joint holders attending the Meeting, only such joint holder who is higher in the order of names will be entitled to vote.
- 15. In accordance with the provisions of Clause 49 of the Listing Agreement with the Stock Exchanges, the particulars of Directors who are proposed to be re-appointed are given in the Corporate Governance Section.
- 16. The Securities and Exchange Board of India (SEBI) has mandated the submission of Permanent Account Number (PAN) by every participant in securities market. Members holding shares in electronic form are, therefore, requested to submit the PAN to their Depository Participants with whom they are maintaining their demat account(s). Members holding shares in physical form can submit their PAN details to Karvy.

ANNEXURE TO NOTICE

Explanatory Statement pursuant to Section 173 of the Companies Act, 1956

Item No. 6

The Company was originally incorporated in the name of Asea Brown Boveri Management Limited in the year 1992. Considering the business requirements the management had changed the name of the Company from time to time with the approval of shareholders of the Company. The last change was made on 11 November 2002 i.e. from ALSTOM Power India Limited to ALSTOM Projects India Limited.

The business horizons of the Company have gradually changed as per the market requirements. The Company now offers a range of products and services in the power and transport sectors. In the power sector the Company is engaged in the business of engineering, procurement, construction and servicing of power plants and power equipments. In the transport sector, the Company has the capability to supply traction equipment, signaling equipment and Train Management Solutions. In other words, the Company's operations have now gone beyond the preview of a "Projects" Company.

The Board of Directors at their meeting held on 25 April 2011 recommended the change of name of the Company, subject to the approval of the shareholders of the Company and the Registrar of Companies or any other authority, as may be necessary.

The proposed business at item no. 6 of the Notice of this meeting is intended to seek your approval. Your Directors recommend the approval of the Special Resolution in accordance with the provisions of section 21 of the Companies Act, 1956.

None of the Directors of the Company are in any way interested in the Resolution, except to the extent of their shareholding (including their relatives), if any, in the Company.

Item No. 7

The Company was incorporated in the year 1992 and the Articles of Association of the Company were drafted according to the requirements during those times.

The Board of Directors at their meeting held on 25 April 2011 recommended, subject to the approval of the shareholders of the Company, amending Article 149 of the Articles of Association of the Company to match with the contemporary law/regulations, including deletion of references to the word "ABB" as appearing in Article 4, 149 and 150 of the Articles of Association of the Company, since ABB is not connected with the Company.

As per the provisions of Section 31 of the Companies Act, 1956, approval of the shareholders is required for amending the Articles of Association of the Company by passing a Special Resolution in this regard.

A copy of the existing Articles of Association as well as the form of the amended Articles of Association of the Company is available for inspection by members at the Registered Office of the Company during working hours on any working day.

None of the Directors of the Company are in any way interested in the Resolution, except to the extent of their shareholding (including their relatives), if any, in the Company.

By Order of the Board of Directors

Pradeepta Puhan Company Secretary

Place: Noida Date: 25 April 2011

DIRECTORS' REPORT

Dear Shareholders,

Your Directors have pleasure in presenting the 19th Annual Report of the Company and the Audited Accounts for the year ended 31 March 2011.

Financial Results	For the year ended 31 March 2011	(Rupees thousands) For the year ended 31 March 2010
Profits before Extraordinary items, Tax, Interest and Depreciation	3,023,645	2,901,471
Less: Interest	Nil	(1,244)
Less: Depreciation	(482,825)	(417,124)
Profit before Tax	2,540,820	2,483,103
Less: Provision for Taxation – Current Tax – Deferred Tax	(778,300) (73,500)	(876,000) 65,403
Profit after Tax	1,689,020	1,672,506
Balance brought forward from previous year	2,513,750	1,792,645
Profit available for Appropriation	4,202,770	3,465,151
Appropriations		
a) Transferred to General Reserve	168,902	167,251
b) Proposed Dividend	670,242	670,242
c) Corporate Dividend Tax	106,141	113,908
Balance Carried forward to Balance Sheet	3,257,485	2,513,750

Dividend

The Directors are pleased to recommend a dividend at the rate of Rs. 10/- per equity share for the year ended 31 March 2011 (previous year Rs. 10/- per share) on 67,024,174 equity shares of Rs. 10/- each.

Operations

A detailed review of the operations, performance and outlook of the Company and its business is given in the Management Discussion and Analysis Report, which forms a part of this Annual Report.

Consolidated Financial Statements

In compliance with the applicable Clauses of Listing Agreements with the Stock Exchanges, the Company has prepared Consolidated Financial Statements as per the Accounting Standard on Consolidated Financial Statements (AS 21) issued by the Institute of Chartered Accountants of India. The Audited Consolidated Financial Statements along with the Auditors' Report have been annexed to this Annual Report.

Corporate Governance

Your Company is in compliance with the requirements and disclosures with respect to the Code of Corporate Governance as required under Clause 49 of the Listing Agreement entered into with the Stock Exchanges. As a listed company, necessary measures are taken to comply with the Listing Agreements with the Stock Exchanges. A report on Corporate Governance as stated above, along with a certificate of compliance from the Auditors, forms part of this Annual Report. The Vice Chairman and Managing Director's declaration regarding compliance with 'ALSTOM Projects India Limited Code of Conduct for Board Members and Senior Management' is attached to the Corporate Governance Report.

Management Discussion and Analysis

The Management Discussion and Analysis is presented in a separate section, which forms a part of the Annual Report.

Directors' Responsibility Statement

In compliance of Section 217(2AA)

7

of the Companies Act, 1956, the Directors of your Company confirm:

- (i) that the applicable accounting standards have been followed in preparation of final accounts and there are no material departures;
- (ii) that such accounting policies have been selected and applied consistently and such judgements and estimates made are reasonable and prudent so as to give a true and fair view of the state of affairs of the Company as at 31 March 2011 and of the profit of the Company for the year ended on that date;
- (iii) that proper and sufficient care has been taken for the maintenance of adequate accounting records in accordance with the provisions of the Companies Act, 1956 for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities;
- (iv) that the annual accounts have been prepared on a going concern basis.

Subsidiary Company

ALSTOM Power Boilers Services Limited is a wholly owned subsidiary of your Company.

The Ministry of Corporate Affairs, Government of India vide General Circular No:2/2011 dated 08 February 2011 has directed that provisions of Section 212 of the Companies Act, 1956 shall not apply in relation to subsidiaries of those companies which fulfil the conditions contemplated in the aforesaid circular. Your Company fulfils the conditions contemplated in the said circular. Therefore, the Annual Report and other particulars of the subsidiary company are not attached with this Annual Report. However, a statement of particulars of the subsidiary company has been attached alongwith the audited Consolidated Financial Statements.

The Company shall provide the copy of Annual Report and other documents of its subsidiary company as required under Section 212 of the Act to the shareholders of the Company and also to the shareholders of the subsidiary company on their request, free of cost. The Annual Report containing the annual accounts of the subsidiary company is also kept open for inspection by any shareholder at the Registered Office of the Company and that of the subsidiary company. The details of accounts of the subsidiary company have been placed on the website of the Company. The Consolidated Financial Statements presented by the Company include financial results of its subsidiary company.

Conservation of Energy, Technology Absorption, Foreign Exchange Earnings and Outgo:

The particulars as prescribed under sub-section (1)(e) of Section 217 of the Companies Act, 1956, read with the Companies (Disclosure of Particulars in the Report of Board of Directors) Rules, 1988, are given in Annexure-A which forms a part of this Directors' Report.

Environment Compliance:

The Company complies with all requirements regarding management of pollutants of manufacturing units and also conducts Environmental Audits of its units at regular intervals. The Company has obtained necessary environmental consents such as air, water and hazardous waste authorisation from respective Pollution Control Boards and are in compliance with the present environmental legislation.

Particulars of Employees:

The total number of employees of the Company as on 31 March 2011 was 3,941.

Information in accordance with the provisions of Section 217(2A) of the Companies Act, 1956, read with Companies (Particulars of Employees) Rules, 1975, forms part of this Directors' Report. However, as per the provisions of Section 219(1)(b)(iv) of the Companies Act, 1956, the Report and Accounts are being sent to all Shareholders of the Company excluding the Statement of Particulars of Employees under Section 217(2A) of the Companies Act. 1956. Any Shareholder interested in obtaining a copy of the said Statement may write to the Company Secretary at the Registered Office of the Company, and the same will be sent by post.

"Group" for Inter-se Transfer of Shares

As required under Regulation 3(i)(e) of the Securities and Exchange Board of India (Substantial Acquisition of Shares and Takeovers) Regulations, 1997, person constituting "Group" (within the meaning as defined in the Monopolies and Restrictive Trade Practices Act, 1969) for the purpose of availing exemption from applicability of the provisions of Regulations 10 to 12 of the aforesaid SEBI Regulations are given in Annexure-B which forms part of this Annual Report.

Fixed Deposits

The Company has not accepted any fixed deposits during the year under review.

Board of Directors

In accordance with the Articles of Association of the Company, Mr. Dominique Pouliquen and Mr. K. Vasudevan, Directors retire by rotation from the Board of Directors of the Company at the ensuing Annual General Meeting. Both are eligible and seek their re-appointment at the ensuing Annual General Meeting. Dr. Pedro Sole had resigned from the Directorship of the Company with effect from 31 January 2011. The Board places on record its appreciation for the valuable services and guidance given by Dr. Pedro Sole to the Company during his tenure as a Director of the Company.

The particulars of Directors proposed to be re-appointed are given in the Corporate Governance Report of this Annual Report.

Auditors

M/s. Price Waterhouse, Chartered Accountants, Statutory Auditors of the Company, hold office until the conclusion of the ensuing Annual General Meeting and are eligible for reappointment.

The Company has received the letter pursuant to Section 224(1B) of the Companies Act, 1956 from Messrs. Price Waterhouse, Chartered Accountants, regarding their eligibility for re-appointment as Auditors of the Company.

The Notes to Accounts referred to in the Auditors' Report are selfexplanatory and do not call for any further comments.

Appreciation

The Board of Directors take this opportunity to thank all its valued customers, banks, government authorities, investors and stock exchanges for their continued support to the Company. The Board also takes this opportunity to express its sincere appreciation for the excellent support and dedicated efforts put in by the employees for continued good performance. Further, your Directors wish to thank its promoters (viz: ALSTOM Group) for its ongoing valuable support and also other shareholders of the Company for the continuing support.

For and on behalf of the Board of Directors

Francois Carpentier Vice Chairman & Managing Director

S.M. Momaya Whole time Director & Chief Financial Officer

Place: Noida Date: 25 April 2011

Annexure – A to Directors' Report

Conservation of Energy, Technology Absorption, Foreign Exchange Earnings and Outgo – Companies (Disclosure of Particulars in the Report of Board of Directors) Rules, 1988.

(A) Conservation of Energy

a. Energy conservation measures taken during 2010-2011

- Monitored Power Factor by maintaining between 0.95–0.97 for the whole unit at Durgapur facility, added new capacitor Banks, corrected as and when required resulting in achieving a rebate from State Electricity Board.
- Installed Energy Meters at major electrical installation in the Sub Station to monitor power consumption.
- Arrested Compressed Air Leakage at various locations to improve volumetric efficiency of compressors. Ultrasonic air leakage detector has been procured for identifying the leakages and thus arresting them.
- Installed energy saving units in Air conditioners, and started getting benefits on the energy consumptions of the air conditioners.
- Installed skylights at two of our bays, thus preventing artificial lights in the shops during daytime, thus saving energy.
- Solar Panels were installed at the main entrance road for street lighting.
- All 400 W SON lamps in element shop and Header shop replaced with 250 W metal halides.
- Recycling of Hydraulic water system has been implemented in HT LT furnace.
- Daily monitoring system to prevent water leakages and wastages.
- Installation of Digital A.C. VVVF Drive for hot water circulation pump motor operation of the induction furnaces water cooling system, replacing the conventional power consuming star delta starter system has effected energy saving of 10,000 units per annum.
- Installation and replacement of filament lamps and replacement of filament indicator lamps of machines and shop offices at various locations with the Energy Efficient CFL lamps and LED indicators has

affected energy saving of 9,600 units per annum.

- Modernization and Conversion of three numbers EOT Cranes (Electrically Operated Trolley Crane) into Radio Remote Controlled operation.
- b. Additional investments and proposals, if any, being implemented for reduction of consumption of energy: Nil.
- c. Impact of above measures for reduction of energy consumption and consequent impact on cost of production of goods.
- Expenditure on energy forms a very small part of the cost of production. Hence, reduction of energy consumption does not have any significant impact on the cost of production of goods.
- (B) Technology Absorption, Adaptation and Innovation
 - (1) Efforts made towards technology absorption, adaptation and innovation

The Company was taking continuous efforts towards research and development of its products.

- (2) Benefits derived as a result of above efforts
 - Product improvement.
 - Cost Reduction.
 - New product Profile.
 - Import substitution.
- (3) Future plan of action are as under:
 - Installation of soft starter for the Header & Element shop compressor
 - Replacement of SON lamps with Metal Halides in assembly bay.
 - Power Factor correction unit for the new transformer.
 - During the year the Shahabad unit has acquired the technology for the High performance mills (HP coal Mills). Training has been imparted to the employees on the design, engineering, quality and manufacture of the HP Mills. The first HP 1103 Coal Mill has been manufactured during the year.

(4) Expenditure on R & D

- a) Capital Nil
- b) Recurring Nil
- c) Total Nil
- d) Total R & D expenditure as a % of total turnover N.A.
- (5) In case of imported technology (import during the last 5 years reckoned from the beginning of the financial year), following information to be furnished:

Technology imported	Year of import	technology	If not fully absorbed, areas where this has not taken place, reasons there for and future plans of action
Nil	N.A	N.A.	N.A.

- (C) Foreign Exchange Earnings and Outgo
 - a) Activities relating to exports: The total export earnings from Engineering and other services were Rs. 952 million.
 - b) Total foreign exchange used and earned:

(Rupees thousands)

Foreign exchange	
earned	4,215,136
Foreign exchange	
used	4,085,195
Net foreign exchange	
earned	129,941

For and on behalf of the Board of Directors

Francois Carpentier Vice Chairman & Managing Director

S.M. Momaya Whole time Director & Chief Financial Officer

Place: Noida Date: 25 April 2011

Annexure B to Directors' Report

List of persons constituting "Group" as required under clause 3 (e) of the Securities and Exchange Board of India (Substantial Acquisition of Shares and Takeovers) Regulations, 1997.

Country	Company name	Country	Company name
Algeria	ALSTOM Algérie "Société par Actions"	China	ALSTOM Grid Ltd
Algeria	ALSTOM Algene Societé par Actions	China	ALSTOM Grid Technology Center Co., Ltd
Algeria	CITAL	China	ALSTOM Hong Kong Ltd
Argentina	ALSTOM Argentina S.A.	China	ALSTOM Hydro China Co., Ltd
Argentina	ALSTOM Argentina S.A.	China	ALSTOM Instrument Transformers (Shanghai)
Australia	ALSTOM Gind Algentina 3.A. ALSTOM Australia Holdings Limited	China	Co., Ltd.
Australia	ALSTOM Australia Holdings Linited	China	ALSTOM Power Generation Limited
Australia	ALSTOM Australia Superannuation Plan Pty	China	ALSTOM Power Service (Hong Kong) Ltd
Austidiid	Limited	China	ALSTOM Power Service (Hong Kong) Eta ALSTOM Qingdao Railway Equipment Co Ltd
Australia	ALSTOM Grid Australia Ltd	China	ALSTOM Shanghai Aohan Energy Recovery
Australia	ALSTOM GIN Adstraina Ltu ALSTOM Limited	CIIIId	Systems Co. Ltd
Australia	ALSTOM EINITED	China	ALSTOM Sizhou Boiler Auxiliary Machinery
Australia	ALSTOM MISC FIT LIMITED ALSTOM Power Site Services Pty Limited	Chillia	(Qingdao) Co., Ltd
Australia	ALSTOM Fower Site Services Fty Limited ALSTOM UGL Rolling Stock Pty Limited	China	ALSTOM Sizhou Electric Power Equipment
Austria	ALSTOM OGE KONING SLOCK PLY LIMITED	CIIIId	(Qingdao) Co. Ltd
Austria	RTA RAIL TEC ARSENAL	China	ALSTOM Strongwish (Shenzhen) Co. Ltd
Austria	FAHRZEUGVERSUCHSANLAGE GMBH	China	ALSTOM Sciongwish (Shenzhen) Co. Ltd ALSTOM Technical Services (Shanghai) Co., Ltd
Belgium	ALSTOM Belgium Business & Services	China	AREVA T&D GUANGDONG SWITCHGEAR CO.,
Belgium	ALSTOM Belgium SA	CIIIId	LTD
Brazil	ALSTOM BEIGHT SA	China	AREVA T&D HUADIAN SWITCHGEAR
Brazil	ALSTOM Brasil Energia e Transporte Ltda	CIIIId	(XIAMEN) CO. LTD
Brazil	ALSTOM Grid Energia Ltda	China	AREVA T&D Suzhou High Voltage Switchgear
Brazil	ALSTOM Industria Ltda	Chillia	Co., Ltd
Brazil	ALSTOM Middstria Etda ALSTOM Wind Equipamentos Eolicos e	China	AREVA T&D XIAMEN SWITCHGEAR CO. LTD
DIdZII	Servicios	China	AREVA 1&D XIAMEN SWITCHGEAR CO. ED AREVA 1&D YULI (BEIJING) DISCONNECTOR
Brazil	CEBRAF SERVICOS LTDA	CIIIId	CO., LTD
Brazil	ETE - EQUIPAMENTOS DE TRACAO ELETRICA	China	AREVA WUHAN TRANSFORMER CO., LTD
DIdZII	LTDA	China	CASCO SIGNAL LTD
Brazil	IMMA - INDUSTRIA METALURGICA E	China	DALIAN PYUNG-IL CARIBONI POWER LINE
DIdZII	MACANICA DA AMAZONIA LTDA	Chillia	PRODUCTS CO., LTD
Brazil	PCH 0&M - PCH OPERACAO E	China	KEEN MASTER LTD
DIdZII	MANUTENCAO LTDA	China	SEC AREVA (SHANGHAI BAOSHAN)
Bulgaria	ALSTOM Bulgaria EOOD	China	TRANSFORMER CO., LTD
Canada	ALSTOM Daigana 2000 ALSTOM Canada Inc.	China	SEC AREVA (SHANGHAI LINGANG)
Canada	ALSTOM Canada Ocean Technology Inc.	china	TRANSFORMERS CO. LTD
Canada	ALSTOM Grid Canada Inc (or) ALSTOM Reseau	China	SHANGHAI ALSTOM Transport Company Limited
Cunada	Canada Inc	China	SHANGHAI ALSTOM Transport Electrical
Canada	ALSTOM Power & Transport Canada Inc. /	china	Equipment Company Ltd
Cunada	ALSTOM Energie & Transport Canada Inc.	China	SUZHOU AREVA SWITCHGEAR LIMITED
Canada	ALSTOM Sitca Inc.	China	TIANJIN ALSTOM Hydro Co., Ltd
Canada	GENERAL RAILWAY SIGNAL OF CANADA	China	WUHAN BOILER BOYU INDUSTRY LIMITED
Cunada	LIMITED ou SIGNALISATION FERROVIAIRE	china	DUTY COMPANY
	GENERALE DU CANADA LIMITEE	China	WUHAN BOILER COMPANY LTD
Canada	MECANIKA CONSTRUCTION INC	China	WUHAN LANXIANG ENERGY &
Chile	ALSTOM Chile S.A.	cinita	ENVIRONMENTAL PROTECTION
Chile	AREVA T&D CHILE S.A.		TECHNOLOGY INC
China	ALSTOM (China) Investment Co., Ltd	China	WUXI ALUMIN CASTING CO., LTD
China	ALSTOM (Wuhan) Engineering & Technology	China	XI'AN ALSTOM YONGJI ELECTRIC
ennia.	Co., Ltd	a	EQUIPMENT CO., LTD
China	ALSTOM (Yangzhou) High Voltage Bus-Ducts	Colombia	ALSTOM Colombia S.A.
ennia.	Co., Ltd	Colombia	AREVA T&D S.A.
China	ALSTOM Beizhong Power (Beijing) Co., Ltd	Croatia	ALSTOM Croatia Ltd
China	ALSTOM Disconnector (Wuxi) Co., Ltd	Czech Republik	ALSTOM Power CZ, s.r.o., ALSTOM Group
China	ALSTOM Grid (Shanghai) Co., Lt	Czech Republik	ALSTOM s.r.o.
China	ALSTOM Grid Enterprise Management	Democratic republik	GEC ALSTHOM ACEC CONGO
	(Shanghai) Co., Ltd		of Congo
			· · ··································

Country	Company name	Country	Company name
Denmark	ALSTOM Danmark A/S	France	EMBIX
Denmark	ALSTOM Power FlowSystems A/S	France	ETOILE KLEBER
Denmark	AREVA T&D DANMARK A/S	France	FRAMECA - FRANCE METRO CARACAS
Egypt	ALSTOM Egypt for Power & Transport Projects	France	GECI - GROUPEMENT D'ETUDES ET DE
571	S.A.E.		CONSTRUCTIONS INDUSTRIELLES
Egypt	ALSTOM Grid for Electrical Network SAE	France	HYMEC - SOCIETE D'EQUIPEMENT
Egypt	ALSTOM International Egypt S.A.E.		HYDROMECANIQUE
Egypt	ALSTOM Water Systems	France	INTERINFRA (COMPAGNIE
Egypt	AREVA INTERNATIONAL EGYPT FOR		INTERNATIONALE POUR LE
	ELECTRICITY TRANSMISSION &		DEVELOPPEMENT D'INFRASTRUCTURES)
	DISTRIBUTION	France	IPO - INSTITUT DE PARTICIPATIONS DE
Estonia	ALSTOM Estonia AS		L'OUEST
Finland	ALSTOM Finland Oy	France	LABORATOIRE OKSMAN SERAPHIN
Finland	AREVA T&D OY	France	LORELEC
Finland	OY BEABELLA AB "in Bankrupcy"	France	MOBILITE AGGLOMERATION REMOISE SAS
France	(SIE) SOCIETE INDUSTRIELLE ENERGIE	France	PARC EOLIEN CHAMPS PUGET
France	A.M.R.	France	PARC EOLIEN DE LA BRUYERE SARL
France	AIRE URBAINE INVESTISSEMENT	France	PARC EOLIEN DE VIALETTE SARL
France	ALSOMA G.E.I.E.	France	PARC EOLIEN DES PIERRES PLATES SARL
France	ALSTOM	France	PARC EOLIEN DU COIN GUERIN SARL
France	ALSTOM Bergeron	France	PLA DE MOULIS
France	ALSTOM BGR "Société en liquidation"	France	PROTEA
France	ALSTOM Grid Protection & Contrôle SAS	France	RESTAURINTER
France	ALSTOM Grid SAS	France	SAMT SARL
France	ALSTOM Grid Transformateurs de Mesure SA	France	SOCPE BOUXETA
France	ALSTOM Holdings	France	SOCPE CHAMPS CHAGNOTS
France	ALSTOM Hydro France	France	SOCPE DE BREUILLEBAULT
France	ALSTOM Hydro Holding	France	SOCPE DE CERMELLES
France	ALSTOM I.T.C. ou ALSTOM Infrastructure	France -	SOCPE DE CHAMPS PERDUS
-	Technology Center	France	SOCPE DE FOND DE LA DEMIE LIEUE
France	ALSTOM Kleber Sixteen	France	SOCPE DE LA FORTE PLACE
France	ALSTOM Kleber Twenty	France	SOCPE DE LAME DE FER
France	ALSTOM Kleber Twenty One ALSTOM Kléber Malraux	France	SOCPE DE POUZELAS
France France	ALSTOM Kleber Mairaux ALSTOM Kléber Thirteen	France France	SOCPE DE VERS CAYEUX SOCPE DES BEAUCES
France	ALSTOM Reper Triffeen	France	SOCPE DES BEAUCES
France	ALSTOM LEIGUX Naval ALSTOM Management SA	France	SOCPE LA MARGE
France	ALSTOM Nanagement SA	France	SOCPE LANDES DE COUESME
France	ALSTOM Network Transmission	France	SOCPE LE CHENE COURTEAU
France	ALSTOM Network Transport	France	SOCPE PLANE DE MANSA
France	ALSTOM Power Conversion	France	SOCPE TERRES DE L'ABBAYE
France	ALSTOM Power Heat Exchange	France	T&D HOLDING
France	ALSTOM Power Holdings SA	France	TARBES INDUSTRIE
France	ALSTOM Power Industrie	France	TECHNOS ET COMPAGNIE
France	ALSTOM Power SA	Germany	ALSTOM Carbon Capture GmbH
France	ALSTOM Power Service	Germany	ALSTOM Deutschland AG
France	ALSTOM Power Systems SA	Germany	ALSTOM Erste Verwaltungs GmbH
France	ALSTOM Resources Management	Germany	ALSTOM GmbH
France	ALSTOM Sextant 2	Germany	ALSTOM Grid GmbH
France	ALSTOM Sextant 3	Germany	ALSTOM Grid Messwandler GmbH
France	ALSTOM Sextant 4	Germany	ALSTOM Lokomotiven Service GmbH
France	ALSTOM Sextant 5	Germany	ALSTOM Power Energy Recovery GmbH
France	ALSTOM Transport SA	Germany	ALSTOM Power Service GmbH
France	ALSTOM WIND France SAS	Germany	ALSTOM Power Systems GmbH
France	AMJ31	Germany	ALSTOM T&D GmbH
France	CENTRE D'ESSAIS FERROVIAIRE EN REGION	Germany	ALSTOM Transport Deutschland GmbH
	NORD PAS DE CALAIS SA	Germany	ALSTOM Zweite Verwaltungs GmbH
France	CHANTIERS DE L'ATLANTIQUE	Germany	CLEVER ENGINEERING GMBH i.L.
France	COGELEX	Germany	FFW GMBH - GESELLSCHAFT
France	COMPAGNIE DE MONTAGES ELECTRIQUES A		FUR PERSONAL UND
	L'EXPORTATION - COMELEX		ORGANISATIONSENTWICLUNG

__|

Country	Company name	Country	Company name
Germany	INTER-ELECTRO-GESELLSCHAFT MBH	India	KALYANI ALSTOM POWER LIMITED
Germany	SCHORCH ALTERSVERSORGUNG GMBH	India	NTPC ALSTOM POWER SERVICES PRIVATE LTD
Germany	VGT VORBEREITUNGSGESELLSCHAFT	India	SMARTGRID AUTOMATION DISTRIBUTION
Cermany	TRANSPORTTECHNIK GMBH		AND SWITCHGEAR LIMITED
Great Britain	ALSTOM Contracting Ltd	Indonesia	PT ALSTOM GRID
Great Britain	ALSTOM Defined Contribution Pension Trustee	Indonesia	PT ALSTOM Power Energy Systems Indonesia
	Limited	Indonesia	PT ALSTOM Transport Indonesia
Great Britain	ALSTOM Electrical Machines Ltd	Indonesia	PT UNELEC INDONESIA
Great Britain	ALSTOM Grid UK Ltd	Iran	ALSTOM Khadamat S.A.
Great Britain	ALSTOM Group UK Ltd	Ireland	ALSTOM Ireland Ltd
Great Britain	ALSTOM Ltd	Israel	ALSTOM Israel Ltd
Great Britain	ALSTOM Network UK Ltd	Israel	CITADIS ISRAEL
Great Britain	ALSTOM Northern Line Service Provision	Israel	CITYPASS LIMITED
Great Britain	ALSTOM Pension Trust Ltd	Israel	MEGALIM SOLAR POWER LTD
Great Britain	ALSTOM Power Construction Ltd	Israel	METRO RAIL LTD
Great Britain	ALSTOM Power Generation Limited	Italy	ALSTOM Ferroviaria S.p.A.
Great Britain	ALSTOM Power Ltd	Italy	ALSTOM Grid S.p.A.
Great Britain	ALSTOM Power Plants Ltd	Italy	ALSTOM Power FlowSystems s.r.l.
Great Britain	ALSTOM Power Plants Services Limited	Italy	ALSTOM Power Italia S.p.A.
Great Britain	ALSTOM Resources Management Ltd	Italy	ALSTOM S.p.A.
Great Britain	ALSTOM Transmission UK Limited	Italy	ALSTOM Wind Italia s.r.l.
Great Britain	ALSTOM Transport	Italy	CEGELEC ITALIA (IN LIQUIDAZIONE)
Great Britain	ALSTOM Transport Hong Kong Ltd	Italy	OSVALDO CARIBONI LECCO S.p.A.
Great Britain	ALSTOM Transport Service Ltd	Italy	S.A.T. SISTEMA AUTOMATICO DI TRASPORTO
Great Britain	ALSTOM Transportation Projects International		S.R.L.
	Ltd	Italy	SIM SOCIETA ITALIANA MONTAGGI S.P.A.
Great Britain	ALSTOM Transportation Projects Limited	Italy	T.P.B. TRASPORTI PUBBLICI DELLA BRIANZA
Great Britain	ALSTOM Turbine Generators India Ltd		S.p.A. (in bankruptcy)
Great Britain	ALSTOM UK	Italy	TRAM DI FIRENZE S.p.A.
Great Britain	ALSTOM UK Holdings Ltd	Italy	VAL 208 TORINO GEIE
Great Britain	AREVA SWITCHGEAR LIMITED	Japan	ALSTOM Grid Japan K.K.
Great Britain	AREVA T&D HVDC India Ltd	Japan	ALSTOM K.K.
Great Britain	AREVA T&D POWER ELECTRONIC SYSTEMS	Japan	KAJIWARA IRON WORKS CO., LTD
	LTD	Japan	NIHON KENGYO K.K.
Great Britain	AREVA T&D SPR International Limited	Japan	NIHON SANGYO K.K.
Great Britain		Kazakstan	ALSTOM Kazakhstan LLP
Great Britain		Korea	ALSTOM Korea Ltd
Great Britain	LONG & CRAWFORD LIMITED	Korea	ALSTOM Transport Korea Ltd
Great Britain		Latvia	ALSTOM Latvia Ltd
Great Britain Great Britain	NEWBOLD ENERGY LTD PSYMETRIX	Libya	ALGEC GT SERVICES, LIBYAN JOINT
Great Britain	SIGNALLING SOLUTIONS LIMITED	Libva	VENTURE STOCK COMPANY FRENCH LIBYAN ELECTRICAL SERVICES
Great Britain	WASHWOOD HEATH TRAINS LTD	Libya	COMPANY (FLESCO)
Great Britain	WASHWOOD HEART INAINS EID WEST COAST SERVICE PROVISION LIMITED	Lithuania	UAB ALSTOM POWER
Great Britain	WESTCOAST TRAINCARE LIMITED	Malaysia	ALSTOM Asia Pacific Sdn Bhd
Greece	ALSTOM Grid Hellas S.A. Electrical	Malaysia	ALSTOM Hydro Malaysia Sdn Bhd
Greece	Commercial and Construction Company	Malaysia	ALSTOM Services Sdn Bhd
Greece	ALSTOM Hellas S.A.	Malaysia	LCM SWITCHGEAR MANUFACTURING SDN
Hungary	ALSTOM Hungary Co. Ltd.	i lalaysia	BHD
India	ALSTOM Bharat Forge Power Limited	Mexico	ALSTOM Grid, S.A. de C.V.
India	ALSTOM Hydro R&D India Limited	Mexico	ALSTOM Mexicana S.A. de C.V.
India	ALSTOM India Ltd	Mexico	ALSTOM Mexico, S.A. de C.V.
India	ALSTOM Manufacturing India Ltd	Mexico	ALSTOM Power Proyectos S.A. de C.V.
India	ALSTOM Power Boilers Services Limited	Mexico	CERREY, S.A. de C.V.
India	ALSTOM Projects India Ltd	Mexico	DELAS REPSA
India	ALSTOM Transport India Limited	Mexico	PESCA INDUSTRIAL CORPORATIVA SA DE CV
India	AREVA T&D India Limited		- PICOSA (en faillite)
India	ENERGY GRID AUTOMATION	Mexico	ROSARITO POWER S.A. DE C.V.
	TRANSFORMERS AND SWITCHGEARS INDIA	Mexico	SUBURBANO EXPRESS, S.A. DE C.V.
	LIMITED	Morocco	ALSTOM Grid Maroc
India	GRID EQUIPMENTS LIMITED	Morocco	ALSTOM Maroc S.A.

___|

|____

Country	Company name	Country	Company name
Morocco	ALSTOM Power Hydraulique SAS	Singapore	ALSTOM Power Singapore Pte Ltd
Morocco	CONCEPELEC	Singapore	ALSTOM Transport (S) Pte Ltd
Morocco	HYDROMONTAGE (MAROC) SA (en cours de	Slovakia	ALSTOM Grid, spol. s r.o.
	dissolution)	Slovakia	ALSTOM Slovakia, s.r.o.
Nepal	NEPAL HYDRO & ELECTRIC PVT.LTD	South Africa	ALSTOM Africa Holdings (Pty) Limited
Netherlands	ALSTOM Finance BV	South Africa	ALSTOM Power Projects (Pty) Ltd
Netherlands	ALSTOM Grid - Rusal BV	South Africa	ALSTOM Power Service (Pty) Ltd
Netherlands	ALSTOM Grid Finance BV	South Africa	ALSTOM Power Service SA (Pty) Limited
Netherlands	ALSTOM Netherlands BV	South Africa	ALSTOM S&E Africa (Pty)
Netherlands	ALSTOM NV	South Africa	ALSTOM Southern Africa Holdings
Netherlands	ALSTOM Power Nederland B.V.	South Africa	ALSTOM STH Africa Power Projects (Pty)
Netherlands	ALSTOM Transport BV		Limited
Netherlands	DE BARTE ZEELAND B.V.	Spain	ALSTOM Espana IB, S.L.
Netherlands	GEC ALSTHOM NV	Spain	ALSTOM Grid, S.A.
Netherlands	TMH-ALSTOM BV	Spain	ALSTOM Hydro Espana, S.L.
New Zealand	ALSTOM New Zealand Holdings Limited	Spain	ALSTOM Power, S.A.
New Zealand	ALSTOM New Zealand Limited	Spain	ALSTOM Transporte, S.A.
Nigeria	ALSTOM Grid Nigeria Limited	Spain	ALSTOM Wind Altamira, S.A.
Nigeria	ALSTOM Nigeria Limited	Spain	ALSTOM Wind Galicia, S.L.U.
Norway	ALSTOM Grid AS	Spain	ALSTOM Wind Instalacion, S.L.
Norway	ALSTOM Norway AS	Spain	ALSTOM Wind Navarra, S.A.
Norway	ALSTOM Vannkraft AS	Spain	ALSTOM WIND, SOCIEDAD LIMITADA
Pakistan	ALSTOM Grid Pakistan (PVT.) Limited	Spain	APLICACIONES TECNICAS INDUSTRIALES, S.A.
Pakistan	AREVA T&D PAKISTAN PRIVATE LIMITED	Spain	ECOTECNIA PROMOCIONES EOLICAS
Panama	ALSTOM Panama, S.A.		INTERNACIONALES, S.A.U.
Peru	AGUAYTIA SUMINISTROS Y EQUIPAMIENTOS	Spain	EOLICA DE LA RUYA, S.L.
	S.A.	Spain	EOLICA HORMILLA, S.L.
Peru	ALSTOM Peru S.A.	Spain	EOLICA ORTEGA, S.L.
Philippines	ABRECO REALTY CORPORATION	Spain	EOLICA TRAMUNTANA, S.L.
Philippines	ALSTOM Philippines, Inc.	Spain	IRVIA MANTENIMIENTO FERROVIARIO, S.A.
Poland	ALSTOM Konstal Spolka Akcyjna	Spain	LA MAQUINISTA TERRESTRE Y MARITIMA
Poland	ALSTOM Poland SSC Sp. z o.o.		S.A MTM
Poland	ALSTOM Power Construction Sp. zo.o.	Spain	PARC EOLIC COLL DEL PANISSOT, S.L.
Poland	ALSTOM Power Spolka z orgraniczona	Spain	PARC EOLIC L'ERA BELLA, S.L.
	odpowiedzialnoscia in Warsawa	Spain	PARQUE EOLICO LA SARGILLA, S.A.U.
Porto Rico	ALSTOM Caribe, Inc.	Spain	PARQUE EOLICO LAS TADEAS, S.L.
Portugal	ALSTOM Grid Portugal, Ltda	Spain	PARQUE EOLICO VALDEHIERRO, S.L.
Portugal	ALSTOM Portugal, S.A.	Spain	PARQUES EOLICOS DE CEUTA, S.L.
Romania	ALSTOM General Turbo SA	Spain	PARQUES EOLICOS DE LA REGION DE
Romania	ALSTOM Grid Romania Srl		MURCIA, S.A.
Romania	ALSTOM Infrastructure Romania srl	Spain	SET VECIANA, S.L.
Romania	ALSTOM Transport SA	Spain	TRAMVIA METROPOLITA DEL BESOS SA
Russian Federation	ALSTOM Atomenergomash	Spain	TRAMVIA METROPOLITA, S.A.
Russian Federation	ALSTOM Limited	Spain	VENT DEL MONTSIA, S.L.
Russian Federation	ALSTOM Power Stavan	Sweden	ALSTOM Grid AB
Russian Federation	ALSTOM Power Turbomachines Ltd	Sweden	ALSTOM Hydro Sweden AB
Russian Federation	AREVA T&D RUSAL ELECTRO ENGINEERING	Sweden	ALSTOM Power Sweden Aktiebolag
Russian Federation	JOINT VENTURE ALSTOM Power Uniturbo	Sweden	ALSTOM Sweden AB
	Limited	Sweden	ALSTOM Transport AB
Russian Federation	TRTrans	Switzerland	ALSTOM (Schweiz) AG, ALSTOM (Switzerland)
Russian Federation	YUZHNY EXPRESS		Ltd, ALSTOM (Suisse) SA
Russian Federation	ZAO ALSTOM Grid	Switzerland	ALSTOM (Schweiz) Services AG ou ALSTOM
Saudi Arabia	ALSTOM Saudi Arabia Limited		(Switzerland) Services Ltd ou ALSTOM
Saudi Arabia	ALSTOM Saudi Arabia Transport and Power		(Suisse) Services SA
	Ltd	Switzerland	ALSTOM Grid AG, ALSTOM Grid Ltd, ALSTOM
Saudi Arabia	AREVA T&D SAUDI ARABIA LTD		Grid SA
Saudi Arabia	THE ELECTRICAL MATERIALS & EQUIPMENT	Switzerland	ALSTOM Inspection Robotics AG ou ALSTOM
	CO LTD		Inspection Robotics Ltd ou ALSTOM Inspection
Senegal	ALSTOM Sénégal Sarl		Robotics SA
Singapore	A.S. 5 SINGAPORE PTE. LTD	Switzerland	ALSTOM Management Resources AG (ou)
Singapore	ALSTOM Grid Pte Ltd		ALSTOM Management Resources Ltd
- ·			-

Country	Company name	Country	Company name
Switzerland	ALSTOM Network Schweiz AG / ALSTOM	USA	ALSTOM Maintenance Inc.
	Network Switzerland Ltd / ALSTOM Network	USA	ALSTOM PAC Inc.
	Suisse SA	USA	ALSTOM Power Conversion Inc.
Switzerland	ALSTOM Power Consulting AG (ou) ALSTOM	USA	ALSTOM Power Inc.
	Power Consulting Ltd	USA	ALSTOM Power International, Inc.
Switzerland	ALSTOM Power O&M AG (ALSTOM Power	USA	ALSTOM Power Turbomachines LLC
	O&M Ltd)	USA	ALSTOM Signaling Inc.
Switzerland	ALSTOM Schienenfahrzeuge AG	USA	ALSTOM Transport Holding US Inc.
Switzerland	ALSTOM Technologie AG (ou) ALSTOM	USA	ALSTOM Transportation Inc.
	Technology Ltd (ou) ALSTOM Technologie SA	USA	ALSTOM Wind Texas LLC
Switzerland	CLEVER ENGINEERING AG	USA	APCOMPOWER INC
Switzerland	CONSENEC AG (ou) CONSENEC Ltd (ou)	USA	BBCP CORPORATION
	CONSENEC S.A.	USA	BRIGHTSOURCE ENERGY, INC
Switzerland	ENERCON ENGINEERING UND MONTAGE AG	USA	BTGS LP
Switzerland	SWISSMETRO SA	USA	DANIELSON WIND FARMS, LLC
Taiwan	ALSTOM Taiwan Ltd	USA	DDCP CORPORATION
Thailand	ALSTOM (Thailand) Ltd	USA	FFCP LLC
Thailand	ALSTOM Grid Ltd	USA	MEEKER COUNTY WIND INVESTMENTS
Thailand	ALSTOM Grid Thailand Ltd		LLC
Thailand	ALSTOM Holdings (Thailand) Co. Ltd	USA	POWER SYSTEMS MFG., LLC
Thailand	ALSTOM Transportation Services Ltd	USA	SGTB LLC
Trinidad and Tobago	ALSTOM T&T Ltd	USA	SIGMA ENERGY SOLUTIONS INC
Tunisia	ALSTOM Grid Etudes Techniques	USA	UTILITY INTEGRATION SOLUTIONS, INC.
Turkey	ALSTOM Power Hidroelektrik Uretim Tesis	Uruguay	AREVA T&D URUGUAY SA
	Ticaret ve Isletme Ltd Sti	Uruguay	BYRCO CORP SA
Turkey	ALSTOM Power Ve Ulasim Anonim Sirketi	Venezuela	ALSTOM Grid Venezuela, SA
Turkey	AREVA T&D ENERJI ENDUSTRISI A.S	Venezuela	ALSTOM Hydro Venezuela
UAE	ALSTOM Grid Middle East FZE	Venezuela	ALSTOM Venezuela S.A.
UAE	ALSTOM Middle East FZE	Vietnam	ALSTOM Grid Vietnam Company Ltd
USA	ADAMS WIND GENERATIONS, LLC	Vietnam	ALSTOM Vietnam Company Limited
USA	ALSKAW LLC	Virgin Islands (British)	PROFIT COMBO LIMITED
USA	ALSTOM Grid Inc.	Virgin Islands (British)	TOP YIELD GROUP LIMITED
USA	ALSTOM Inc.	Virgin Islands (British)	WHOLEWISE INTERNATIONAL LIMITED

For and on behalf of the Board of Directors

Francois Carpentier Vice Chairman & Managing Director

Place: Noida Date: 25 April 2011 S.M. Momaya Whole-time Director & Chief Financial Officer

Management Discussion and Analysis Report

Forward-looking Statements

This report contains forward-looking statements, which may be identified by their use of words like 'plans', 'anticipate', 'believe', 'estimate', 'expect', 'intend', 'will', 'projects', or other words of similar expressions as they related to the Company or its business are intended to identity such forwardlooking statements. All statements that address expectations or projections about the future, including, but not limited to statements about the Company's strategy for growth, development, market position, expenditures, and financial results are forward-looking statements. Forward-looking statements are based on certain assumptions and expectations of future events. The Company cannot guarantee that these assumptions and expectations are accurate or will be realised. The Company undertakes no obligations to publicly update or revise forward-looking statements. whether as a result of new information, future events, or otherwise. Actual results, performances or achievements could differ materially from those expressed or implied in such statements. Therefore as a matter of caution, undue reliance on the forward-looking statements should not be made as they speak only of their dates. The following discussion and analysis should be read in conjunction with the Company's financial statements included herein and the notes thereto.

Overview

The XIth Five Year Plan (2007–2012) has ambitious power and transport capacity addition targets. Additionally the Government of India's focus on Power Sector reforms and the National Electric policy in the past few years has resulted in a buoyant market for products and services of your company. Power projects based on coal as a fuel are expected to continue to dominate in the power generation sector with a focus on supercritical technology.

Operating Results of the Company

The key financial figures on the performance of the Company vis-à-vis previous year are presented below:

	(Ruļ	pees millions)
	Year ended	Year ended
	31 March	31 March
	2011	2010
Orders received	41,698	27,468
Revenues	18,036	20,427
Orders in hand	57,728	34,066
Profit before taxation	2,541	2,483
Profit after taxation	1,689	1,672
EPS (in Rs.)	25.20	24.95

Orders received during the year were worth Rs. 41,698 million, an increase of 51.8% over the last year.

Major orders received during the year for supercritical boilers from BHEL were Yeramarus for Rs. 4,666 million and Bellary for Rs. 1,421 million; for hydro mechanical products it was Hulu Terengganu (Malaysia) for Rs. 1,656 million, Tidong for Rs. 808 million and Phata Byung Rs.549 million and for heat recovery steam generators from Az Zour (Kuwait) for Rs. 2,389 million. The company was awarded a contract for a combined cycle power plant and the corresponding long term maintenance for Rs. 8,545 million. The Transport segment won contracts for rolling stock and tracks for the Chennai Metro for Rs. 8,775 million.

Sales at Rs. 18,036 million reflect execution schedule of orders in hand.

Finance

Ability of the Company to negotiate and collect customer advances is an important element of its strategy, as it provides cash to the Company to meet cash requirements of the projects it executes and allows it to manage its working capital. A successful consequence of this strategy is reflected in the cash position of the Company.

The net cash position at the end of the year was Rs. 7,147 million after payment of Rs. 782 million (including corporate dividend tax) as dividend and capital expenditure of Rs. 925 million.

The economy, especially in the later part of the year saw a firming up of interest rates in a bid to control inflation. The effect of the higher rates along with effective Cash flow management has resulted in higher interest income of Rs. 387 million earned by the Company.

Prudent and timely hedging of significant exposures helped your Company against fluctuation in the currency market.

The Company continues to have an A1+ Credit Rating (assigned during the previous year by ICRA) for its non-fund based limits in the short term and LAA for its fund based and non-fund based limits in the long term. These are indicative of the lowest credit risk in the short term and low credit risk in the long term.

Human Resources

The employee strength of the company stood at 3,941 at the end of 31 March 2011.

Compensation & Benefits: Designed long term Compensation & Benefit strategy and launched a Long term Incentive (LTI) scheme. Annual Salary review Budget was also designed in a way that a Catch up Budget is given to employees who are at key positions and are below market median Salary to align them with the market.

Employee Retention: Action plan was prepared on Retention strategy. Launch of LTI (Long term Incentive Scheme) as one of the actions to ensure their long term commitment to serve the company.

Industrial Relations : Industrial relations remained cordial at all locations and issues if any, were amicably settled with the Unions. Two Long-term settlements were signed during this year, one for Coimbatore Unit (Transport) and the second one for Baroda Unit (Hydro). **University Relations**: Last year the company had signed Memorandum of Understanding with Pune Engineering College, Punjab Engineering College, NIT Surathkal and M. S. University Baroda. During the current year the GET Hiring was started and your company visited 19 Colleges for GET/DET Recruitment.

The company also launched a Structured Internship programme "Anubhav" for hiring fresh Graduates/Undergraduates on internship.

Training and development : The training mandays for the year 2010-11 averaged at 4.6 days per employee.

Employee engagement:

In order to focus on health and well-being of each employee, Healthji (web based programme) was launched in the month of December 2010. Some of the products covered under the programme are Health Risk Assessment, Personal Health Record Archive, Stress Management Center, Diet and Nutrition Center, Family Health History Tree and many more.

A new learning initiative was launched through "Kwench Library" which provided employees an opportunity to borrow books and enhance knowledge in the areas of interest.

Recruitment : 689 new employees were inducted into the company during the year.

Internal Control

The Company has a well-defined organisational structure, authority levels, internal rules and guidelines for conducting business transactions. The management reviews actual performance of various businesses of the Company on a regular basis. The internal control environment of the Company is well established and maintained. Its effectiveness is assessed regularly through procedures/processes set by management, covering all critical and important areas. These controls are periodically updated and are subject to review by internal auditors.

Internal control is monitored regularly at various levels of management. Monitoring consists of, assessing in totality, how the entire internal control system addresses risks meaningfully and how individual controls interface with each other to create the entire internal control environment.

The internal control self-assessment was updated during the year. Accordingly, the quality of assessment was reinforced and improvised in line with the changes in the internal control environment. Independent tests were applied to selected key controls. As a part of the internal controls monitoring and ongoing improvement, internal audit / process reviews were conducted during the year by independent teams. The management actively implements the recommendations of such reviews. The status of implementation of recommendation given by internal auditors and the result of self-assessment of internal controls were reviewed at each meeting of the audit committee.

Environment, Health and Safety (EHS)

ALSTOM always considers Environment, Health and Safety (EHS) as a key management concern. Compliance with relevant regulations and effective management of these issues is an integral part of the Company's operating philosophy. EHS is managed and controlled in ALSTOM through an integrated EHS Management System that provides continuous improvements in EHS Performance. EHS Management System is based on an "EHS Roadmap", which fulfils the objective of defining the EHS Management Standards for all sites of the Company and provides an audit guideline in order to assess the implementation of these standards.

Various sites (Manufacturing, Construction and Offices) are audited from time to time according to the EHS Roadmap document by the qualified and experienced Auditors. The Company has a robust system for implementing effective programmes and training to achieve best practice for EHS protection. There are various types of EHS related training programmes, which are conducted in the Company. The most basic training is the EHS induction programme, which everyone in the organization is required to attend. All Senior Managers in the Company are encouraged to attend a programme called Managing EHS. The Company also has a sound system of EHS reporting for all its sites in order to track its EHS performance. The objective is to produce transparent, reliable, cost-effective reporting processes ensuring consistency overtime and allowing data tracking throughout the information flow-chain. EHS reporting units have been defined based on the Finance Structure. The EHS Community within APIL is well connected with each other to share EHS related information and best practices.

Business Segment Analysis

The Business of the Company is categorised in two segments, namely, Power and Transport. Reviews on each of the Company's businesses are as follows:

POWER

This segment mainly caters to engineering, procurement and construction and servicing of power equipment and plants. The objective is to provide most economical solutions deploying the most advanced technology with least impact on the environment to our customers.

In the year 2010, the market continued to follow the trend established in the Power Sector in 2007. Considering the past two years record of over 40 GW of power generation equipment being ordered by Indian power generation companies, and given the aggressive targets being set for the XIIth Five Year Plan of the Government of India, it is expected that the demand for power equipment and services will continue to grow. Though coal will be the major fuel for power generation, growth is also expected in nuclear, hydro and renewable energy (led mainly by solar and wind segments). The availability of cheap domestic coal continues to fuel the major demand for coal fired thermal power plants in India, however mining in India seems to be a constraint to domestically meet the demand of coal. The market trend has shifted towards supercritical technology as observed during the past two years. The major reason for the shift towards supercritical technology is increase in efficiency and low emissions, driven by the desire of the Government of India to meet its carbon emission reduction goals. The market share for supercritical technology based power generation equipment will further increase in India. The capital costs for supercritical technology based power generation equipment is expected to reduce, once domestic manufacturers start their indigenous manufacturing.

The natural gas based combined cycle power plants are facing acute gas shortages posed by the unexpected falling production from the KG D6 gas basin in the Bay of Bengal. As per information available, the current production of gas production from the KG-D6 gas basin has fallen to 44 to 45 million standard cubic meters per day (mmscmd) from the earlier output of 61.5 mmscmd that this block had achieved in March 2010. This has resulted in a cut in gas allocations, mostly to power companies, and resulted further in higher energy costs. Future supply of gas will depend heavily on production from the KG offshore blocks and from LNG imports. Also, these sources may be enhanced by pipeline imports of gas that are being discussed by the Government of India and as reported recently.

There is a huge hydropower potential in India, estimated at 145 GW. The capacity has grown at a compound annual growth rate (CAGR) of 3.9 percent between 2004-05 and 2009-10. There is slow development in the hydropower and the reasons include restricted access to potential sites, issues related to land acquisition, environmental and forest clearances, resettlement and rehabilitation issues and law and order problems. Several policy initiatives have been taken to encourage hydropower development in India, which includes the 50 GW Hydroelectric initiative, of 2003.

Currently, nuclear power generation in India accounts for 2.7% of the total installed capacity in India. However the government aims to have 20 GW indigenous nuclear power production capacity by 2020. The country is aiming at setting up nuclear power reactors based on both indigenous nuclear power programme and international cooperation. Nuclear power in India, based on indigenous technology is affordable and competitive and it is expected that the ordering volume would increase to 2-3 GW/year in future.

There has been a thrust to increase the renewable energy share in the total installed base of India. There have been recent policy and regulatory initiatives in the renewable energy sector (mostly solar) and sale of renewable power at attractive feed-in-tariff rates, renewable energy certificates (REC) trading and carbon credit, have provided an added incentive.

The summarized performance of the segment is as under:-

	(Rupees millions)		
	Year ended Year ended		
	31 March 2011	31 March 2010	
Orders received	32,448	25,346	
Sales	17,285	19,711	
Orders in hand	46,851	31,688	

Outlook

India is the fifth largest producer of electricity preceded by Russia, Japan, US and China. India is ranked 150 in per capita terms. Annual per capita electricity consumption is 650-700 kWh in India, which is one fourth of the world's average. Given the very low per capita consumption it is foreseen that the demand for electricity will continue to stay and grow further.

TRANSPORT

During the year under review the Company had won following two significant contracts:-

- Chennai Rolling Stock Additional business for traction component from Coimbatore (in consortium with ALSTOM Transport, SA).
- Chennai trackwork consortium with L & T.

Ongoing Projects: The Company had delivered the Delhi Metro signalling Phase-II on time for Commonwealth Games 2010. Currently Bangalore Metro signalling project is progressing well.

The Financial performance of this segment is summarized below:-

	(Rupees millions)			
	Year ended Year ended			
	31 March 2011	31 March 2010		
Orders received	9,250	2,122		
Sales	751	716		
Orders in hand	10,877	2,378		

Outlook

Your company looks forward to various new projects coming up in new cities as well as expansion in Delhi Metro Phase-3. We intend to actively participate in tendering for these projects. The company is investing in expanding capacity and capability of the Transport Information Solutions Engineering and Development centre in Bangalore to address Indian and global markets.

Indian Railways are still in the process of finalising the framework for the large rolling stock projects. We expect this to be finalised soon and benefits to the Company will accrue mainly for components from unit in Coimbatore.

Indian Railways are also embarking on increasing safety on its main lines and have launched tenders for Train Protection Warning System in which your Company also has solutions to offer.

> For and on behalf of the Board of Directors Francois Carpentier Vice Chairman & Managing Director S. M. Momaya Whole-time Director & Chief Financial Officer Place: Noida Date : 25 April 2011

AUDITORS' CERTIFICATE REGARDING COMPLIANCE OF CONDITIONS OF CORPORATE GOVERNANCE

To the Members of ALSTOM Projects India Limited

We have examined the compliance of conditions of Corporate Governance by ALSTOM Projects India Limited, for the year ended 31 March 2011, as stipulated in Clause 49 of the Listing Agreement(s) of the said Company with stock exchange(s) in India.

The compliance of conditions of Corporate Governance is the responsibility of the Company's management. Our examination was carried out in accordance with the Guidance Note on Certification of Corporate Governance (as stipulated in Clause 49 of the Listing Agreement), issued by the Institute of Chartered Accountants of India and was limited to procedures and implementation thereof, adopted by the Company for ensuring the compliance of the conditions of Corporate Governance. It is neither an audit nor an expression of opinion on the financial statements of the Company.

In our opinion and to the best of our information and according to the explanations given to us, we certify that the Company has complied with the conditions of Corporate Governance as stipulated in the above mentioned Listing Agreement.

We state that such compliance is neither an assurance as to the future viability of the Company nor the efficiency or effectiveness with which the management has conducted the affairs of the Company.

For Price Waterhouse Firm Registration Number: 012754N Chartered Accountants

Place: Gurgaon Date: 25 April 2011 V. Nijhawan Partner Membership Number: F-87228

Corporate Governance Report

Company's Philosophy on Code of Corporate Governance

Corporate governance is a reflection of our policies, culture and relationship with shareholders, employees, customers, suppliers and diverse stakeholders.

The Company has embedded the best of corporate governance practices in its day-to-day operations aimed at building trust with all stakeholders.

The Company's corporate governance philosophy consists mainly of transparency, equity, integrity, answerability and environmental duty that conform and adheres to all the relevant and applicable law, rules and regulations. The Company is preserving and maintaining good Corporate Governance practices and its primary objective is to create and adhere to transparency and professionalism in all activities, implementation of procedures and policies to ensure high standards of ethics in all its business activities, responsive management that fulfils the needs of its partners and associates. The basic purpose of Company's Corporate Governance Policy is to continue and maintain the corporate culture of conscience and consciousness towards shareholders and other stakeholders.

The Company pursues the process of Corporate Governance in compliance with Clause 49 of the Listing Agreement with Stock Exchanges and in this regard, submits a report on the matters mentioned in the said clause and practices followed by the Company.

I. BOARD OF DIRECTORS

The strength of the Board of Directors as at 31 March 2011 was seven. The Board of Directors of the Company comprises of Executive Directors and Non-Executive Directors including Independent Directors. A Non-Executive Chairman heads the Board. Two Directors, including the Managing Director, are Executive Directors as at 31 March 2011. There are five Non-Executive Directors, of which three Directors are Independent Directors. The Non-Executive Directors are accomplished professionals in their respective fields of expertise.

The following table gives the details of category of Directors, number of Board Meetings attended, attendance at last Annual General Meeting (AGM) and the number of other Directorships and Committee Memberships as at 31 March 2011:-

Name of the Director	Director Identification Number	Category	Number of Board Meetings Attended	Attendance at Last AGM held on 21 July 2010	Number of other Directorship(s) ¹	membership public compar	Committee s in domestic nies (including npany)#
						As Chairman	As Member
Mr. Sunand Sharma	00275238	Non-Executive Chairman	4	Yes	5	1	2
Mr. Francois Carpentier	03124495	Executive	4	Yes	4	-	3
Mr. S. M. Momaya	00017199	Executive	4	Yes	5	-	2
Mr. K. Vasudevan	00018023	Non-Executive & Independent	3	Yes	1	2	2
Mr. A. K. Thiagarajan	00292757	Non-Executive & Independent	4	Yes	9	-	9
Dr. Uddesh Kohli	00183409	Non-Executive & Independent	4	Yes	6	1	8
Dr. Pedro Sole*	00200602	Non-Executive	2	Yes	-	-	-
Mr. Dominique Pouliquen	02462113	Non-Executive	1	Yes	1	-	-

¹The Directorships held by Directors as mentioned above, do not include Directorships in foreign companies, companies registered under Section 25 of the Companies Act, 1956 and private limited companies.

#In accordance with the provisions of Clause 49 of the Listing Agreement with the Stock Exchanges, Memberships / Chairmanships of only the Audit Committees and the Transfer & Shareholders'/Investors' Grievance Committees of all Public Limited Companies have been considered.

*Dr. Pedro Sole has ceased to be a Director of the Company with effect from 31 January 2011.

The Board met four times during the financial year under review on the following dates:-

- (1) 28 April 2010 (3) 21 October 2010
- (2) 21 July 2010 (4) 25 January 2011

The information as required under Clause 49 of the Listing Agreement is being made available to the Board.

As is evident, the maximum time gap between any two meetings was not more than four months.

The Managing Director reviews compliance reports of all laws applicable to the Company, prepared by the Company and reports the same to the Board of Directors at Board Meetings held after the end of every quarter.

Code of Conduct

(i) Code of Conduct for Directors and Senior Management of the Company

The Company has adopted the Code of Conduct for the Directors and Senior Management of the Company. The Code of Conduct is posted on the Company's website at www.alstom.com/India. All Board Members and Senior Management Personnel have affirmed compliance with the code as on 31 March 2011. The Annual Report of the Company contains a declaration to this effect signed by the Vice Chairman & Managing Director of the Company.

(ii) Code of Conduct for prevention of Insider Trading

Pursuant to the requirements of the Securities and Exchange Board of India (Prohibition of Insider Trading) Regulations, 1992, as amended from time to time, the Company has adopted a Code of Conduct for Prevention of Insider Trading viz: "ALSTOM Projects India Limited Code of Conduct for Prohibition of Insider Trading" (the Code) with effect from 26 September 2002. Mr. Pradeepta Puhan, Company Secretary is the Compliance Officer under the Code. This policy is applicable to all the Directors, Officers, Designated Employees of the Company and their Dependent Family Members as defined therein.

Risk Mitigation Plan

The Company has in place mechanisms to inform the Board Members about the risk assessment and minimisation procedures and periodical review to ensure that management controls risk through means of a properly defined framework.

Remuneration of Directors

				(Figures in Rupees)
Name of the Director	Salaries and Perquisites	Commission	Sitting fees	Total
Mr. Sunand Sharma	Nil	Nil	Nil	Nil
Mr. Francois Carpentier	23,511,635	Nil	Nil	23,511,635
Mr. S. M. Momaya	6,985,127	Nil	Nil	6,985,127
Dr. Pedro Sole	Nil	Nil	Nil	Nil
Mr. Dominique Pouliquen	Nil	Nil	Nil	Nil
Mr. K. Vasudevan	Nil	Nil	1,20,000	1,20,000
Mr. A. K. Thiagarajan	Nil	Nil	1,60,000	1,60,000
Dr. Uddesh Kohli	Nil	Nil	1,80,000	1,80,000

Remuneration paid/payable to Directors for the year ended 31 March 2011:-

* Dr. Pedro Sole has ceased to be a Director of the Company with effect from 31 January 2011.

Notes:

- (a) The agreement with the Managing Director and the Whole-time Director is for a period of three years. Either party to the agreement is entitled to terminate the agreement by giving not less than 180 days' notice in writing to the other party in the case of Managing Director and 90 days' notice in writing to the other party in the case of Whole-time Director.
- (b) The Managing Director and the Whole-time Director are entitled to avail benefit under ALSTOM stock option plan(s), launched by the listed parent company in France (ALSTOM France). The above remuneration excludes any benefit availed under the said stock option plan(s).
- (c) The Company does not pay any remuneration to the Non-Executive Directors except sitting fees to Non-Executive Independent Directors @ Rs. 20,000 for each meeting of the Board of Directors, Audit Committee and Transfer and Shareholders/ Investors' Grievance Committee Meeting attended by them.
- (d) Mr. A. K. Thiagarajan, Non-Executive & Independent Director and Mr. S.M. Momaya, CFO and Whole-time Director, hold 13,415 and 633 equity shares in the Company respectively. No other Directors hold any equity shares in the Company.

Disclosure regarding Directors seeking appointment or re-appointment at the ensuing Annual General Meeting

1. Mr. Dominique Pouliquen

Mr. Dominique Pouliquen, 51, holds a masters degree in Economics from Paris University in 1981 and has graduated from the Institute of Politic Studies in Paris the following year. After one-year career start in the banking sector, he became consultant for 6 years, specialising in productivity improvement, quality management and manufacturing software for large international industrial companies. In 1989, he joined the IT Sector, where, he occupied various business development and sales management position. In 1996, he joined ALSTOM Transport as Project Manager; he developed and implemented the Transport Sales and Marketing Information System. He pursued his development in Transport as Marketing Director, then Regional Director for Asia in the Service Product Line. He was then nominated Marketing Vice President in 2001 and Product & Strategy SVP in October 2003. He then took operational responsibilities in June 2005, as SVP for the Train Life Services Product Line. Since 01 January 2009, he has been appointed Asia Pacific SVP, Member of the ALSTOM Transport Executive Committee and most recently he has been appointed as Country President of ALSTOM China. He has been appointed as a non-executive Director of the Company with effect from 20 January 2009.

He is also on the Board of following Indian company:-

Sl. No.	Name of Company	Position
1	ALSTOM Transport India Limited	Director

Committee Memberships

Mr. Dominique Pouliquen is not holding any Committee membership in any other Company.

Mr. Dominique Pouliquen does not hold any Equity Share of the Company.

Mr. Dominique Pouliquen and other Directors of the Company do not have any inter se relationship.

2. Mr. K. Vasudevan

Mr. K.Vasudevan, 71, is an Electrical Engineering Graduate from College of Engineering, Guindy, Madras. He is a Fellow of Institute of Standards Engineers. He was the President of Indian Electrical & Electronics Manufacturers' Association (year 1997-98). He was also the Chairman of CII Tamil Nadu Task Force on Power, Chairman of CII Energy and Power Sub-Committee and the Fellow of the Institution of Engineers (India).

He started his career with The English Electric Company of India Ltd., Madras in September, 1961 and has held various management positions. He retired in 1999 as Joint Managing Director of GEC ALSTHOM India Limited. During the period from 01 March 1998 till 04 July 1999 he was responsible for the policies, procedures and internal audit of the Company.

He is also on the Board of Techno Electric and Engineering Company Limited. Currently he is acting as Chairman of Southern Region for CII-Godrej Green Business Centre, Hyderabad (National Body).

Mr. Vasudevan was appointed on 27 February 2001, as an Independent Director. He is the Chairman of the Audit Committee of the Board of Directors of the Company and also of Audit Committee of Techno Electric and Engineering Company Limited

Committee Membership

Mr. K. Vasudevan is the Chairman of the Audit Committee of the Board of Directors of the Company as an Independent Director. He is also the Chairman of the Audit Committee of Techno Electric and Engineering Company Limited.

The is also the chairman of the Audit committee of fectilio Electric and Engineering compar

Mr. K. Vasudevan does not hold any shares of the Company.

Mr. K. Vasudevan and other Directors of the Company do not have any inter se relationship.

II. AUDIT COMMITTEE

Composition of Audit Committee

The Audit Committee comprises of four Non-Executive Directors as at 31 March 2011:-

SI. No.	SI. No. Name	
1	Mr. K. Vasudevan, Non-Executive & Independent Director	Chairman
2	Mr. Sunand Sharma, Non-Executive Director	Member
3	Mr. A. K. Thiagarajan, Non-Executive & Independent Director	Member
4	Dr. Uddesh Kohli, Non-Executive & Independent Director	Member

Mr. K. Vasudevan, Chairman of the Audit Committee possesses requisite accounting and financial knowledge.

Mr. Pradeepta Puhan, Company Secretary, is the Secretary to the Audit Committee.

The Board of Directors of the Company at the subsequent Board Meetings notes the minutes of the Audit Committee Meetings.

Meetings and the attendance during the year

There were four meetings of the Audit Committee held during the year on 28 April 2010; 21 July 2010; 21 October 2010 and 25 January 2011 respectively.

The attendance of each Member of the Committee is given in the following table:-

SI. No.	Name of Member	Date of Meetings				
		28 April 2010	21 July 2010	21 October 2010	25 January 2011	
1	Mr. K. Vasudevan	Yes	Yes	No	Yes	
2	Mr. Sunand Sharma	Yes	Yes	Yes	Yes	
3	Mr. A. K. Thiagarajan	Yes	Yes	Yes	Yes	
4	Dr. Uddesh Kohli	Yes	Yes	Yes	Yes	

The Auditors and the Executive Directors of the Company have been invited and also attended and participated at all Audit Committee Meetings.

Terms of Reference

The terms of reference of the Audit Committee include the matters specified in Clause 49(II)(D), 49(II)(E), 49(IV)(A) and 49(IV)(B) of the Listing Agreement with the Stock Exchanges and also as required under Section 292A of the Companies Act, 1956. The Committee acts as a link between the Statutory/Internal Auditors and the Board of Directors of the Company.

III. SUBSIDIARY COMPANIES

The Company does not have a material non-listed Indian subsidiary whose turnover or net-worth (i.e. paid up capital and free reserves) exceeds 20% of the consolidated turnover or net-worth respectively, of the listed holding Company and its subsidiary in the immediately preceding accounting year.

Copies of the Minutes of the Board Meetings of the subsidiary company are tabled at the Board Meeting(s) of the Company.

IV. SHAREHOLDERS' COMMITTEE

In compliance with the requirement of the Corporate Governance under the Listing Agreement with the Stock Exchanges, the Company has constituted a 'Transfer and Shareholders'/Investors' Grievance Committee' to look into issues relating to shareholders including share transfers.

Composition

The composition of the Committee as at 31 March 2011 is as under:-

SI. No.	Name	Position
1	Mr. Sunand Sharma, Non-Executive Director	Chairman
2	Mr. Francois Carpentier, Executive Director*	Member
3	Dr. Uddesh Kohli, Non-Executive & Independent Director	Member

*Mr. Francois Carpentier has been appointed as a Member of the Committee with effect from 28 April 2010.

The Minutes of 'Transfer and Shareholders' / Investors' Grievance Committee' are noted by the Board of Directors of the Company at the subsequent Board Meetings.

Mr. Pradeepta Puhan, Company Secretary is the Compliance Officer of the Company.

Meetings held during the year

Pursuant to Clause 49 IV(G)(iv) of the Listing Agreement, the Board of Directors of the Company at its meeting held on 28 January 2010 had authorised the Company Secretary and two other officers of the Company to severally approve day to day share transfers/transmissions, deletion of names, change of names, etc., in addition to the Transfer and Shareholders'/Investors' Grievance Committee. Share transfer formalities are regularly attended to and at least once a fortnight.

There was one meeting of the Transfer and Shareholders'/Investors' Grievance Committee held during the year on 21 July 2010. The minutes of Committee meeting and circular resolutions passed under Section 289 of the Companies Act, 1956, approving transfers are regularly noted by the Board at its meetings.

During the year, the Company received 211 complaints from the shareholders relating to non-receipt of share certificates duly transferred, non-receipt of dividend warrants, non-receipt of Annual Reports etc. all of which have been duly resolved.

There are no pending cases of share transfer as on 31 March 2011, where the documents were clear in all respects.

V. GENERAL BODY MEETINGS

a) Particulars of AGM / EGM for the last three years:-

Particulars	Date & Time	Venue	Number of Special Resolutions passed	Details of the Special Resolutions passed at AGM
18th AGM	21 July 2010 3:00 P.M.	Rama Watumull Auditorium, Kishinchand Chellaram College, Dinshaw Wachha Road, Churchgate, Mumbai -400 020.	2	 (i) Appointment of Mr. Francois Carpentier as Vice Chairman & Managing Director of the Company for a period of three years w.e.f. 28 April 2010. (ii) Re-appointment of Mr. S.M. Momaya as Whole-time Director & Chief Financial Officer of the Company for a period of three years w.e.f. 17 May 2010.
17th AGM	23 July 2009 10.30 A.M.	Rama Watumull Auditorium, Kishinchand Chellaram College, Dinshaw Wachha Road, Churchgate, Mumbai -400 020.	NIL	N.A.
16th AGM	25 July 2008 2.00 P.M.	Sind Educationists' Association Auditorium, Jai Hind College Building, 'A' Road, Churchgate, Mumbai - 400 020.	2	 (i) Appointment of Mr. Emmanuel Colombier as Managing Director of the Company. (ii) Re-appointment of Mrs. Naina R. Desai as Whole-time Director of the Company

b) Postal Ballot:-

During the year, no resolution was passed through postal ballot in accordance with Section 192A of the Companies Act, 1956.

VI. DISCLOSURE

- 1) There are no materially significant related party transactions with its Promoters, the Directors or the Management and their Subsidiaries or Relatives etc. which may have potential conflict with the interest of the Company at large.
- 2) The Company has complied with the requirements of regulatory authorities on capital markets including the requirements under the SEBI (Prohibition of Insider Trading) Regulations, 1992, as amended and no penalties or strictures have been imposed on the Company by the Stock Exchanges, SEBI or any other statutory authority, on any matter relating to the capital markets, during the last three years.

VII. MEANS OF COMMUNICATION

1) 2)		-yearly report sent to each household of shareholders rterly results -	No
	(a)	Which Newspapers normally published in	The Times of India and Maharashtra Times
	(b)	Any Web site, where displayed	Yes The Company has a website ' <i>www.alstom.com/India</i> ' where the quarterly results are displayed.
	(c)	Whether it also displays official news releases and the presentation made to Institutional investors or to the analysts.	No
3)	Whe	ther Management Discussion & Analysis Report is a part of appual	Vec

3) Whether Management Discussion & Analysis Report is a part of annual Yes report or not

VIII.Status of compliance with mandatory requirements and adoption of non-mandatory requirements

- 1) The Company has complied with all mandatory requirements of Clause 49 of the Listing Agreement with the Stock Exchanges as on 31 March 2011.
- 2) Adoption/ non-adoption of non-mandatory requirements as at 31 March 2011:-
 - (a) The Company maintains an office for the Non-Executive Chairman. All necessary infrastructure and assistance are made available to enable him to discharge his responsibilities effectively.

Further the Company has not adopted the requirement of Independent Directors tenure not to exceed a period of nine years on the Board of the Company.

- (b) The Company has not set up a Remuneration Committee.
- (c) As the Quarterly Financial Results are published in the newspapers as well as displayed on the Company's website, the Results are not sent to household of each of the shareholders.
- (d) The auditors have issued an unqualified opinion for the year ended 31 March 2011.
- (e) The Board of Directors of the Company consists of an optimal blend of Company Executives and Independent professionals having an in-depth expertise of Power Industry/Business and expertise in their area of specialisation.
- (f) Presently the Company does not have a mechanism for evaluating its Non-Executive Directors by Peer Group comprising of the entire Board of Directors.
- (g) Presently, the Company does not have a Whistle Blower Policy in place, however, no personnel has been denied access to the Audit Committee.

IX. GENERAL SHAREHOLDER INFORMATION

1)	Ann	ual General Meeting		
	-Dat	e and Time	:	08 July 2011, 11:30 a.m.
	-Ven	ue	:	Rama Watumull Auditorium, Kishinchand Chellaram College, Dinshaw Wachha Road, Churchgate, Mumbai-400 020.
2)	Fina	ncial Calendar	:	April to March
	(a)	Financial reporting for the quarter ending June, 2011	:	End July, 2011
	(b)	Financial reporting for the half year ending September, 2011	:	End October, 2011
	(c)	Financial reporting for the quarter ending December, 2011	:	End January, 2012

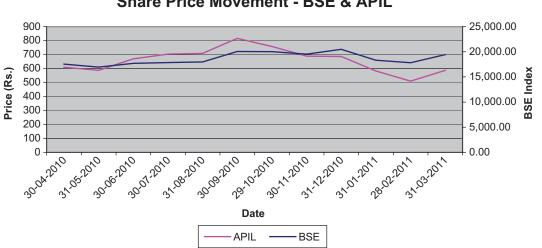
	(d) Financial reporting for the year ending March, 2012	:	April/May, 2012
	(e) Annual General Meeting for the year ended 31 March 2012	:	July/ August, 2012
3)	Face value of the equity share	:	Rs.10 per share
4)	Date of Book Closure	:	01 July 2011 to 08 July 2011 (both days inclusive)
5)	Dividend Payment Date	:	On and after 13 July 2011
6)	Listing on Stock Exchanges	:	Bombay Stock Exchange Limited (BSE), Phiroze Jeejeebhoy Towers, Dalal Street, Mumbai-400 001 National Stock Exchange of India Limited (NSE), 'Exchange Plaza', Bandra Kurla Complex, Bandra (E), Mumbai-400 051
7)	Stock Code / Symbol		
	- Bombay Stock Exchange	:	532309
	- National Stock Exchange	:	APIL
	-International Securities Identification Number (ISIN)	:	INE878A01011

8) Monthly closing Highs and Lows for the period 01 April 2010 to 31 March 2011 on BSE and NSE.

The market capitalisation of the Company's scrip as on 31 March 2011 was Rs.3,932.64 Crores on BSE and Rs.3,952.41 Crores on NSE.

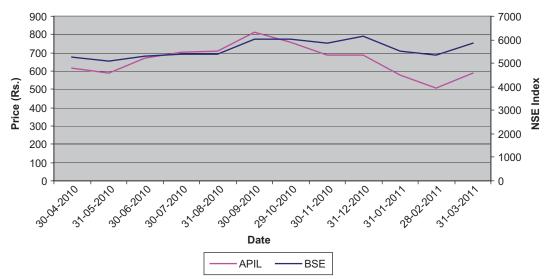
Period	B	BSE		E
	High	Low	High	Low
2010				
April	642.25	591.00	642.80	592.00
May	617.95	530.05	618.50	550.00
June	679.50	577.00	679.90	500.00
July	721.50	618.15	722.50	616.85
August	772.00	701.05	776.00	701.15
September	822.00	698.00	830.00	697.50
October	874.85	739.00	899.00	736.60
November	822.00	581.10	824.00	581.00
December	726.95	640.15	727.00	644.00
2011				
January	746.00	544.15	746.00	540.50
February	598.40	503.00	598.10	503.10
March	594.80	505.35	602.00	511.20

9) Stock Performance of ALSTOM Projects India Limited (APIL) vs. BSE and NSE Indices:-









10) Registrar and Share Transfer Agents

Karvy Computershare Private Limited 7, Andheri Industrial Estate, Off Veera Desai Road, Andheri (West), Mumbai – 400 053.

11) Share Transfer System

Karvy Computershare Private Limited is the Registrar and Share Transfer Agent of the Company. Transfer of shares are approved by the Board of Directors or Share Transfer Committee referred to as 'Transfer and Shareholders' / Investors' Grievance Committee' or Delegated Authority which meets at frequent intervals. Share transfers are registered and returned within 30 days from the date of receipt, if the relevant documents are complete in all respects.

The total number of shares transferred in physical form during the year under review were 8056 shares.

- 12) Necessary actions are being taken to comply with Clause 5A of the Listing Agreement.
- 13) (A) Distribution of Shareholding as on 31 March 2011.

Slab	Number of Shareholders		Number of Shares	
	Numbers	% to Shareholders	Numbers	% to Share Capital
1 – 5000	49,282	94.45	4,063,755	6.06
5001 - 10000	1,838	3.52	1,338,053	2.00
10001 - 20000	593	1.14	850,336	1.27
20001 - 30000	170	0.33	430,158	0.64
30001 - 40000	86	0.16	299,086	0.45
40001 - 50000	49	0.09	226,757	0.34
50001 - 100000	56	0.11	408,021	0.61
100001 - Above	105	0.20	59,408,008	88.63
TOTAL	52,179	100	67,024,174	100

(B) Shareholding pattern as on 31 March 2011.

Shareholders	Number of shares held	% shareholding
Promoters	44,558,972	66.48
Central Government	259,742	0.39
Financial Institutions/Banks	2,409,021	3.59
Foreign Institutional Investors	1,716,238	2.56
Mutual Funds	4,467,904	6.67
Bodies Corporate	3,078,318	4.59
Insurance Companies	1,586,596	2.37
Non Resident Individuals	129,456	0.19
Foreign Companies	1,334,408	1.99
Director and their relatives	14,048	0.02
General Public (including trusts)	7,426,417	11.09
In transit in Depository system	43,054	0.06
TOTAL	67,024,174	100

14) Dematerialization of shares and liquidity and inclusions Trading in Company's share is permitted compulsorily in : of the Shares in Futures and Options Segment dematerialised form from July 24, 2000 as per notification issued by SEBI and the Company's shares are traded in compulsory rolling settlement. As on 31 March 2011, a total of 6,44,56,152 equity shares of the Company, which forms 96.17% of share capital of the Company have been dematerialized. 15) Outstanding GDRs/ADRs/Warrants or any Convertible : N.A instruments, if any. 16) Plant Locations P.O. Maneja Vadodara- 390 013 Gujarat. Durgapur - 713 206 West Bengal. Shahabad - 585 229 Karnataka. Coimbatore – 641 402 Tamil Nadu 17) Address for correspondence Regd. Office : : The International, 5th Floor, 16, Marine Line Cross Road No. 1, Off Maharshi Karve Road, Churchgate, Mumbai - 400 020. Tel.No.: (022) 22051256 / 22000487 Fax No. : (022) 22086905 Email : in.investor-relations@power.alstom.com Website : www.alstom.com/India For and on behalf of the Board of Directors Francois Carpentier S. M. Momaya Vice Chairman & Managing Director Whole time Director & Chief Financial Officer Place: Noida

CEO/CFO Certification

The Board of Directors, ALSTOM Projects India Limited

Re- Financial Statements for the period ended 31 March 2011 : Certification by CEO and CFO

We, Francois Carpentier, Vice Chairman & Managing Director and S.M. Momaya, Whole-time Director & CFO, on the basis of the review of the financial statements for the period ending 31 March 2011 and to the best of our knowledge and belief, certify that:

- 1. These statements do not contain any materially untrue statements or omit any material fact or contains statements that might be misleading.
- 2. These statements together present a true and fair view of the Company's affairs and are in compliance with existing accounting standards, applicable laws and regulations.
- 3. There are, to the best of our knowledge and belief, no transactions entered into by the Company during the period ending 31 March 2011, which are fraudulent, illegal or violative of the Company's code of conduct.
- 4. We accept responsibility for establishing and maintaining internal controls for financial reporting. We have evaluated the effectiveness of the internal control systems of the Company pertaining to financial reporting and we have disclosed to the Auditors and the Audit Committee those deficiencies, of which we are aware, in the design or operation of the internal control systems and that we have taken the required steps to rectify these deficiencies.
- 5. We further certify that:
 - (a) There have been no significant changes in the internal control over financial reporting during this year.
 - (b) There have been no significant changes in the accounting policies this year and that the same have been disclosed in the notes to the financial statements.
 - (c) There have been no instances of fraud of which we have become aware and the involvement therein, of the management or an employee having significant role in the Company's internal control systems over financial reporting.

Francois Carpentier Vice Chairman & Managing Director S.M. Momaya Whole-time Director & Chief Financial Officer

Place: Noida Date: 25 April 2011

Declaration – Compliance with the Code of Conduct

In accordance with Clause 49 of the Listing Agreement with the Stock Exchanges, I, Francois Carpentier, Vice Chairman and Managing Director of the Company, hereby declare that the Board Members and Senior Management Personnel have affirmed compliance with the Code of Conduct of the Company for the year ended 31 March 2011.

For ALSTOM Projects India Limited

Francois Carpentier Vice Chairman & Managing Director

Place : Noida Date : 25 April 2011

Auditors' Report to the Members of ALSTOM Projects India Limited

- 1. We have audited the attached Balance Sheet of ALSTOM Projects India Limited (the "Company") as at 31 March 2011, and the related Profit and Loss Account and Cash Flow Statement for the year ended on that date annexed thereto, which we have signed under reference to this report. These financial statements are the responsibility of the Company's Management. Our responsibility is to express an opinion on these financial statements based on our audit.
- 2. We conducted our audit in accordance with the auditing standards generally accepted in India. Those Standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by Management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.
- 3. As required by the Companies (Auditor's Report) Order, 2003, as amended by the Companies (Auditor's Report) (Amendment) Order, 2004 (together the "Order"), issued by the Central Government of India in terms of sub-section (4A) of Section 227 of 'The Companies Act, 1956' of India (the 'Act') and on the basis of such checks of the books and records of the Company as we considered appropriate and according to the information and explanations given to us, we give in the Annexure a statement on the matters specified in paragraphs 4 and 5 of the Order.
- 4. Further to our comments in the Annexure referred to in paragraph 3 above, we report that:
 - (a) We have obtained all the information and explanations which, to the best of our knowledge and belief, were necessary for the purposes of our audit;
 - (b) In our opinion, proper books of account as required by law have been kept by the Company so far as appears from our examination of those books;
 - (c) The Balance Sheet, Profit and Loss Account and Cash Flow Statement dealt with by this report are in agreement with the books of account;
 - (d) In our opinion, the Balance Sheet, Profit and Loss Account and Cash Flow Statement dealt with by this report comply with the accounting standards referred to in sub-section (3C) of Section 211 of the Act;
 - (e) On the basis of written representations received from the directors and taken on record by the Board of Directors, none of the directors is disqualified as on 31 March 2011 from being appointed as a director in terms of clause (g) of sub-section (1) of Section 274 of the Act;
 - (f) In our opinion and to the best of our information and according to the explanations given to us, the said financial statements together with the notes thereon and attached thereto give, in the prescribed manner, the information required by the Act, and give a true and fair view in conformity with the accounting principles generally accepted in India:
 - (i) in the case of the Balance Sheet, of the state of affairs of the company as at 31 March 2011;
 - (ii) in the case of the Profit and Loss Account, of the profit for the year ended on that date; and
 - (iii) in the case of the Cash Flow Statement, of the cash flows for the year ended on that date.

For Price Waterhouse Firm Registration Number: 012754N Chartered Accountants

Place: Noida Date: 25 April 2011 V. Nijhawan Partner Membership Number: F-87228

Annexure to Auditors' Report

Referred to in paragraph 3 of the Auditors' report of even date to the members of ALSTOM Projects India Limited on the financial statements for the year ended 31 March 2011

- (i) (a) The Company is maintaining proper records showing full particulars, including quantitative details and situation, of fixed assets.
 - (b) The fixed assets are physically verified by the Management according to a phased programme designed to cover all the items over a period of three years which, in our opinion, is reasonable having regard to the size of the Company and the nature of its assets. Pursuant to the programme, a portion of the fixed assets has been physically verified by the Management during the year and no material discrepancies between the book records and the physical inventory have been noticed.
 - (c) In our opinion and according to the information and explanations given to us, a substantial part of fixed assets has not been disposed of by the Company during the year.
- (ii) (a) The inventory has been physically verified by the Management during the year. In our opinion, the frequency of verification is reasonable.
 - (b) In our opinion, the procedures of physical verification of inventory followed by the Management are reasonable and adequate in relation to the size of the Company and the nature of its business.
 - (c) On the basis of our examination of the inventory records, in our opinion, the Company is maintaining proper records of inventory. The discrepancies noticed on physical verification of inventory as compared to book records were not material.
- (iii) (a) The Company has not granted any loans, secured or unsecured, to companies, firms or other parties covered in the register maintained under Section 301 of the Act. Accordingly clauses (iii) (b), (c) & (d) of paragraph 4 of the Order are not applicable in the case of the company in the current year.
 - (b) The Company has not taken any loans, secured or unsecured, from companies, firms or other parties covered in the register maintained under Section 301 of the Act. Accordingly clauses (iii) (f) & (g) of paragraph 4 of the Order are not applicable in the case of the company in the current year.
- (iv) In our opinion and according to the information and explanations given to us, there is an adequate internal control system commensurate with the size of the Company and the nature of its business for the purchase of inventory, fixed assets and for the sale of goods and services. Further, on the basis of our examination of the books and records of the Company, and according to the information and explanations given to us, no major weakness have been noticed or reported.
- (v) According to the information and explanations given to us, there have been no contracts or arrangements referred to in Section 301 of the Act during the year to be entered in the register required to be maintained under that Section. Accordingly, the question of commenting on transactions made in pursuance of such contracts or arrangements does not arise.
- (vi) The Company has not accepted any deposits from the public within the meaning of Sections 58A and 58AA of the Act and the rules framed there under.
- (vii) In our opinion, the Company has an internal audit system commensurate with its size and nature of its business.
- (viii) The Central Government of India has not prescribed the maintenance of cost records under clause (d) of sub-section (1) of Section 209 of the Act for any of the products of the Company.
- (ix) (a) According to the information and explanations given to us and the records of the Company examined by us, in our opinion, the Company is generally regular in depositing the undisputed statutory dues including provident fund, investor education and protection fund, employees' state insurance, income-tax, sales-tax, wealth tax, service tax, customs duty, excise duty, cess and other material statutory dues as applicable with the appropriate authorities.
 - (b) According to the information and explanations given to us and the records of the Company examined by us, the particulars of dues of income-tax, sales-tax, wealth-tax, service-tax, customs duty, excise duty and cess as at 31 March 2011 which have not been deposited on account of a dispute, are as follows:

Name of the Statute	Nature of dues	Amount in (Rs.'000)	Period to which the amount relates	Forum where the dispute is pending
Andhra Pradesh General Sales Tax (GST), 1957; Andhra Pradesh Value Added Tax (VAT), 2005 and Central Sales Tax (CST) Act, 1956	Works Contract Tax on Inter State Sales	520,219	2004 - 2008	High Court
Central Excise Act, 1944	Excise duty and penalty	216,962	1979 - 2008	CESTAT
Central Sales Tax Act, 1956	Central Sales Tax Penalty	14,185	1993 - 1999	First/ Second appellate authority
Bombay Sales Tax Act, 1957 and Central Sales Tax Act, 1956	Works Contract Tax on Inter State Sales	10,211	1984 - 1992	First/ Second appellate authority
Central Excise Act, 1944	Excise duty and penalty	21,424	2007 - 2008	CESTAT
Orissa General Sales Tax Act,1947 and Central Sales Tax Act, 1956	Works Contract Tax on Inter State Sales	3,603	1992 - 1997	High Court
Tamil Nadu General Sales Tax Act,1959	Sales Tax and Penalty	1,752	2004 - 2005	High Court
Income Tax Act, 1961	Income Tax and Interest	62,313	A.Y. 2007-2008	CIT (Appeals)

- (x) The Company has no accumulated losses as at 31 March 2011 and it has not incurred any cash losses in the financial year ended on that date or in the immediately preceding financial year.
- (xi) According to the records of the Company examined by us and the information and explanation given to us, the Company has not defaulted in repayment of dues to any financial institution or bank or debenture holders as at the balance sheet date.
- (xii) The Company has not granted any loans and advances on the basis of security by way of pledge of shares, debentures and other securities.
- (xiii) The provisions of any special statute applicable to chit fund / nidhi / mutual benefit fund/ societies are not applicable to the Company.
- (xiv) In our opinion, the Company is not a dealer or trader in shares, securities, debentures and other investments.
- (xv) In our opinion and according to the information and explanations given to us, the Company has not given any guarantee for loans taken by others from banks or financial institutions during the year.
- (xvi) The Company has not obtained any term loans.
- (xvii) On the basis of an overall examination of the balance sheet of the Company, in our opinion and according to the information and explanations given to us, there are no funds raised on a short-term basis which have been used for long-term investment.
- (xviii) The Company has not made any preferential allotment of shares to parties and companies covered in the register maintained under Section 301 of the Act during the year.
- (xix) The Company has not issued any debentures during the year and there are no debentures outstanding at the year-end.
- (xx) The Company has not raised any money by public issues during the year.
- (xxi) During the course of our examination of the books and records of the Company, carried out in accordance with the generally accepted auditing practices in India, and according to the information and explanations given to us, we have neither come across any instance of fraud on or by the Company, noticed or reported during the year, nor have we been informed of such case by the Management.

For Price Waterhouse Firm Registration Number: 012754N Chartered Accountants

Place: Noida Date: 25 April 2011 V. Nijhawan Partner Membership Number: F-87228

Balance Sheet as at 31 March 2011

				(Rupees thousands)
	Schedule		As at	As at 31 March 2010
SOURCES OF FUNDS			31 March 2011	31 March 2010
Shareholders' funds				
Share capital	1	670,242	,	670,242
Reserves and surplus	2	5,202,804		4,294,714
	2	3,202,00-	<u> </u>	4,964,956
Deferred tax liabilities, net	12		5,675,040	4,504,550
Deferred tax habilities, het	12		5,880,696	
APPLICATION OF FUNDS			5,000,090	4,964,956
Fixed assets	3			
Gross block	5	6,602,779		6,083,480
Less: Accumulated depreciation / amortisatio	n	0,002,113	,	0,005,400
/ impairment		3,069,665	5	2,668,536
Net book value		3,533,114	-	3,414,944
Capital work-in-progress and advances		-,,=-	•	3,121,311
on capital account		868,112	2	540,677
			- 4,401,226	3,955,621
			-,,	-,,
Investments	4		36	36
Deferred tax assets, net	12		-	65,850
Current assets, loans and advances				
Inventories	5	2,300,003	3	2,033,533
Sundry debtors	6	6,811,336	5	6,151,285
Cash and bank balances	7	7,360,568		5,980,600
Other current assets	8	6,441,129	9	6,737,436
Loans and advances	9	3,454,726	—	3,285,710
		26,367,762	2	24,188,564
Less:Current liabilities and provisions				
Current liabilities	10	23,614,194		22,150,894
Provisions	11	1,274,134	-	1,094,221
		24,888,328		23,245,115
Net current assets			1,479,434	943,449
			5,880,696	4,964,956
Significant Accounting Policies and Notes to	18			
Accounts				
	The schedules	roforrad to ab	ove form an integral part	of
This is the Balance Sheet referred to in our	the Balance Sh		ove lollil all integral part	UI
report of even date.		leet.		
For Price Waterhouse	For and on beh	alf of the Boa	rd of Directors	
Firm Registration Number: 012754N				
Chartered Accountants	Sunand Sharm	a	Chairman	
	Francois Carpe		Vice Chairman and Man	aging Director
	S.M. Momaya		Whole-time Director & C	
V. Nijhawan	Dominique Pol		Director	iner i maneiar officer
Partner	K. Vasudevan	iquen	Director	
Membershin No: E97229			Diverter	

Place: Noida Date: 25 April 2011

Membership No: F87228

30

Dr. Uddesh Kohli

Pradeepta Puhan

Director

Company Secretary

Profit and loss account for the year ended 31 March 2011

Profit and loss account for the year ended	a 31 March 2011		(Rupees thousands)
	Schedule	For the year ended	For the year ended
	Scheuule	31 March 2011	31 March 2010
INCOME			
Sales and Services (Gross)	13	18,487,700	20,805,602
Less: Excise duty		451,327	378,351
Net Sales and Services		18,036,373	20,427,251
Other income	14	543,405	401,192
		18,579,778	20,828,443
EXPENDITURE			
Material cost and erection services	15	9,624,776	12,872,613
Personnel expenses	16	3,303,580	2,693,289
Other expenses	17	2,627,777	2,361,070
Depreciation / amortisation	3 487,372	(00 005	421,421
Less: Transfer from revaluation reserve	(4,547)	482,825	(4,297)
Interest		16 030 050	1,244
PROFIT BEFORE TAX		<u> </u>	<u> 18,345,340</u> 2,483,103
		2,540,820	2,403,103
Tax Expense			
Current tax		(778,300)	(876,000)
Deferred tax		(73,500)	65,403
PROFIT AFTER TAX		1,689,020	1,672,506
Balance brought forward	2	2,513,750	1,792,645
PROFIT AVAILABLE FOR APPROPRIATION		4,202,770	3,465,151
APPROPRIATION			
Transferred to general reserve	2	168,902	167,251
Proposed dividend		670,242	670,242
Corporate dividend tax			
Current		108,730	113,908
Earlier year's provision no longer required		(2,589)	
Balance carried forward		3,257,485	2,513,750
Basic and Diluted Earnings per Share (In rupees)			
(Par value Rs. 10 per share)		25.20	24.95
Significant Accounting Policies and Notes to Account	nts 18		
This is the Profit and Loss Account referred to in	The schedules referred to	above form an integral par	t of the
our report of even date.	Profit and Loss Account.		
For Price Waterhouse	For and on behalf of the	Board of Directors	

For Price Waterhouse Firm Registration Number: 012754N Chartered Accountants

V. Nijhawan Partner Membership No: F87228

Place: Noida Date: 25 April 2011 Sunand Sharma Chairman Francois Carpentier Vice Chairman and Managing Director S.M. Momaya Whole-time Director & Chief Financial Officer Dominique Poliquen Director K. Vasudevan Director Dr. Uddesh Kohli Director Pradeepta Puhan **Company Secretary**

I. Cash flow statement for the year ended 31 March 2011

	·		(Rupees thousands)
		For the year ended	For the year ended
		31 March 2011	31 March 2010
A.	Cash flows from operating activities		
	Profit before tax and exceptional item	2,540,820	2,483,103
	Adjustments for		
	Depreciation / amortisation	482,825	417,124
	Provision for doubtful debts and advances	(16,702)	(30,464)
	Provision for leave encashment and gratuity	100,866	22,345
	Unrealised (gain) / loss on restatement of foreign currency assets and liabilities, net	(19,330)	(26,033)
	(Gain)/loss on sale of fixed assets, net	(7,972)	(2,550)
	Interest income	(387,284)	(156,025)
	Interest expense	4,446	1,244
	Operating profit before working capital changes	2,697,669	2,708,744
	Adjustments for changes in working capital		
	(Increase)/Decrease in sundry debtors (Increase)/Decrease in inventories	(643,349) (266,470)	146,040 (1,390,903)
	(Increase)/Decrease in other current assets	309,801	1,408,527
	(Increase)/Decrease in loans and advances	(37,062)	1,586,085
	Increase/(Decrease)in current liabilities and provisions	1,589,835	(45,536)
	Cash generated from operating activities	3,650,424	4,412,957
	Income tax (payments)	(896,254)	(858,764)
	Net cash generated from operating activities	2,754,170	3,554,193
В.	Cash flows from investing activities		
	Inter corporate deposits given	(14,000)	-
	Interest received	373,790	152,007
	Purchase of fixed assets and advances on capital account	(933,747)	(592,368)
	Sale proceeds of fixed assets	8,742	4,854
c	Net cash (used in) investing activities Cash flows from financing activities	(565,215)	<u>(435,507)</u>
С.	Secured loans repaid		(11,263)
	Dividend and corporate dividend tax paid	(781,561)	(784,150)
	Interest paid	<u>(27,135)</u>	(625)
	Net cash (used in) financing activities	(808,696)	(796,038)
	Net cash flow during the year (A+B+C)	1,380,259	2,322,648
	Cash and cash equivalents, beginning of year	5,980,600	3,659,035
	Cash and cash equivalents, end of year	7,360,859	5,981,683
	Components of cash and cash equivalents as at end of the year		
	Cash and cheques on hand	2,205	1,240
	Balances with scheduled banks		
	- on current accounts	244,797	142,364
	- on deposit accounts*	6,848,717	5,727,060
	- on EEFC account - on Unclaimed dividend account*	228,279 12,367	39,625 10,751
	Balances with other banks	12,507	10,751
	- on current accounts		
	-Standard Chartered Bank, Uganda	20,803	-
	-Barclays Bank of Uganda	1	51,519
	-Bangkok Bank, Thailand	3,399	<u>8.041</u>
	Cash & Bank balances as per schedule 7 Add/(Less): Effect of exchange differences on cash & cash equivalents held in foreign currency	7,360,568 291	5,980,600 <u>1,083</u>
	Cash & Cash Equivalents as restated	7,360,859	<u> </u>
1	The Cash Flow Statement has been prenared under the indirect method as set out in Accountin		

1. The Cash Flow Statement has been prepared under the indirect method as set out in Accounting Standard - 3 on Cash Flow Statements as notified under Section 211(3C) of the Companies Act, 1956.

2. Figures in brackets indicate cash outflow.

Previous year amounts have been regrouped/reclassified, wherever necessary, to conform with current year's presentation.
 * Cash and Cash Equivalents include Deposits of Rs. 67,753 thousands (Previous Year Rs. 3,503 thousands) held as margin money and in unclaimed dividend representing unclaimed dividend liabilities, not available for use by the Company.

This is the Cash Flow Statement referred to in our report of even date.

For Price Waterhouse	For and on behalf of the E	Board of Directors
Firm Registration Number: 012754N Chartered Accountants	Sunand Sharma Francois Carpentier	Chairman Vice Chairman and Managing Director
V. Nijhawan Partner Membership No: F87228	S.M. Momaya Dominique Poliquen K. Vasudevan Dr. Uddesh Kohli	Whole-time Director & Chief Financial Officer Director Director Director
Place : Noida Date: 25 April 2011	Pradeepta Puhan	Company Secretary

Schedules to the Financial Statements

		(Rupees thousands)
1. Share Capital	As at	As at
	31 March 2011	31 March 2010
Authorised		
165,000,000 equity shares of Rs. 10 each	1,650,000	1,650,000
(Previous year - 165,000,000 equity shares of Rs. 10 each)		
40,500,000 preference shares of Rs. 100 each	4,050,000	4,050,000
(Previous year - 40,500,000 preference shares of Rs. 100 each)		
	5,700,000	5,700,000
Issued, subscribed and paid up		
67,024,174 equity shares of Rs. 10 each	670,242	670,242
(Previous year - 67,024,174 equity shares of Rs. 10 each)		

Of the above equity shares, 25,605,748 equity shares were allotted as fully paid up on the Appointed Date, i.e. 31 March 2001, pursuant to the approval of the Hon'ble High Courts of Judicature at Delhi and Bombay, of the Scheme of Arrangement for amalgamation of ALSTOM Transport Limited ('ATL'), ALSTOM Systems Limited ('ASL') and ALSTOM Power Boilers Limited ('APBL'), together, the transferor companies, with ALSTOM Power India Limited (Now, ALSTOM Projects India Limited), the transferee company, to the shareholders of the transferor companies, as follows:

ALSTOM Power Boilers Limited	11,024,506
ALSTOM Transport Limited	11,061,178
ALSTOM Systems Limited	3,520,064
	25,605,748

Of the total equity shares, 44,558,972 (Previous year 44,558,972) shares are held by ALSTOM Holdings, the ultimate holding company through its subsidiaries. Out of these 39,245,408 (Previous year 39,245,408) shares are held by ALSTOM Finance BV, the holding Co., and 5,313,564 (Previous year 5,313,564) shares are held by ALSTOM India Limited.

2. Reserves and Surplus

Capital reserve		1,552		1,552
Revaluation reserve Balance, beginning of year Less: Transferred to profit and loss account Balance, end of year	75,531 4,547	70,984	79,828 4,297	75,531
Securities premium account		8,181		8,181
Foreign projects reserve account Balance, beginning of year Less: Transferred to General reserve Balance, end of year		-	5,320 5,320	_
General reserve Balance, beginning of year Add: Transferred from Foreign project reserve account	1,695,700		1,523,129 5,320	
Add: Transferred from Profit and Loss Account Balance, end of year	168,902	1,864,302	167,251	1,695,700
Profit and loss account		3,257,485 5,202,804		2,513,750 4,294,714

		Gross	Gross Block			Depreciation	Depreciation/Amortisation		Net Block	ock
Class of Assets	As at 1 April 2010	As at Additions/ 1 April 2010 adjustments	Deletions/ adjustments	As at 31 March 2011	As at 1 April 2010	Ċ	arge for Deletions/ As at the year Adjustments 31 March 2011	As at 11 March 2011	As at 31 March 2011	As at 31 March 2010
Tangible Assets										
Freehold land	104,610	Ι	Ι	104,610	Ι	Ι	I	I	104,610	104,610
Leasehold land	490	Ι	I	067	21	Ι	I	21	697	469
Leasehold improvements	483,018	Ι	Ι	483,018	100,886	61,868	Ι	162,754	320,264	382,132
Factory buildings	543,318	13,288	Ι	556,606	168,078	16,119	I	184,197	372,409	375,240
Other buildings	401,785	3,618	Ι	405,403	209,478	6,104	Ι	215,582	189,821	192,307
Plant and machinery	4,131,401	574,069	85,692	4,619,778	1,939,007	339,701	84,946	2,193,762	2,426,016	2,192,394
Furniture and fixtures	157,862	2,548	393	160,017	74,245	16,169	370	90,044	69,973	83,617
Vehicles	12,141	1,343	928	12,556	9,388	934	927	9,395	3,161	2,753
Intangible Assets										
Software and Licence Fees	248,855	11,446	Ι	260,301	167,433	46,477	I	213,910	46,391	81,422
Grand Total	6,083,480	606,312	87,013	6,602,779	2,668,536	487,372	86,243	3,069,665	3,533,114	3,414,944
Previous Year	4,885,769	1,245,029	47,318	6,083,480	2,292,129	421,421	45,014	2,668,536	3,414,944	2,593,640

34

31 March 2011 amounts to Rs. 540,227 thousand (Buildings - Rs. 278,614 thousand and Plant & Machinery - Rs. 261,613 thousand).

ALSTOM_Final_PFS.indd 34

ALSTOM Projects India Limited

06/06/11 5:41 PM

Schedules to the Financial Statements

4. Investments	(Ru As at 31 March 2011	ipees thousands) As at 31 March 2010
Non-trade investments - Long term (at cost)		
Investments in securities, unquoted Kohinoor Mills Company Limited	7	7
(28 (Previous Year 28) equity shares of Rs. 100 each fully paid up)	-	
Bengal Chamber of Commerce and Industry (9 (Previous Year 9) Non-convertible debentures - 6.5% of Rs. 1,000 each fully paid up)	9	9
AVB Employees' Co-operative Credit Society and Bank Limited (50 (Previous Year 50) B - Class equity shares of Rs. 100 each fully paid up)	5	5
AVB Employees' Co-operative Credit Society and Bank Limited (500 (Previous Year 500) B - Class equity shares of Rs. 10 each fully paid up)	5	5
East India Clinic Limited	10	10
(1 (Previous Year 1) Non-redeemable debenture stock - 5% of Rs. 10,000 fully paid up)	36	36
Other investments in subsidiary companies, unquoted (Companies under the same management) ALSTOM Power Boilers Services Limited (34,000 (Previous Year 34,000)Equity shares of Rs. 100 each fully paid up)	2,283	2.283
	·	,
Less: Provision for permanent diminution in value of investments	2,283	2,283
	36	36
Notes: Aggregate amount of unquoted investments	36	36
5. Inventories		
Raw materials	246,929	127,459
Stores and spares	126,914	53,450
Components	33,573	42,123
Work-in-progress	1,884,746	1,806,211
Finished goods	7,841	4,290
	2,300,003	2,033,533

6. Sundry Debtors

Unsecured

Debts outstanding for a period exceeding six months

- Considered good	3,038,346	2,225,814
- Considered doubtful	85,973	143,665
	3,124,319	2,369,479
Other debts - considered good	3,772,990	3,925,471
	6,897,309	6,294,950
Less: Provision for doubtful debts	85,973	143,665
	6,811,336	6,151,285

Sundry debtors includes retention monies of Rs. 3,472,054 thousand (previous year - Rs. 2,754,565 thousand), which are due on completion of contracts/ final acceptance by the customers.

Schedules to the Financial Statements

			(Rupees thousands)
Cash and Bank balances		As at	As at
		31 March 2011	31 March 2010
Cash (including cheques on hand Nil		2,205	1,240
(previous year Rs. 80 thousand))			
Balances with scheduled banks			
 On current account 	244,797		142,364
 On deposit accounts 	6,848,717		5,727,060
 On EEFC account 	228,279		39,625
 On unclaimed dividend account 	12,367	7,334,160	10,751
Balances with other banks			
– On current account			
 Standard Chartered Bank, Uganda* 		20,803	-
 Barclays Bank of Uganda, Uganda** 		1	51,519
 Bangkok Bank, Thailand*** 		3,399	8,041
		7,360,568	5,980,600

*Maximum amount outstanding during the year Rs. 55,120 thousand (previous year - Nil)

**Maximum amount outstanding during the year Rs. 69,927 thousand (previous year - Rs. 89,708 thousand)

***Maximum amount outstanding during the year Rs. 22,384 thousand (previous year - Rs. 12,032 thousand)

8. Other Current Assets

Accrued Revenue	28,754	83,514
Contract revenue in excess of billing	6,367,358	6,631,814
Interest accrued on deposits	35,116	21,622
Unamortised premium on forward contracts	9,901	486
	6,441,129	6,737,436
9. Loans and Advances		
Considered good unless otherwise stated		
Secured		
Employee advances	54	189
Unsecured		
Advances recoverable in cash or in kind or for value to be received		
– considered good	2,916,032	2,771,472
– considered doubtful	1,779	54,727
	2,917,811	2,826,199
Less: Provision for doubtful advances	1,779	54,727
	2,916,032	2,771,472
Inter-Corporate Deposit	14,000	_
Advances recoverable from ALSTOM Power Boilers Services Limted ('APBSL')	12,207	12,342
Advance tax, including taxes deducted at source (net of provision for income tax Rs.3,036,029 thousand [previous year Rs. 2,257,729 thousand])	293,296	175,342
Balances with customs, port trusts and excise authorities	177,150	293,235
VAT credit receivable	41,987	33,130

Notes:

a) Advances recoverable from APBSL comprise advances made for erection and commissioning service contracts being executed by the subsidiary, as well as receivables relating to non-trade transactions.

3,454,726

b) Dues from companies under same management:-

The maximum amount outstanding from APBSL was Rs. 12,342 thousand (previous year - Rs. 23,992 thousand)

c) Amounts due from officers of the company Nil (previous year - Rs. 45 thousand). Maximium amount outstanding during the year Rs. 67 thousand (previous year - Rs. 45 thousand).

3,285,710

Schedules to the Financial Statements

	(Rupees thousands)
As at	As at
31 March 2011	31 March 2010
40,302	53,025
11,504,546	11,978,549
3,086	3,086
11,182,219	9,865,528
708,728	80,713
-	22,689
15,082	15,860
88,362	55,995
12,367	10,751
59,502	64,698
23,614,194	22,150,894
	31 March 2011 40,302 11,504,546 3,086 11,182,219 708,728 15,082 88,362 12,367 59,502

* includes Rs. 213,402 thousand as book overdraft (previous year Rs. 168,751 thousand)

11. Provisions

Wealth tax Leave encashment Gratuity (Refer note 11 of schedule 18) Warranty (Refer note 15 of schedule 18) Proposed dividend Corporate dividend tax	345 203,820 51,747 239,250 670,242 108,730 1,274,134	122 154,701 - 155,248 670,242 <u>113,908</u> 1,094,221
12. Deferred tax assets / liabilities, net		
Deferred tax assets		
Provision for doubtful debts and advances	28,471	67,434
Expenses disallowed under Income Tax Act, 1961 to be allowed in future years	162,249	162,713
Lease Equalisation Reserve	28,669	19,645
Others	741	776
Deferred tax liabilities	220,130	250,568
Difference between WDV of fixed assets as per books and under Income Tax Act, 1961	227,780	184,718
Deferred tax assets / (liabilities), net	(7,650)	65,850
13. Sales and services (Gross of excise duty)	For the year ended 31 March 2011	For the year ended 31 March 2010

Project sales	6,595,927	11,099,364
Service income	3,443,382	3,151,540
Equipment and spare sales	8,448,391	6,554,698
	18,487,700	20,805,602

Schedules to the Financial Statements

Schedules to the Financial Statemen	tS		(Rupees thousands)
		E. d	
14. Other Income		For the year ended 31 March 2011	For the year ended 31 March 2010
Interest (Gross)		31 March 2011	31 MdI(II 2010
– On deposits with banks	387,183		155,829
– Others	101		196
(Tax deducted at source on total interest		387,284	156,025
Rs. 39,639 thousand, [previous year Rs. 18,477	thousand])	,	
Gain on Sale of fixed assets, net		7,972	2,550
Foreign exchange gain, net		52,831	71,234
Write-back of provision for doubtful debts and a	advances	20,629	31,749
(Refer Note 12 of schedule 18)			
Excess Liabilities written back		8,519	25,327
Miscellaneous income		66,170	114,307
		543,405	401,192
15. Material Cost and Erection Services			
Daw Materials and Components Consumed			7 1 0 2 0 7 1
Raw Materials and Components Consumed Project Materials and Erection Services		5,836,556 3,870,306	7,183,971 7,057,927
(Increase) / Decrease in stocks		(82,086)	(1,369,285)
		9,624,776	12,872,613
		5,024,110	
16. Personnel Expenses			
Salaries, wages and bonus		2,498,359	2,224,514
Contribution to provident and other funds		254,999	171,253
Workmen and staff welfare expenses		447,021	218,200
Other personnel expenses		103,201	79,322
		3,303,580	2,693,289
17. Other Expenses			
Tools, stores and spares		100,952	104,119
Royalty and trademark fee		246,597	216,242
Commission		14,321	19,711
Power, fuel and water		189,988	196,132
Travel and conveyance		492,468	414,610
Insurance		73,858	38,032
Rates and taxes		26,877	29,156
Rent		374,640	375,173
Repairs and Maintainence			
– Buildings		111,757	91,418
 Plant and machinery Others 		120,364	99,297
 Others Provisions for doubtful debts and advances 		33,292	44,244
(Refer Note 12 of schedule 18)		3,927	1,285
Bad Debts Written-off		8,498	
Other services from third parties		342,669	344,764
Interest on Finance Lease		4,446	4,638
Directors fees		460	400
Donations		1,127	57
Miscellaneous expenses		481,536	381,792
·		2,627,777	2,361,070
		·	

Schedule 18: Notes to accounts

(All amounts in rupees thousands, unless otherwise specified)

1 BACKGROUND

ALSTOM Projects India Limited ('APIL' or 'the Company') is a publicly owned Company, incorporated on 2 September 1992 as Asea Brown Boveri Management Limited, registered with the Registrar of Companies, Maharashtra.

Its business includes a composite range of activities engineering, procurement, manufacturing, construction and servicing etc. of power plants and power equipments and transportation systems covering traction, signalling and train control for the railways and metros.

2 SIGNIFICANT ACCOUNTING POLICIES

2.1 Basis of preparation of financial statements

The Financial Statements are prepared to comply in all material aspects with all the applicable accounting principles in India, the applicable accounting standards notified u/s 211(3C) of the Companies Act, 1956 and the relevant provisions of the Companies Act, 1956. These financial statements have been prepared under the historical cost convention on an accrual basis except in case of assets for which provision for impairment is made or revaluation is carried out. The accounting policies have been consistently applied by the Company and are consistent with those applied in the previous year.

2.2 Use of estimates

The preparation of financial statements in conformity with generally accepted accounting principles (GAAP) requires management to make best estimates and assumptions that affect the reported amounts of assets and liabilities and the disclosure of contingent liabilities as at the date of the financial statements and the results of operations during the reporting period. Actual results could differ from these estimates. Any revision to accounting estimates is recognised prospectively in the current and future periods.

2.3 Fixed assets

Fixed assets are stated at cost (or revalued amounts, as the case may be), less accumulated depreciation and impairment losses, if any. Cost comprises purchase price and any other attributable cost of bringing the asset to its working condition for its intended use. Advances paid towards the acquisition of fixed assets outstanding at each balance sheet date and the cost of fixed assets not ready for their intended use before such date are disclosed as capital work in progress.

2.4 Intangible assets

Software costs relating to acquisition of product design software and software license fee are capitalised in the year of purchase and amortised on a straight-line basis over their useful lives of three years and five years respectively.

2.5 Depreciation

Depreciation is provided on straight line basis as per the following rates, which are determined on the basis of useful lives of the assets estimated by the management, or at rates specified in Schedule XIV to the Companies Act, whichever is higher.

	20
Factory buildings	3.34 - 5.00
Other buildings	1.63 - 3.00
Plant and machinery	4.75 - 40.00
Furniture and fixtures	10.00 - 20.00
Motor vehicles	20.00

Leasehold assets are amortised over the period of the lease or the estimated useful life whichever is lower. Depreciation is charged on a pro-rata basis for assets purchased/sold during the year. Assets costing below five thousand rupees are fully depreciated in the year of purchase. In respect of the revalued assets, the difference between the depreciation calculated on the revalued amount and that calculated on the original cost is recouped from the revaluation reserve account.

2.6 Impairment of assets

- 2.6.1 The carrying amounts of assets are reviewed at each balance sheet date if there is any indication of impairment based on internal/external factors. An impairment loss is recognized wherever the carrying amount of an asset exceeds its recoverable amount. The recoverable amount is the greater of the asset's net selling price and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value at the weighted average cost of capital.
- 2.6.2 After impairment, depreciation is provided on the revised carrying amount of the asset over its remaining useful life.

2.6.3 A previously recognised impairment loss is increased or reversed depending on changes in circumstances. However, the carrying value after reversal is not increased beyond the carrying value that would have prevailed by charging usual depreciation if there was no impairment.

2.7 Foreign currency transactions

2.7.1 Initial Recognition

Foreign currency transactions are recorded in the reporting currency, by applying to the foreign currency amount the exchange rate between the reporting currency and the foreign currency at the date of the transaction.

2.7.2 Conversion

Foreign currency monetary items are reported using the closing rate. Non-monetary items, which are carried in terms of historical cost denominated in a foreign currency, are reported using the exchange rate at the date of the transaction.

2.7.3 Exchange Differences

Exchange differences arising on the settlement of monetary items or on reporting company's monetary items at rates different from those at which they were initially recorded during the year, or reported in previous financial statements, are recognised as income or as expenses in the year in which they arise.

2.7.4 Forward Exchange Contracts not intended for trading or speculation purposes

The premium or discount arising at the inception of forward exchange contracts is amortised as expense or income over the life of the contract. Exchange differences on such contracts are recognised in the statement of profit and loss in the year in which the exchange rates change. Any profit or loss arising on cancellation or renewal of forward exchange contract is recognised as income or as expense for the year.

2.8 Inventories

Inventories are stated at the lower of cost and net realisable value. The cost of various categories of inventories is arrived at as follows:

- Stores, spares, raw materials and components at cost determined on moving weighted average method.
- Work-in-progress and finished goods based on weighted average cost of production, including appropriate proportion
 of costs of conversion. Excise duty is included in the value of finished goods inventory.
- Packing materials, loose tools and consumables, being immaterial in value terms, and also based on their purchase
 mostly on need basis, are expensed to the profit and loss account at the point of purchase.

Contract work-in-progress is valued at cost or net realisable value, whichever is lower. Cost includes direct materials, labour and appropriate proportion of overheads including depreciation.

Net Realisable value is the estimated selling price in the ordinary course of business less estimated costs of completion and estimated costs necessary to make the sale.

Provision for obsolescence is made, wherever necessary.

2.9 Revenue recognition

Revenue is recognized to the extent that it is probable that the economic benefits will flow to the Company and the revenue can be reliably measured.

2.9.1 Revenues from long-term contracts

Contract prices are either fixed or subject to price escalation clauses. Revenues are recognised on a percentage completion method measured by segmented portions of the contract, i.e. "Contract Milestones". The relevant cost is recognised in the financial statements in the year of recognition of revenues. Recognition of profit is adjusted to ensure that it does not exceed the estimated overall contract margin. Contract revenue earned in excess of billing has been reflected under "Other Current Assets" and billing in excess of contract revenue has been reflected under "Current Liabilities" in the balance sheet.

If it is expected that a contract will make a loss, the estimated loss is provided for in the books of account. Such losses are based on technical assessments.

Amounts due in respect of price escalation claims and/or variation in contract work are recognised as revenue only if the contract allows for such claims or variations and /or there is evidence that the customer has accepted it and it is probable that these will result in revenue and are capable of being reliably measured.

Liquidated damages/penalties, warranties and contingencies are provided for, based on management's assessment of the estimated liability, as per contractual terms and/or acceptance.

2.9.2 Revenues from sale of products and services

Revenues from sale of products are recognised on despatch of goods to customers which corresponds to transfer of significant risk and rewards of ownership and are net of sales tax and trade discounts. Revenues from services are recognised when such services are rendered as per contract terms.

- 2.9.3 Interest Income is recognised on time proportion basis taking into account the amount outstanding and the rate applicable.
- 2.9.4 Export Benefits are accounted for to the extent there is reasonable certainty of utilisation of the same.

2.10 Employee benefits

- 2.10.1 Retirement benefits in the form of Provident Fund contributed to Trust set up by the employer is a defined contribution scheme and the contributions are charged to the Profit and Loss Account of the year when the contributions to the trust are due.
- 2.10.2 Gratuity liability is defined benefit obligation and is provided on the basis of an actuarial valuation on projected unit credit method made at the end of each year. The Company funds the benefit through contributions to LIC. The company recognises the actuarial gains & losses in the profit & loss in the period in which they arise.
- 2.10.3 Short term compensated absences are provided for based on estimates. Long term compensated absences are provided for based on actuarial valuation at the end of each year. The actuarial valuation is done as per projected unit credit method.

2.11 Leases

Where the Company is the lessee

Operating Leases

Leases where the lessor effectively retains substantially all the risks and benefits of ownership of the leased item are classified as operating leases. Operating lease payments are recognized as an expense in the Profit and Loss account on a straight-line basis over the lease term.

Finance Leases

The assets taken on finance lease are capitalised at the inception of the lease at the lower of the fair value or the present value of minimum lease payments and a liability is created for an equivalent amount. Each lease rental paid is allocated between the liability and interest cost, so as to obtain a constant periodic rate of interest on outstanding liability for each period.

2.12 Investments

Investments that are readily realisable and intended to be held for not more than a year are classified as current investments. All other investments are classified as long-term investments. Current investments are carried at lower of cost and fair value determined on an individual investment basis. Long-term investments are carried at cost. However, provision for diminution in value is made to recognise a decline other than temporary in the value of investments.

2.13 Tax Expense

Tax expense comprises of current and deferred tax. Current tax is measured at the amount expected to be paid to the tax authorities in accordance with the Indian Income Tax Act. Deferred taxes reflects the impact of current year timing differences between taxable income and accounting income for the year and reversal of timing differences of earlier years.

Deferred tax is measured based on the tax rates and the tax laws enacted or substantively enacted at the balance sheet date. Deferred tax assets and deferred tax liabilities are offset, if a legally enforceable right exists to set off current tax assets against current tax liabilities and the deferred tax assets and deferred tax liabilities relate to the taxes on income levied by same governing taxation laws. Deferred tax assets are recognised only to the extent that there is reasonable certainty that sufficient future taxable income will be available against which such deferred tax assets can be realised. In situation where the company has unabsorbed depreciation or carry forward tax losses, deferred tax assets are recognised only if there is virtual certainty supported by convincing evidence that such deferred tax assets can be realised against future taxable profits.

The carrying amount of deferred tax assets are reviewed at each balance sheet date. The company recognises / writesdown the carrying amount of a deferred tax asset to the extent that it is no longer reasonably certain or virtually certain, as the case may be, that sufficient future taxable income will be available against which deferred tax asset can be realised. Any such write-down is subsequently reversed to the extent that it becomes reasonably certain or virtually certain, as the case may be, that sufficient future taxable income will be available against which deferred tax asset can be realized.

2.14 Provisions and Contingencies

A provision is recognised when there is a present obligation as a result of a past event, for which it is probable that an outflow of resources will be required to settle the obligation and in respect of which reliable estimate can be made.

Provisions required to settle are reviewed regularly and are adjusted, where necessary, to reflect the current estimate of the obligation. A disclosure for a contingent liability is made when there is a possible obligation or a present obligation that may, but probably will not, require an outflow of resources. Where there is a possible obligation or a present obligation in respect of which the likelihood of outflow of resources is remote, no provision or disclosure is made.

2.15 Segment reporting policies

The Company's operating businesses are organised and managed separately according to the nature of products and services provided, with each segment representing a strategic business unit that offers different products and serves different markets. The analysis of geographical segments is based on the geographical location of the customers.

2.16 Earnings per share

Basic earnings per share are calculated by dividing the net profit or loss for the period attributable to equity shareholders by the weighted average number of equity shares outstanding during the period.

For the purpose of calculating diluted earnings per share, the net profit or loss for the period attributable to equity share holders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

2.17 Cash and cash equivalents

Cash and cash equivalents comprise cash at bank and cash & cheques in hand.

2.18 Derivative instruments

The Company uses derivative financial instruments such as forward exchange contracts to hedge its risks associated with foreign currency fluctuations.

The Foreign exchange contracts other than those covered under AS 11, entered for non speculative purposes, including the underlying hedged items, are valued on the basis of a fair value on marked to market basis and any loss on valuation is recognized in the profit and loss account, on a portfolio basis. Any gain arising on this valuation is not recognized by the Company in line with the principle of prudence.

3 CAPITAL COMMITMENTS

Estimated amount of contracts remaining to be executed on capital account and not provided for (net of advances) – Rs. 356,796 thousand (previous year – Rs. 304,834 thousand).

4 CONTINGENT LIABILITIES NOT PROVIDED FOR

- a) Demand raised by sales tax and excise authorities levying sales tax / works contract tax / excise duty in cases of disputes regarding divisibility of contracts with the customers for supply and erection / installation of goods and others
 Rs. 250,637 thousand (previous year Rs. 251,604 thousand)
- b) Demand raised by Durgapur Power Limited on delayed payment of electricity bills Nil (previous year Rs. 19,000 thousand).
- c) Various other claims not acknowledged as debts Rs. 1,373 thousand (previous year Rs. 6,250 thousand).

Based on the favourable decision in similar cases / legal opinions taken by the Company / discussions with the solicitors etc., the Company believes that it has good cases in respect of all the items listed under (a) and (c) above and hence no provision there against is considered necessary.

5 SEGMENT INFORMATION

5.1 Primary segment reporting - Business segments

The Company's business segments are classified into Power and Transport.

5.1.1 Power segment

This segment is engaged in the business of engineering, procurement and construction of power plants. It also manufactures steam raising plant, ancillary equipment, parts of steam generator, pressures vessels and pulverizers.

5.1.2 Transport segment

This segment is engaged in the business of designing, manufacturing, supplying and supporting large scale transportation systems including traction, signalling and train control.

5.2 Inter segment transfers

Segment revenues, segment expenses and segment results include transfers between business segments, that are made based on negotiation between segments with reference to the costs, market prices and business risks, within the overall optimisation objective for the Company and are comparable with competitive market prices charged to external customers. Inter-segment transfers are eliminated on consolidation.

5.3 Allocation of common costs

Common allocable costs are allocated to each segment according to the relative contribution of each segment to the total common costs.

Unallocated items 5.4

Includes general corporate income and expense items, which are not allocated to any business segment.

5.5 Segment revenues, results and other information

					(кирее	es thousands)
	Powe	er	Transpo	rt	Tota	d
-	2011	2010	2011	2010	2011	2010
External sales	17,285,377	19,710,806	750,996	716,445	18,036,373	20,427,251
Inter segment sales	-	-	-	-	-	-
Other income	89,107	234,139	67,014	11,028	156,121	245,167
Segment revenues	17,374,484	19,944,945	818,010	727,473	18,192,494	20,672,418
Segment results	2,101,643	2,303,349	51,893	24,973	2,153,536	2,328,322
Segment assets	22,559,672	21,679,931	494,129	369,754	23,053,801	22,049,685
Segment liabilities	22,577,530	21,762,729	1,299,162	668,175	23,876,692	22,430,904
Capital expenditure	927,622	568,816	6,125	23,552	933,747	592,368
Depreciation / amortisation	475,843	411,383	6,982	5,741	482,825	417,124
Non cash expenditure,	79,788	1,285	4,376	_	84,164	1,285
other than depreciation/ amortization						

5.6 Secondary segment reporting -- Geographical segments

The analysis of geographical segments is based on the geographical location of the customers.

Secondary Segment Information for the year ended 31 March 2011:

Revenue:

Particulars	Year ended	Year ended
	31 March 2011	31 March 2010
India	14,604,957	14,595,732
Outside India	3,431,416	5,831,519
Total	18,036,373	20,427,251

Carrying Amount of Segment Assets:

Particulars	As at	As at
	31 March 2011	31 March 2010
India	28,977,180	23,875,044
Outside India	1,791,844	4,335,027
Total	30,769,024	28,210,071
Capital Expenditure:		
Particulars	Year ended	Year ended
	31 March 2011	31 March 2010
India	933,747	592,368
Outside India	-	-
Total	933,747	592,368

(Duncos thousands)

5.7 Reconciliation of reportable segments with financial statements

	Reve	nues	Resi	ults	Asse	ets	Liabil	ities
	2011	2010	2011	2010	2011	2010	2011	2010
Total of reportable segments	18,192,494	20,672,418	2,153,536	2,328,322	23,053,801	22,049,685	23,876,692	22,430,904
Inter segment sales/assets	-	-	-	-	-	-	-	-
Unallocated – Interest income	387,284	156,025	387,284	156,025	-	-	-	-
Unallocated – Other income	-	-	-	-	-	-	-	-
Unallocated – Interest expense	-	-	-	(1,244)	-	-	-	-
Unallocated – Loans/Deposits	_	-	_	-	14,000	-	_	_
Unallocated – Liabilities, other	-	-	-	-	-	-	232,664	30,061
than loans								
Unallocated – Interest accrued	-	-	-	-	47,359	21,658	-	-
and other assets								
Unallocated – Cash and bank	-	-	-	-	7,360,568	5,980,600	-	-
Taxes						-	-	-
– Income Tax	-	-	(778,300)	(876,000)	293,296	92,278	-	-
 Deferred Tax 	-	-	(73,500)	65,403	-	65,850	7,650	-
Proposed Dividend including	_	-	_	-	_	-	778,972	784,150
Corporate Dividend Tax								
Per financial statements	18,579,778	20,828,443	1,689,020	1,672,506	30,769,024	28,210,071	24,895,978	23,245,115

6 RELATED PARTY DISCLOSURES

6.1 List of related parties

6.1.1 Parties with whom control exists:

ALSTOM Holdings	(Ultimate Holding Company)
ALSTOM Finance BV	(Holding Company)

6.1.2 Parties controlled by the Company (Subsidiaries)

ALSTOM Power Boilers Services Limited

6.1.3 Other related parties with whom transactions have taken place during the year (fellow subsidiaries)

ALSTOM (Switzerland) Ltd, ALSTOM Asia Pacific Sdn Bhd, ALSTOM Austria GmbH, ALSTOM Belgium SA, ALSTOM Bharat Forge Power Limited, ALSTOM Brasil Energia E Transporte Ltda, ALSTOM Bulgaria Eood, ALSTOM Deutschland AG, ALSTOM Egypt Power & Transp Projects SAE, ALSTOM Ferroviaria S.P.A, ALSTOM Finance BV, ALSTOM General Turbo SA, ALSTOM Holdings, ALSTOM Hydro (Switzerland) Ltd, ALSTOM Hydro Austria GmbH, ALSTOM Hydro Equipamentes, ALSTOM Hydro France, ALSTOM Hydro R & D India Limited, ALSTOM Hydro Spain S.L., ALSTOM Hydro Sweden Ab, ALSTOM India Limited, ALSTOM Information Tech. Centre SAS, ALSTOM Ltd, ALSTOM Mexicana S.A. De C.V., ALSTOM Norway AS, ALSTOM Power Centrales, France, ALSTOM Power Consulting AG, ALSTOM Power Hydraulique, ALSTOM Power Inc USA, ALSTOM Power Inc., ALSTOM Power Italia Spa, ALSTOM Power Nederland B.V., ALSTOM Power Romania, ALSTOM Power Service, ALSTOM Power Sp.Z O.O., ALSTOM Power Sweden AB, ALSTOM Power Systems GmbH, ALSTOM Power Systems SA, ALSTOM SA, ALSTOM Services Sdn Bhd, ALSTOM Signalling Inc., ALSTOM Hydro R&D India Limited, ALSTOM Transport SA, ALSTOM Service Shanghai, ALSTOM Transport BV, ALSTOM Transport SA, ALSTOM Vannkraft AS, Areva T&D India Limited, NTPC ALSTOM Power Services Private Ltd, Pt ALSTOM Power Energy Systems Indonesia, Tianjin ALSTOM Hydro Co. Ltd.

6.1.4 Key managerial personnel (KMP)

Mr. Francois Carpentier	 Vice Chairman & Managing Director
Mr. S.M. Momaya	 Whole-time Director & Chief Financial Officer

6.2 Transactions with Related Parties

(Rupees thousands)

			10-11				09-10	
Particulars	Subsidiaries	Fellow Subsidiaries	Parties where control exists	Key Management Personnel	Subsidiaries	Fellow Subsidiaries	Parties where control exists	Key Management Personnel
Sale of Products				reisonnei				rersonner
ALSTOM Belgium SA	-	87,284	-	-	-	14,765	-	
ALSTOM (Switzerland) Ltd		265,749	_	_		572,289	_	
ALSTOM Brasil Energia e transporte Ltda	_	74,124		_		512,205		
c .	-	-	-	-	-	-	-	
ALSTOM Ferroviaria S.p.A	-	27,879	-	-	-	8,289	-	
ALSTOM Hydro France	-	1,816,214	-	-	-	-	-	
ALSTOM Hydro Spain S.L.	-	123,538	-	-	-	169,314	-	
ALSTOM Power Inc.	-	111,991	-	-	-	41,237	-	
ALSTOM Power Italia Spa	-	27,125	-	-	-	40,745	-	
ALSTOM Power Service (Hong Kong) Limited	-	9,746	-	-	-	-	-	
ALSTOM Transport SA	-	34,697	-	-	-	138,462	-	
ALSTOM Vannkraft AS	-	36,655	-	-	-	20,752	-	
NTPC ALSTOM Power Services Private Ltd		322	_	_		148,858		
	-	322	-	-	-		-	
ALSTOM Hydro Sweden AB	-	-	-	-	-	32,116	-	
ALSTOM Power Sp.z o.o.	-	-	-	-	-	32,744	-	
ALSTOM Power Centrales, France	-	-	-	-	-	70,724	-	
ALSTOM Power Hydraulique	-	-	-	-	-	4,187,452	-	
Others	-	864	-	-	-	467	-	
Purchase of Raw Material Component Capital								
Goods & Other Services								
ALSTOM Ferroviaria S.p.A	-	1,420	-	-	-	-	-	
ALSTOM Norway AS	-	2,474	-	-	-	-	-	
ALSTOM Ltd		, 6,283			-	34,153	-	
ALSTOM Power Inc.		12,382				184,664		
	-	-	-	-	-	184,664	-	
ALSTOM general turbo SA	-	15,894	-	-	-	-	-	
ALSTOM Transport SA	-	16,515	-	-	-	13,876	-	
ALSTOM Power Sp.z o.o.	-	19,096	-	-	-	122,595	-	
ALSTOM Power Italia Spa	-	25,432	-	-	-	-	-	
ALSTOM Hydro France	-	38,883	-	-	-	-	-	
Areva T&D India Limited	-	39,681	-	-	-	-	-	
ALSTOM Power Sweden AB	-	52,489	-	-	-	49,701	-	
ALSTOM Power Service	-		-	-	-	13,688	-	
ALSTOM Brasil Energia e transporte Ltda		101,835	_	_		589,773	_	
ALSTOM Power Service GmbH	-		-	-		87,390		
		-	-	-	-		-	
ALSTOM Power Systems SA	-	149,759	-	-	-	43,016	-	
ALSTOM (Switzerland) Ltd	-	251,307	-	-	-	284,014	-	
ALSTOM Power Romania	-	-	-	-	-	19,266	-	
ALSTOM Power Hydraulique	-	-	-	-	-	34,621	-	
Others	-	1,903	-	-	-	1,878	-	
Sale of Other Services								
ALSTOM Power Boiler Services Limited	260	-	-	-	334	-	-	
ALSTOM Transport (S) Pte Ltd		914			_	1,270	_	
ALSTOM Hansport (3) File Ltd	-		-	-	-	1,270	-	
	-	1,105	-	-	-	-	-	
ALSTOM Egypt Power & Transp Projects SAE	-	2,584	-	-	-	-	-	
ALSTOM Bulgaria EOOD	-	3,213	-	-	-	302	-	
PT ALSTOM Power Energy Systems Indonesia	-	3,449	-	-	-	86	-	
ALSTOM Asia Pacific Sdn Bhd	-	4,359	-	-	-	891	-	
ALSTOM Ferroviaria S.p.A	-	4,432	-	-	-	8,572	-	
ALSTOM Hydro R&D India Limited	-	2,058	-	-	-	791	-	
NTPC ALSTOM Power Services Private Ltd	-	5,004	-	-	-	16,133	-	
ALSTOM Transport BV	_	5,328	-	_		344		
ALSTOM Mexicana S.A. de C.V.	-		-	-		-FFC		
	-	5,833	-	-	-	-	-	
ALSTOM Information Tech. Centre SAS	-	5,964	-	-	-	-	-	
ALSTOM Belgium SA	-	6,497	-	-	-	6,048	-	
ALSTOM Power Italia Spa	-	11,436	-	-	-	16,179	-	
ALSTOM Brasil Energia e transporte Ltda	-	13,237	-	-	-	22,991	-	
ALSTOM Norway AS	-	24,108	-	-	-	37,684	-	
ALSTOM Power Sweden AB	-	24,376	-	-	-	15,355	-	
ALSTOM Bharat Forge Power Limited	-	24,509	-	-	-	-	-	
ALSTOM Technical Service Shanghai	-	28,825	-	-	-	3,161	-	
ALSTOM Hydro France	-		-	-	-	5,101	-	
	-	32,900	-	-	-	-	-	
ALSTOM Transport SA	-	35,292	-	-	-	66,682	-	
ALSTOM Ltd	-	35,441	-	-	-	54,106	-	
ALSTOM Power Consulting AG	-	52,289	-	-	-	29,287	-	
-								
ALSTOM Power Inc.	-	61,979	-	-	-	46,645	-	

6.2 Transactions with Related Parties

(Rupees thousands)

	2010-11 2009-10				09-10	10		
Particulars	Subsidiaries	Fellow	Parties where control exists	Key Management Personnel	Subsidiaries	Fellow Subsidiaries	Parties where control exists	Key Management Personnel
ALSTOM (Switzerland) Ltd	-	296,182			-	392,371	-	-
ALSTOM Power Systems SA	-	317,115		-	-	453,838	-	-
ALSTOM Power Hydraulique	-	-		-	-	52,605	-	-
ALSTOM Hydro (Switzerland) Ltd	-	-		-	-	67,349	-	-
Others	-	1,381		-	-	1,902	-	-
Other Income								
ALSTOM Power Boiler Services Limited	_			_	349			
ALSTOM Hydro R&D India Limited	-	2,565				3,848		
ALSTOM Transport SA	-	2,505	-	-	-		-	-
	-	-	-	-	-	17,684	-	-
Purchase of Other Services								
Tianjin ALSTOM Hydro Co. Ltd	-	10	-	-	-	1,403	-	-
ALSTOM Power Service (Pty) Limited	-	2,555	-	-	-	-	-	-
ALSTOM Power Systems SA	-	1,395	-	-	-	-	-	-
ALSTOM Asia Pacific Sdn Bhd	-	1,903	-	-	-	2,222	-	-
ALSTOM Deutschland AG	-	2,381	-	-	-	1,034	-	-
ALSTOM Power Sp.z o.o.	-	4,069	-	-	-	8,001	-	-
ALSTOM Power Italia Spa	-	5,784	-	-	-	-	-	-
ALSTOM Holdings	-	8,908		-	-	6,668	-	-
ALSTOM Power Service	-	18,020			-	6,772	-	-
ALSTOM Power Service GmbH	-	21,696		-	-	49,769	-	-
ALSTOM Power Inc.				-	-	16,852	-	-
ALSTOM Hydro France		29,574			-		-	-
ALSTOM Ltd	-	29,814	-	-	-	6,392	_	-
ALSTOM Information Tech. Centre SAS		-	-	-	-	7,955		
ALSTOM (Switzerland) Ltd	-	-		-	-		-	-
	-	92,482	-	-		65,174	-	-
ALSTOM Power Systems GmbH	-	-	-	-	-	1,286	-	-
ALSTOM Power Hydraulique	-		-	-	-	23,065	-	-
Others	-	1,051	-	-	-	1,335	-	-
Other Expenses / Reimbursements (Payments)								
ALSTOM Power Systems SA	-	-	-	-	-	26,019	-	-
ALSTOM (Switzerland) Ltd	-	2,263	-	-	-	36,763	-	-
ALSTOM Signalling Inc.	-	-	-	-	-	12,885	-	-
ALSTOM Hydro (Switzerland) Ltd	-	-	-	-	-	57,901	-	-
ALSTOM Belgium SA	-	2,538		-	-	-	-	-
ALSTOM China Investment Co Ltd	-			-	-	-	-	-
ALSTOM Ferroviaria S.p.A	-	1,815			-	-	-	-
ALSTOM Holdings	_	4,399				7,334	-	_
ALSTOM Power Inc.	-	-	-	-	_	2,600		
ALSTOM Transport SA	-		-	-	-	2,000	-	-
ALSTOM Italisport SA	-	2,867	-	-	-	-	-	-
	-	13,580	-	-	-	1,621	-	-
Others	-	971	-	-	-	1,190	-	-
Other Expenses / Reimbursements (Receipts)								
ALSTOM Power Boiler Services Limited	1,187		-	-	388	-	-	-
ALSTOM (Switzerland) Ltd	-	55,142	-	-	-	40,523	-	-
ALSTOM Bharat Forge Power Limited	-	64,020	-	-	-	3,103	-	-
ALSTOM Holdings	-	10,268	-	-	-	1,042	-	-
ALSTOM Ltd	-	12,634	-	-	-	11,672	-	-
ALSTOM Power Nederland B.V.	-	3,972	-	-	-	1,251	-	-
ALSTOM Power Sweden AB	-			-	-	-	-	-
ALSTOM Power Systems GmbH	-	4,838		-	-	7,976	-	-
ALSTOM Power Systems SA					-	29,260	-	-
ALSTOM Transport SA	_	29,523		_		10,482	_	-
NTPC ALSTOM Power Services Private Ltd	-		-	-	-		-	-
	-	17,490		-		17,395	-	-
ALSTOM Hydro R&D India Limited	-	5,200	-	-	-	18,864	-	-
ALSTOM Asia Pacific Sdn Bhd	-	1,011	-	-	-	529	-	-
ALSTOM Bulgaria EOOD	-	2,182	-	-	-	951	-	-
ALSTOM Egypt Power & Transp Projects SAE	-	-,	-		-	-	-	-
Others	-	2,923	-	-	-	3,427	-	-
Purchase of Fixed Assets								
ALSTOM Power Systems SA	-	1,221	-	-	-	2,943	-	-
Managerial Remuneration								
Mr. Emmanuel Colombier	-			-	-	-	-	6,369
Mr. Francois Carpentier				23,512	-	-	-	-
Mr. S.M. Momaya	-	-		6,985	-	-	-	6,458
Payment of Royalty/Tech Knowhow Fees	-		-	0,505				0,-50
ALSTOM Technology Ltd		100 703				07 777		
	-	109,702	-	-	-	82,272	-	-
ALSTOM SA	-	136,896	-	-	-	133,970	-	-

6.2 Transactions with Related Parties

(Rupees thousands)

	2010-11				2009-10			
Subsidiaries	Fellow Subsidiaries	Parties where control exists	Key Management Personnel	Subsidiaries	Fellow Subsidiaries	Parties where control exists	Key Management Personnel	
-	392,454	-	-	-	392,454	-	-	
-	53,135	-	-	-	53,135	-	-	
-	14,000	-	-	-	-	-	-	
	58		-	-	-	-	-	
	-	Subsidiaries Fellow Subsidiaries - 392,454 - 53,135 - 14,000	SubsidiariesFellow SubsidiariesParties where control exists-392,45453,13514,000-	Subsidiaries Fellow Subsidiaries Parties where control exists Key Management Personnel - 392,454 - - - 53,135 - - - 14,000 - -	Subsidiaries Fellow Parties where control exists Key Subsidiaries - 392,454 - - - 53,135 - - - 14,000 - -	SubsidiariesFellow SubsidiariesParties where control existsKey Management PersonnelSubsidiariesFellow Subsidiaries-392,454392,454-53,135392,454-14,000	SubsidiariesFellow SubsidiariesParties where control existsKey Management PersonnelSubsidiariesFellow SubsidiariesParties where control exists-392,454392,45453,13553,13514,000	

6.3 Balance Outstanding

		201	0-11	2009-10				
Particulars	Subsidiaries	Fellow Subsidiaries	Parties where control exists	Key Management Personnel	Subsidiaries	Fellow Subsidiaries	Parties where control exists	Key Managemen Personnel
nter Corporate Deposits given								
ALSTOM Hydro R & D India Limited	-	14,000	-	-	-	-	-	
As Debtors								
ALSTOM Power Boiler Services Limited	10,752	-	-	-	10,887	-	-	
ALSTOM Norway AS	-	285	-	-	-	5,094	-	
ALSTOM Brasil Energia e transporte Ltda	-	582	-	-	-	2,989	-	
ALSTOM Power Sweden AB	-	2,837	-	-	-	428	-	
ALSTOM Holdings	-	4,111	-	-	-	-	-	
ALSTOM Power Italia Spa	-	4,167	-	-	-	29,333	-	
ALSTOM Ferroviaria S.p.A	-	6,362	-	-	-	5,728	-	
ALSTOM Technical Service Shanghai	-	7,488	-	-	-	939	-	
ALSTOM Ltd	-	7,824	-	-	-	12,177	-	
ALSTOM Vannkraft AS	-	10,790	-	-	-	-	-	
ALSTOM Power Consulting AG	-	11,670	-	-	-	28,327	-	
ALSTOM Power Inc.	-	14,333	-	-	-	11,516	-	
ALSTOM Power Systems GmbH	-	18,000	-	-	-	20,752	-	
ALSTOM Belgium SA	-	26,942	-	-	-	9,931	-	
ALSTOM Bharat Forge Power Limited	-	29,841	-	-	-	-	-	
ALSTOM Transport SA	-	41,689	-	-	-	44,930	-	
ALSTOM Power Systems SA	-	69,876	-	-	-	59,064	-	
ALSTOM (Switzerland) Ltd	-	89,739	-	-	-	89,631	-	
NTPC ALSTOM Power Services Private Ltd	-	177,716	-	-	-	254,952	-	
ALSTOM Hydro France	-	379,042	-	-	-	-	-	
ALSTOM Power Nederland B.V.	-	-	-	-	-	1,099	-	
ALSTOM Hydro R&D India Limited	-	4,508	-	-	-	2,048	-	
ALSTOM Power Sp.z o.o.	-	-	-	-	-	2,838	-	
ALSTOM Power Hydraulique	-	-	-	-	-	228,932	-	
Others	-	5,633	-	-	-	4,086	-	
Creditors								
ALSTOM Power Boiler Services Limited	3,086	-	-	-	3,086	-	-	
ALSTOM Technology Ltd	-	175,001	-	-	-	120,972	-	
ALSTOM Transport SA	-	147	-	-	-	1,392	-	
ALSTOM Power Service	-	304	-	-	-	9,496	-	
ALSTOM Holdings	-	676	-	-	-	2,126	-	
ALSTOM Hydro France	-	2,007	-	-	-	-	-	
ALSTOM Ltd	-	2,538	-	-	-	1,914	-	
ALSTOM Power Inc.	-	4,270	-	-	-	45,243	-	
ALSTOM Information Tech. Centre SAS	-	4,997	-	-	-	524	-	
Areva T&D India Limited	-	7,687	-	-	-	-	-	
ALSTOM Power Sweden AB	-	8,956	-	-	-	1,999	-	
ALSTOM Power Systems SA	-	10,985	-	-	-	22,614	-	
ALSTOM Power Sp.z o.o.	-	14,405	-	-	-	30,413	-	
ALSTOM SA	-	18,677	-	-	-	-	-	
ALSTOM Power Service GmbH	-	45,221	-	-	-	13,064	-	
ALSTOM (Switzerland) Ltd	-	47,753	-	-	-	103,836	-	
ALSTOM Power Hydraulique	-	-	-	-	-	10,160	-	
ALSTOM Hydro Equipamentes	-	-	-	-	-	10,282	-	
ALSTOM Hydro (Switzerland) Ltd	-	-	-	-	-	26,715	-	
Others	-	6,299	-	-	-	112	-	
Advance Given								
ALSTOM Power Boiler Services Limited	1,455	-	-	-	1,454	-	-	
ALSTOM Brasil Energia e transporte Ltda	-	3,912	-	-	-	85,482	-	
ALSTOM Hydro France	-	4,533	-	-	-	-	-	
ALSTOM Power Service GmbH		4,989	-	-	-	-	-	

6.3 Balance Outstanding

		201	0-11		2009-10			
Particulars	Subsidiaries	ıbsidiaries Fellow Subsidiaries		Key Management Personnel	Subsidiaries	Fellow Subsidiaries	Parties where control exists	Key Management Personnel
Areva T&D India Limited	-	15,163	-	-	-	-	-	
Tianjin ALSTOM Hydro Co. Ltd	-	22,131	-	-	-	-	-	
ALSTOM Power Service	-	23,022	-	-	-	1,695	-	
ALSTOM Power Systems SA	-	33,398	-	-	-	76,927	-	
ALSTOM Ltd	-	331,347	-	-	-	128,433	-	
ALSTOM Power Hydraulique	-	-	-	-	-	33,792	-	
Others	-	4,887	-	-	-	1,680	-	
Advance Received								
NTPC ALSTOM Power Services Private Ltd	-	575	-	-	-	14,377	-	
ALSTOM (Switzerland) Ltd	-	3,670	-	-	-	8,212	-	
ALSTOM Power Service (Hong Kong) Limited	-	3,779	-	-	-	-	-	
ALSTOM Power Sp.z o.o.	-	16,993	-	-	-	4,298	-	
ALSTOM Hydro Spain S.L.	-	43,963	-	-	-	114,548	-	
ALSTOM Vannkraft AS	-	81,178	-	-	-	23,013	-	
ALSTOM Brasil Energia e transporte Ltda	-	133,667	-	-	-	211,040	-	
ALSTOM Austria GmbH	-	268,841	-	-	-	-	-	
ALSTOM Hydro France	-	1,300,592	-	-	-		-	
ALSTOM Hydro (Switzerland) Ltd	-	-	-	-	-	26	-	
ALSTOM Power Systems SA	-	-	-	-	-	5,121	-	
ALSTOM Power Italia Spa	-	-	-	-	-	77,016	-	
ALSTOM Hydro Austria GmbH	-	-	-	-	-	77,180	-	
ALSTOM Power Hydraulique	-	-	-	-	-	1,134,813	-	
Investment in Subsidiaries								
ALSTOM Power Boiler Services Limited	2,283	-	-	-	2,283	-	-	
Amount Guaranteed By Fellow Subsidiaries								
ALSTOM (Switzerland) Ltd.	-	139,159	-	-	-	139,159	-	
ALSTOM Power Hydraulique		248,000		-	-	153,563	-	

7 LEASE COMMITMENTS

7.1 Operating leases

The Company normally takes vehicles and premises under non-cancellable operating leases. Minimum lease payments outstanding as of 31 March 2011 in respect of these assets are as under:

		(Rupees thousands)
	Total minimum lease	Total minimum lease
	payments outstanding	payments outstanding
	as at 31 March 2011	as at 31 March 2010
Due within one year	325,355	284,972
Due later than one year and not later than five years	1,169,351	1,250,059
Due later than five years	348,942	82,128
	1,843,648	1,617,159

Lease payments of Rs. 374,640 thousand (previous year – Rs. 375,173 thousand) have been recognised as an expense in the profit and loss account for the year ended 31 March 2011.

There is no contingent rent in the lease agreements. The lease term is for 1-9 years and is renewable at the mutual agreement of both the parties. There is no escalation clause in the lease agreements (other than those disclosed above). There are no restrictions imposed by lease arrangements. There are no subleases.

7.2 Finance leases

The future lease obligations outstanding as of 31 March 2011 in respect of assets taken on finance lease are as follows:

	Total minimum lease payments outstanding	Present value of minimum lease payments	Interest included in minimum lease payments
Due within one year	5,224	1,033	4,191
Due later than one year but not later than five years	18,648	5,351	13,297
Due later than five years	13,061	8,698	4,363
	36,933	15,082	21,851

Leasehold improvements include assets costing Rs. 16,446 thousand (previous year - Rs. 16,446 thousand) on finance lease.

8 EARNINGS PER SHARE

	For the year ended	For the year ended
	31 March 2011	31 March 2010
a) Weighted average number of equity shares outstanding during the year	67,024,174	67,024,174
b) Net profit after tax available for equity Shareholders (Rupees thousand)	1,689,020	1,672,506
c) Basic and Diluted Earnings (in Rupees) per share	25.20	24.95

9 SUPPLEMENTARY PROFIT AND LOSS DATA

9.1 Capacities, production and stock

	Annual cap	acities		g stock of ed goods	Production of finished goods	-) stock of ed goods
Class of Goods	Quantity Denomination	Installed	Quantity	Rupees in thousands	Quantity	Quantity	Rupees in thousands
Steam Raising Plant, ancillary equipment and pressure vessels	MT	10,000 (7,000)	_ (-)	_ (-)	4,890 (2,409)	_ (-)	_ (-)
Grey alloy iron foundry castings	MT	3,400 (3,400)	52 (73)	4,290 (4,683)	2,574 (3,390)	65 (52)	7,841 (4,290)
Cast iron/alloy rolls	MT	400 (400)	(-)	(-)	(-)	(-)	(-)
Others	Nos.	8,800 (8,800)	(-)	(-)	3,199 (6,531)	(-)	(-)
Total				4,290			7,841
				(4,683)			(4,290)

The Company's products are exempt from licensing requirement under the new industrial policy by virtue of notification No 477 (E) of 25.07.91

Previous year figures are in brackets

Capacities

Installed capacities are as certified by the management, but not verified by the auditors, being a technical matter.

Production

- a) Production of finished goods is inclusive of production for captive use.
- b) "Others" represent internally manufactured components, meant for sale. Since the quantitative denominations of these items are dissimilar, it would be impracticable to disclose the quantitative information in respect thereof.

Inventories

The finished goods and work-in-progress at the beginning of the year amounted to Rs. 4,290 thousands and Rs. 1,806,211 thousands respectively (previous year Rs. 4,683 thousands and Rs. 436,533 thousands).

9.2 Turnover

(Rupees thousands)

Class of goods	Turno	ods	
	Unit	Quantity	Amount*
Project items**		_	11,530,463
			(15,572,169)
Steam raising plant, ancillary equipment and pressure vessels	MT	4,890	2,104,768
		(2,409)	(466,133)
Foundry products	MT	2,617	178,244
		(3,411)	(195,112)
Erection services, Civil works and other services		-	2,444,521
			(3,436,912)
Others		-	1,778,377
			(756,925)
TOTAL			18,036,373
			(20,427,251)

* Including bought out items, the purchases whereof have been included in material cost and erection services.

** Project items include equipment and miscellaneous items meant for execution of projects. Since the quantitative denominations of these items are dissimilar, it would be impracticable to disclose the quantitative information in respect thereof.

9.3 Earnings in foreign exchange (on accrual basis)

			(Rupees thousands)
		For the year ended	For the year ended
		31 March 2011	31 March 2010
I Export of goods	on FOB basis	2,701,649	4,505,481
II Deemed exports	i	208,364	269,666
III Goods/services s	upplied/rendered locally against foreign exchange remittance	330,118	635,408
IV Erection and oth	ner services	951,828	1,353,591
V Other income:			
a. Global sour	rcing services	3,548	29,575
b. Service inco	ome	19,629	37,327
		4,215,136	6,831,048

9.4 Consumption of raw materials and components

			For the year ended	Fo	or the year ended
			31 March 2011		31 March 2010
		Quantity	Amount	Quantity	Amount
Ferrous metals	MT	17,199	4,206,511	22,397	5,094,594
Non-ferrous metals	MT	1,197	529,530	1,001	698,459
Components*		Various	1,100,515	Various	1,390,918
		-	5,836,556		7,183,971

For the purpose of para 4D (c) of Part II of schedule VI to the Companies Act, components and spare parts are assumed to mean those incorporated in the product finally sold and not those used as spares for the repairs and maintenance of plant and machinery.

* Since the quantity denominations and the type of components are dissimilar in nature, it would be impracticable to disclose the quantitative information in respect thereof.

	%	For the year ended 31 March 2011	%	For the year ended 31 March 2010
Imported	17%	970,230	39%	2,837,181
Indigenous	83%	4,866,326	61%	4,346,790
	100%	5,836,556	100%	7,183,971

9.5 Value of imports on CIF basis

	For the year ended	For the year ended
	31 March 2011	31 March 2010
Raw materials	2,010,247	3,388,522
Components & maintenance spare parts	833,540	979,677
Capital goods	37,842	751,359
Project items	223,397	408,090
	3,105,026	5,527,648

9.6 Expenditure in foreign currency (on accrual basis)

	For the year ended	For the year ended
	31 March 2011	31 March 2010
Royalty, trademark and technical fees	246,597	216,242
Erection services	313,499	300,677
Professional/consultancy fees	189,638	163,897
Other matters	230,435	164,784
	980,169	845,600

9.7 Amount remitted during the year in foreign currency, on account of dividend

	2011	2010
Number of non resident shareholders	3	3
Number of equity shares held by them on which dividend was paid	40,579,816	40,579,816
Year end to which the dividend related	31 March 2010	31 March 2009
Net amount remitted (Rs. thousands)	405,798	405,798

9.8 Managerial remuneration

	(inapees measures)
For the year ended	For the year ended
31 March 2011	31 March 2010
23,364	7,278
5,926	4,847
1,207	702
30,497	12,827
	23,364 5,926 1,207

(Rupees thousands)

Whole time directors are covered under the Company's gratuity and leave encashment scheme along with the other employees of the Company. The gratuity/ leave encashment liability is determined for all employees on an independent actuarial valuation. The specific amount of gratuity/ leave encashment for whole time directors cannot be ascertained separately and accordingly the same has not been included above.

9.9 Acceptances

Total outstanding dues to creditors other than Small and Micro enterprises include acceptances Rs. 124,321 thousand (previous year Rs. 60,673 thousand).

9.10 Auditors remuneration (excluding service tax)

	For the year ended	For the year ended
	31 March 2011	31 March 2010
Audit fee	4,200	4,200
Tax audit fees	1,200	1,200
Limited reviews	2,100	2,100
Other services	1,150	1,150
Out-of-pocket expenses	1,022	373

10 CONSTRUCTION CONTRACTS

		As at	As at
		31 March 2011	31 March 2010
a.	Contract revenue recognised as revenue for the year ended 31 March 2011	17,580,966	19,088,288
b.	Aggregate amount of contract costs incurred and recognised profits (less recognised losses) upto 31 March 2011 for all the contracts in progress	83,238,066	71,408,856
C.	The amount of customer advances outstanding for contracts in progress as at 31 March 2011	11,182,219	9,865,528
d.	The amount of retention due from customers for contracts in progress as at 31 March 2011	3,472,054	2,754,565

For construction contracts or long-term service agreements in progress, obligations attributable thereto, are taken into account in the assessment of the margin to be recognised and therefore reported as Current Liabilities or Work in progress.

11 GRATUITY AND OTHER POST-EMPLOYMENT BENEFIT PLANS

The Company has a defined benefit gratuity plan. Every employee who has completed five years or more of service gets a gratuity on departure at 15 days salary (last drawn salary) for each completed year of service. The scheme is funded with an insurance company in the form of a qualifying insurance policy.

The following tables summarise the components of net benefit expense recognised in the profit and loss account and the funded status and amounts recognised in the balance sheet for the respective plans.

Profit and Loss account

Net employee benefit expense in respect of Gratuity (recognised in Employee Cost)

	2010-11	2009-10	2008-09	2007-08	2006-07
Current service cost	33,084	27,022	21,415	14,233	10,620
Interest cost on benefit obligation	23,402	20,356	15,063	16,636	11,554
Expected return on plan assets	(25,038)	(22,736)	(16,192)	(12,093)	(4,842)
Net actuarial(gain) / loss recognised in the year	52,855	(5,234)	17,664	1,229	23,799
Past service cost	-	-	-	-	-
Net benefit expense	84,303	19,408	37,950	20,005	41,131
Actual return on plan assets	27,650	23,755	16,767	19,999	5,339

Actuarial gains / (losses)

Closing fair value of plan assets

Balance sheet

Details of Provision for gratuity (Rupees thousands)					
	2010-11	2009-10	2008-09	2007-08	2006-07
Defined benefit obligation	374,725	288,567	263,487	221,611	193,122
Fair value of plan assets	(322,978)	(294,567)	(267,487)	(211,910)	(191,213)
Less: Unrecognised past service cost	-	_	-	_	
Plan (asset) / liability	51,747	(6,000)	(4,000)	9,701	1,909
Changes in the present value of the defined benefit	obligation are	as follows:			
	2010-11	2009-10	2008-09	2007-08	2006-07
Opening defined benefit obligation	288,567	263,487	221,611	193,122	161,450
Interest cost	23,402	20,356	15,063	16,636	11,554
Current service cost	33,084	27,022	21,415	14,233	10,620
Benefits paid	(25,795)	(18,082)	(12,841)	(11,515)	(14,798)
Actuarial (gains) / losses on obligation	55,467	(4,216)	18,239	9,135	24,296
Closing defined benefit obligation	374,725	288,567	263,487	221,611	193,122
Changes in the fair value of plan assets are as follow	NS:				
	2010-11	2009-10	2008-09	2007-08	2006-07
Opening fair value of plan assets	294,567	267,487	211,910	191,213	59,587
Expected Return	25,038	22,736	16,192	12,093	4,842
Contributions by employer	26,556	21,407	51,651	12,213	141,805
Benefits paid	(25,795)	(18,082)	(12,841)	(11,515)	(14,798)

The major categories of plan assets as a percentage of the fair value of total plan assets are as follows:

	2010-11	2009-10	2008-09	2007-08	2006-07
Investments with insurer	100%	100%	100%	100%	100%

2,612

322,978

1,019

294,567

575

267,487

7,906

211,910

497

191,213

The overall expected rate of return on assets is determined based on the market prices prevailing on that date, applicable to the period over which the obligation is to be settled.

The principal assumptions used in determining gratuity and post-employment medical benefit obligations for the Company's plans are shown below:

	2010-11	2009-10	2008-09	2007-08	2006-07
Discount rate	8.5%	8%	7%	9%	7.5%
Expected rate of return on assets	8.5%	8.5%	9%	9%	9%
Employee turnover	13.5%	13.5%	13.5%	13.5%	13.5%

The estimates of future salary increases, considered in actuarial valuation, take account of inflation, seniority, promotion and other relevant factors, such as supply and demand in the employment market.

In respect of defined contribution plan, the company has recognized the following amounts in the profit and loss account:

(Rupees thousands)

	For the year ended	For the year ended	For the year ended
	31 March 2011	31 March 2010	31 March 2009
Employer's Contribution to Provident Fund including Family Pension Fund*	110,034	95,345	80,175

*Included in the head Contribution to Provident and Other Funds.

Notes:

a) Information relating to experience adjustment in the actuarial valuation of gratuity as required by Para 120(n)(ii) of the Accounting Standard 15 on Employee Benefits is not available with the Company.

- b) The Company's expected contribution to the fund in the next year is not presently ascertainable and hence, the contribution expected to be paid to the plan during the annual period beginning after the balance sheet date as required by para 120 (o) of the Accounting Standard 15 on Employee Benefits are not disclosed.
- c) Pending issuance of the Guidance Note from the Actuarial Society of India, the company's actuary has expressed his inability to reliably measure the provident fund liability. Accordingly, no additional disclosures as required by Paragraph 120 of AS 15 have been furnished.

12 PROVISION FOR BAD AND DOUBTFUL DEBTS

A. BAD DEBTS WRITTEN OFF

(Rupees thousands)

(Figures in '000)

(Rupees thousands)

	For the year ended	For the year ended
	31 March 2011	31 March 2010
Bad debts and advances written off during the year	102,436	21,746
Less: adjusted against provision for Doubtful debts & advances	(93,938)	(21,746)
	8,498	

B. PROVISION FOR DOUBTFUL DEBTS AND ADVANCES

	For the year ended 31 March 2011	For the year ended 31 March 2010
Opening Balance for provision for doubtful debts and advances	198,392	250,602
Add: Provision created during the year	3,927	1,285
Less: Adjusted against bad debts and advances written off	(93,938)	(21,746)
Less: Write back of provision for doubtful debts and advances	(20,629)	(31,749)
Closing Balance	87,752	198,392

13 DERIVATIVE INSTRUMENTS AND UNHEDGED FOREIGN CURRENCY EXPOSURE

Forward contract outstanding as at Balance Sheet date.

		Current Year		Previous Year		
Particulars of Derivatives	Currency	Amount	Year End Rate (Rs.)	Amount	Year End Rate (Rs.)	Purpose
SELL	EURO	113,774	63.35	94,691	60.51	Hedge of receivable/expected future sales
SELL	USD	25,006	44.59	34,330	44.90	Hedge of receivable/expected future sales
SELL	SEK	2,930	7.09	-	-	Hedge of receivable/expected future sales
SELL	GBP	3,706	71.68	-	-	Hedge of receivable/expected future sales
PURCHASE	CHF	162	48.71	246	42.39	Hedge of payable/expected future purchases
PURCHASE	EURO	76,847	63.35	64,375	60.51	Hedge of payable/expected future purchases
PURCHASE	GBP	1,371	71.68	22	68.00	Hedge of payable/expected future purchases
PURCHASE	JPY	58,800	0.54	14,658	0.48	Hedge of payable/expected future purchases
PURCHASE	SEK	8,460	7.09	2,755	6.23	Hedge of payable/expected future purchases
PURCHASE	USD	22,242	44.59	13,805	44.90	Hedge of payable/expected future purchases

Particulars of Unhedged foreign Currency Exposure as at the Balance Sheet date

Particulars	As at 31 March 2011	As at 31 March 2010
Import Creditors	78,463	164,084
Export Debtors	300,654	348,082

14 DISCLOSURE AS PER SECTION 22 OF "THE MICRO, SMALL AND MEDIUM ENTERPRISES DEVELOPMENT ACT, 2006" (As certified by the management)

			(Rupees thousands)
S.No.	Particulars	For the year ended 31 March 2011	
i)	The principal amount and the interest due thereon remaining unpaid to any supplier		
	- Principal amount	40,302	53,025
	- Interest thereon	Nil	Nil
ii)	the amount of interest paid by the buyer in terms of section 18, along with the amounts of the payment made to the supplier beyond the appointed day	Nil	Nil
iii)	the amount of interest due and payable for the year of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under this Act	Nil	Nil
iv)	the amount of interest accrued and remaining unpaid	Nil	Nil
v)	The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues above	Nil	Nil

15 DISCLOSURE REQUIRED BY ACCOUNTING STANDARD (AS) 29 PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

				(Rupees thousands)
Description	Opening Balance	Provisions made during the year	Provisions utilised / reversed during the year	Closing Balance
Provision for Warranty	155,248	157,089	(73,087)	239,250

Provision for Warranty represents estimated costs that the Company is likely to incur during warranty periods as per the contract obligations in respect of completed construction contracts accounted under AS 7 (Revised) "Construction Contracts". Warranty costs are estimated on the basis of contractual agreement, technical evaluation and past experience. The timing of outflows is expected to be as per warranty periods as specified in various contracts.

16 PRIOR YEAR COMPARATIVES

are actually paid to the small investor

Previous year amounts have been regrouped/reclassified, wherever necessary, to conform with current year's presentation.

For Price Waterhouse	For and on behalf of the Board of Directors			
Firm Registration Number 012754N				
Chartered Accountants	Sunand Sharma	Chairman		
	Francois Carpentier	Vice Chairman and Managing Director		
V. Nijhawan	S.M. Momaya	Whole-time Director & Chief Financial Officer		
Partner	Dominique Poliquen	Director		
Membership Number: F87228	K. Vasudevan	Director		
	Dr. Uddesh Kohli	Director		
Place: Noida	Pradeepta Puhan	Company Secretary		
Date: 25 April 2011				

Balance Sheet Abstract and Company's General Business Profile

I	Registration details:	
	Registration No.	State Code 1 1
	6 8 3 7 9	
	Balance Sheet Date	
	31 03 2011	
	Date Month Year	
П	Capital raised during the year (Amount in Rs thousands)	
	Public Issue	Rights Issue
	Bonus Issue	Private Placement
111	Position of mobilisation and deployment of funds (Amou	Int in Rs thousands)
	Total Liabilities	Total Assets
	3 0 7 6 9 0 2 4	3 0 7 6 9 0 2 4
	Sources of Funds	
	Paid-Up Capital	Reserves and Surplus
	6 7 0 2 4 2	5 2 0 2 8 0 4
	Secured Loans	Unsecured Loans
	N I L	N I L
	Application of Funds	
	Net Fixed Assets*	Investments
	4 4 0 1 2 2 6	3 6
	Net Current Assets	Miscellaneous Expenditure
	1 4 7 9 4 3 4	
	Accumulated Losses	
IV	Performance of the Company (Amount in Rs. thousands))
	Turnover, including other income	, Total Expenditure
		1 6 0 3 8 9 5 8
	+ - Profit/Loss before Tax	+ - Profit/Loss after Tax
	Earnings per Share in Rs	Dividend Rate %
v	Generic names of three principal products/services of th (as per monetary terms)	ne Company
	Item Code (ITC Code)	84.02
	Product Description	Steam Raising Plant
	Item Code (ITC Code)	85.03
	Product Description	Generator and Parts thereof

84.21

Pollution and Environment Control Equipment

Item Code (ITC Code)

Product Description

AUDITORS' REPORT ON THE CONSOLIDATED FINANCIAL STATEMENTS OF ALSTOM PROJECTS INDIA LIMITED

The Board of Directors of ALSTOM Projects India Limited

- 1. We have audited the attached consolidated Balance Sheet of ALSTOM Projects India Limited (the "Company") and its subsidiary, hereinafter referred to as the "Group" (refer Note 1 on Schedule 18 to the attached consolidated financial statements) as at 31 March 2011, the related consolidated Profit and Loss Account and the consolidated Cash Flow Statement for the year ended on that date annexed thereto, which we have signed under reference to this report. These consolidated financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these consolidated financial statements based on our audit.
- 2. We conducted our audit in accordance with the auditing standards generally accepted in India. Those Standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.
- 3. We report that the consolidated financial statements have been prepared by the Company's management in accordance with the requirements of Accounting Standard (AS) 21 Consolidated Financial Statements notified under Section 211(3C) of the Companies Act, 1956.
- 4. In our opinion and to the best of our information and according to the explanations given to us, the attached consolidated financial statements give a true and fair view in conformity with the accounting principles generally accepted in India:
 - (a) in the case of the consolidated Balance Sheet, of the state of affairs of the Group as at 31 March 2011;
 - (b) in the case of the consolidated Profit and Loss Account, of the profit of the Group for the year ended on that date: and
 - (c) in the case of the consolidated Cash Flow Statement, of the cash flows of the Group for the year ended on that date.

For Price Waterhouse Firm Registration Number: 012754N Chartered Accountants

Place: Noida Date: 25 April 2011 V. Nijhawan Partner Membership Number: F-87228

Consolidated Balance Sheet as at 31 March 2011

Consolidated Balance Sheet as at 51 Ma			(Ri	upees thousands)
			As at	As at
	Schedule		31 March 2011	31 March 2010
SOURCES OF FUNDS				
Shareholders' funds				
Share capital	1	670,242		670,242
Reserves and surplus	2	5,202,504		4,291,186
			5,872,746	4,961,428
Deferred tax liabilities, net	12		6,206	
			5,878,952	4,961,428
APPLICATION OF FUNDS				
Fixed assets	3			
Gross block	5	6,665,738		6,146,439
Less: Accumulated depreciation /		0,005,150		0,1-0,-55
amortisation / impairment		3,132,593		2,731,462
Net book value				
		3,533,145		3,414,977
Capital work-in-progress and advances on capital account		000 442		F/0 C77
on capital account		868,112		540,677
			4,401,257	3,955,654
Investments	4		36	36
Deferred tax assets, net	12		-	70,588
Current assets, loans and advances				
Inventories	5	2,300,003		2,033,533
Sundry debtors	6	6,811,336		6,151,286
Cash and bank balances	7	7,385,925		6,005,442
Other current assets	8	6,441,274		6,737,546
Loans and advances	9	3,447,074		3,276,970
		26,385,612		24,204,777
Less: Current liabilities and provisions		20,303,012		24,204,777
Current liabilities	10	23,631,238		22,172,765
Provisions	10	1,276,715		1,096,862
	11			
		24,907,953		23,269,627
Net current assets			1,477,659	935,150
			5,878,952	4,961,428
Significant Accounting Policies and Notes to	18			
Accounts				
This is the Balance Sheet referred to in our	The schedules referred to	o above form an	integral part of the	Balance
report of even date.	Sheet.		5 1	
•				
For Price Waterhouse	For and on behalf of the	Board of Direct	orc	
Firm Registration Number: 012754N		Doard of Direct	015	
Chartered Accountants	Sunand Sharma	Chairman		
	Francois Carpentier		nan and Managing	Director
	S.M. Momaya		e Director & Chief F	
V. Niibawan	Dominique Poliquen	Director		
V. Nijhawan Dartaar	K. Vasudevan	Director		
Partner Membership Net Eggagg	Dr. Uddesh Kohli	Director		
Membership No: F87228	Pradeepta Puhan	Company S	ocrotary	
Place: Neida	Fraucepla FulldII	company 3	ecicial y	
Place: Noida				

Date: 25 April 2011

Consolidated Profit and loss account for the year ended 31 March 2011

	Schedule		For the year ended 31 March 2011	(Rupees thousands) For the year ended 31 March 2010
INCOME	00110000			01 / 01 01 01 0000
Sales and Services (Gross)	13		18,487,700	20,792,141
Less: Excise duty			451,327	378,351
Net Sales and Services			18,036,373	20,413,790
Other income	14		561,053	405,380
			18,597,426	20,819,170
			10,557,420	20,815,170
EXPENDITURE	4.5		0.00/ 770	42 052 747
Material cost and erection services	15		9,624,776	12,852,717
Personnel expenses	16		3,310,517	2,700,296
Other expenses Depreciation / amortisation	17 3	487,374	2,631,964	2,363,520
Less: Transfer from revaluation reserve	5	487,374 (4,547)	602 027	421,423 (4,297)
Interest		(4,547)	482,827	(4,297) 1,245
interest				
			16,050,084	18,334,904
PROFIT BEFORE TAX			2,547,342	2,484,266
Tax Expense				
Current tax			(778,300)	(874,847)
Deferred tax			(76,794)	65,338
PROFIT AFTER TAX			1,692,248	1,674,757
Balance brought forward	2		2,510,222	1,786,866
PROFIT AVAILABLE FOR APPROPRIATION			4,202,470	3,461,623
APPROPRIATION				
Transferred to general reserve	2		168,902	167,251
Proposed dividend			670,242	670,242
Corporate dividend tax				
Current			108,730	113,908
Earlier year's provision no longer required			(2,589)	
Balance carried forward			3,257,185	2,510,222
Basic and Diluted Earnings Per Share (In rupees)				
(Par value Rs. 10 per share)			25.25	24.99
Significant Accounting Policies and Notes to Accounts	18			
Significant Accounting Policies and Notes to Accounts	18			
			с <u>с</u> і і і	C .1

This is the Profit and Loss Account referred to in
our report of even date.The schedules referred to above form an integral part of the
profit and loss account.

For Price Waterhouse Firm Registration Number: 012754N Chartered Accountants

V. Nijhawan Partner Membership No: F87228

Place: Noida Date: 25 April 2011 For and on behalf of the Board of Directors

Sunand Sharma Francois Carpentier S.M. Momaya Dominique Poliquen K. Vasudevan Dr. Uddesh Kohli Pradeepta Puhan Chairman Vice Chairman and Managing Director Whole-time Director & Chief Financial Officer Director Director Director Company Secretary

Co	nsolidated Cash flow statement for the year ended 31 March 2011		(Rupees thousands)
		For the year ended 31 March 2011	For the year ended 31 March 2010
A.	Cash flows from operating activities	SI March 2011	
	Profit before tax and exceptional item Adjustments for	2,547,342	2,484,266
	Depreciation / amortisation	482,827	417,126
	Provision for doubtful debts and advances	(16,702)	(30,464)
	Provision for leave encashment and gratuity	100,806	22,345
	Unrealised (gain) / loss on restatement of foreign currency assets and liabilities, net (Gain) / Loss on sale of fixed assets, net	(19,330)	(26,033)
	Interest income	(7,972) (388,285)	(2,550) (157,040)
	Interest expense	4,446	1,245
	Operating profit before working capital changes	2,703,132	2,708,895
	Adjustments for changes in working capital		
	(Increase)/Decrease in sundry debtors	(643,348)	155,695
	(Increase)/Decrease in inventories	(266,470)	(1,390,903)
	(Increase)/Decrease in other current assets	309,801	1,408,527
	(Increase)/Decrease in loans and advances Increase/(Decrease) in current liabilities and provisions	(36,996)	1,575,830
	Cash generated from operating activities	<u> </u>	<u>(40,074)</u> 4,417,970
	Income tax (payments)	(897,408)	(860,867)
	Net cash generated from operating activities	2,753,719	3,557,103
В.	Cash flows from investing activities	<u>.</u>	
	Inter corporate deposits given	(14,000)	-
	Interest received	374,756	153,065
	Purchase of fixed assets and advances on capital account	(933,747)	(592,368)
	Sale proceeds of fixed assets	8,742	4,856
-	Net cash (used in) investing activities	(564,249)	(434,447)
С.	···· · · · · · · · · · · · · · · · · ·		(11, 252)
	Secured loans repaid Dividend and corporate dividend tax paid	_ (781,561)	(11,263) (784,150)
	Interest paid	(27,135)	(184,130)
	Net cash (used in) financing activities	(808,696)	(796,039)
	Net cash flow during the year (A+B+C)	1,380,774	2,326,617
	Cash and cash equivalents, beginning of year	6,005,442	3,679,908
	Cash and cash equivalents, end of year	7,386,216	6,006,525
	Components of cash and cash equivalents as at end of the year		-,
	Cash and cheques on hand	2,266	1,256
	Balances with scheduled banks		
	- on current accounts	246,253	143,780
	- on deposit accounts* - on EEFC account	6,872,557 228,279	5,750,470 39,625
	- on Unclaimed dividend account*	12,367	10,751
	Balances with unscheduled banks	12,501	10,101
	- on current accounts		
	- Standard Chartered Bank, Uganda	20,803	-
	- Barclays Bank of Uganda	1	51,519
	- Bangkok Bank, Thailand	3,399	8,041
	Cash & Bank balances as per schedule 7 Less: Effect of exchange differences on cash & cash equivalents held in foreign currency	7,385,925 291	6,005,442
	Cash & Cash Equivalents as restated	7,386,216	<u>1,083</u> 6,006,525
		.,500,210	

1. The Cash Flow Statement has been prepared under the indirect method as set out in Accounting Standard - 3 on Cash Flow Statements as notified under Section 211(3C) of the Companies Act, 1956.

2. Figures in brackets indicate cash outflow.

Previous year amounts have been regrouped/reclassified, wherever necessary, to conform with current year's presentation.
 * Cash and Cash Equivalents include Deposits of Rs. 67,753 thousands (Previous Year Rs. 3,503 thousands) held as margin money and in unclaimed dividend representing unclaimed dividend liabilities, not available for use by the Company.

This is the Cash Flow Statement referred to in our report of even date.

For Price Waterhouse	Board of Directors	
Firm Registration Number- 012754N Chartered Accountants	Sunand Sharma Francois Carpentier	Chairman Vice Chairman and Managing Director
V. Nijhawan Partner Membership No: F87228	S.M. Momaya Dominique Poliquen K. Vasudevan	Whole-time Director & Chief Financial Officer Director Director
	Dr. Uddesh Kohli	Director
Place: Noida Date: 25 April 2011	Pradeepta Puhan	Company Secretary

Schedules to the Consolidated Financial Statements

		Rupees thousands)
1. Share Capital	As at	As at
	31 March 2011	31 March 2010
Authorised		
165,000,000 equity shares of Rs. 10 each	1,650,000	1,650,000
(Previous year - 165,000,000 equity shares of Rs. 10 each)		
40,500,000 preference shares of Rs. 100 each	4,050,000	4,050,000
(Previous year - 40,500,000 preference shares of Rs. 100 each)		
	5,700,000	5,700,000
Issued, subscribed and paid up		
67,024,174 equity shares of Rs. 10 each	670,242	670,242
(Previous year - 67,024,174 equity shares of Rs. 10 each)		

Of the above equity shares, 25,605,748 equity shares were allotted as fully paid up on the Appointed Date, i.e. 31 March 2001, pursuant to the approval of the Hon'ble High Courts of Judicature at Delhi and Bombay, of the Scheme of Arrangement for amalgamation of ALSTOM Transport Limited ('ATL'), ALSTOM Systems Limited ('ASL') and ALSTOM Power Boilers Limited ('APBL'), together, the transferor companies, with ALSTOM Power India Limited (Now, ALSTOM Projects India Limited), the transferee company, to the shareholders of the transferor companies, as follows: ALSTOM Power Boilers Limited ALSTOM Power Boilers Limited ALSTOM Power Boilers Limited ALSTOM Power Boilers Limited ALSTOM Transport Limited ALSTOM Systems Limited

Of the total equity shares, 44,558,972 (Previous year 44,558,972) shares are held by ALSTOM Holdings, the ultimate holding company through its subsidiaries. Out of these 39,245,408 (Previous year 39,245,808) shares are held by ALSTOM Finance BV, the holding Co., 5,313,564 (Previous year 5,313,564) shares are held by ALSTOM India Limited.

2. Reserves and Surplus

Capital reserve		1,552		1,552
Revaluation reserve				
Balance, beginning of year	75,531		79,828	
Less: Transferred to profit and loss account	4,547		4,297	
Balance, end of year		70,984		75,531
Securities premium account		8,181		8,181
Foreign projects reserve account				
Balance, beginning of year	-		5,320	
Less: Transferred to General reserve			5,320	
Balance, end of year		-		-
General reserve				
Balance, beginning of year	1,695,700		1,523,129	
Add: Transferred from Foreign project reserve account	-		5,320	
Add: Transferred from Profit and Loss Account	168,902		167,251	
Balance, end of year		1,864,602		1,695,700
Profit and loss account		3,257,185		2,510,222
		5,202,504		4,291,186

25,605,748

		Gross	Gross Block			Depreciation/Amortisation	Amortisation		Net Block	ock
Class of Assets	As at 1 April 2010	Additions/ adjustments	Deletions/ adjustments	As at 31 March 2011	As at 1 April 2010	Charge for the year	Deletions/ Adjustments	As at 31 March 2011	As at 31 March 2011	As at 31 March 2010
Tangible Assets										
Freehold land	104,610	I	I	104,610	I	I	I	I	104,610	104,610
Leasehold land	490	I	I	06†	21	I	I	21	697	469
Leasehold improvements	483,018	I	I	483,018	100,886	61,868	I	162,754	320,264	382,132
Factory buildings	543,318	13,288	I	556,606	168,078	16,119	I	184,197	372,409	375,240
Other buildings	401,970	3,618	Ι	405,588	209,631	6,106	Ι	215,737	189,851	192,339
Plant and machinery	4,131,400	574,069	85,692	4,619,777	1,939,005	339,701	84,946	2,193,760	2,426,017	2,192,395
Furniture and fixtures	157,862	2,548	393	160,017	74,245	16,169	370	90'044	69,973	83,617
Vehicles	12,141	1,343	928	12,556	9,388	934	927	9,395	3,161	2,753
Intangible Assets										
Software and Licence Fees	248,855	11,446	Ι	260,301	167,433	46,477	I	213,910	46,391	81,422
Goodwill on Consolidation	62,775	I	I	62,775	62,775	I	I	62,775	I	I
Grand Total	6,146,439	606,312	87,013	6,665,738	2,731,462	487,374	86,243	3,132,593	3,533,145	3,414,977
Previous Year	4,948,728	1,245,029	47,318	6,146,439	2,355,053	421,423	45,014	2,731,462	3,414,977	2,593,675

61

31 March 2011 amounts to Rs. 540,227 thousand (Buildings - Rs. 278,614 thousand and Plant & Machinery - Rs. 261,613 thousand).

Schedules to the Consolidated Financial Statements

ALSTOM Projects India Limited

Schedules to the Consolidated Financial Statements

(Rupees thousands)

4.	Investments	As at 31 March 2011	As at
No	n-trade investments - Long term (at cost) Investments in securities, unquoted	31 March 2011	31March 2010
	Kohinoor Mills Company Limited (28 (Previous Year 28) equity shares of Rs. 100 each fully paid up)	7	7
	Bengal Chamber of Commerce and Industry (9 (Previous Year 9) Non-convertible debentures - 6.5% of Rs. 1,000 each fully paid up)	9	9
	AVB Employees' Co-operative Credit Society and Bank Limited (50 (Previous Year 50) B - Class equity shares of Rs. 100 each fully paid up)	5	5
	AVB Employees' Co-operative Credit Society and Bank Limited (500 (Previous Year 500) B - Class equity shares of Rs. 10 each fully paid up)	5	5
	East India Clinic Limited (1 (Previous Year 1) Non-redeemable debenture stock - 5% of Rs. 10,000 fully paid up)	10	10
	(- (, ,	36	36
No	tes: Aggregate amount of unquoted investments	36	36
5.	Inventories		
	v materials	246,929	127,459
	res and spares	126,914	53,450
	nponents rk-in-progress	33,573 1,884,746	42,123 1,806,211
	ished goods	7,841	4,290
		2,300,003	2,033,533
6.	Sundry Debtors		
Uns	secured		
	Debts outstanding for a period exceeding six months		
	- Considered good	3,038,346	2,225,814
	- Considered doubtful	85,973	152,642
		3,124,319	2,378,456
	Other debts - considered good	3,772,990	3,925,472
		6,897,309	6,303,928
	Less: Provision for doubtful debts	85,973	152,642
		6,811,336	6,151,286
Sur	ndry debtors includes retention monies of Rs. 3 472 054 thousand (previous year - Rs. 2 7	54 565 thousand)	which are due on

Sundry debtors includes retention monies of Rs. 3,472,054 thousand (previous year - Rs. 2,754,565 thousand), which are due on completion of contracts/ final acceptance by the customers.

Schedules to the Consolidated Financial Statements

		(R	upees thousands)
7. Cash and Bank balances		As at	As at
		31 March 2011	31 March 2010
Cash (including cheques on hand Nil (previous year Rs. 80 thousand))		2,266	1,256
Balances with scheduled banks			
– On current account	246,253		143,780
– On deposit accounts	6,872,557		5,750,470
– On EEFC account	228,279		39,625
 – On unclaimed dividend account 	12,367	7,359,456	10,751
Balances with other banks			
– On current account			
– Standard Chartered Bank, Uganda*		20,803	-
 Barclays Bank of Uganda, Uganda** 		1	51,519
– Bangkok Bank, Thailand***		3,399	8,041
		7,385,925	6,005,442

*Maximum amount outstanding during the year Rs. 55,120 thousand (previous year - Nil)

**Maximum amount outstanding during the year Rs. 69,927 thousand (previous year - Rs. 89,708 thousand)

***Maximum amount outstanding during the year Rs. 22,384 thousand (previous year - Rs. 12,032 thousand)

8. Other Current Assets

Accrued Revenue	28,754	83,514
Contract revenue in excess of billing	6,367,358	6,631,814
Interest accrued on deposits	35,261	21,732
Unamortised premium on forward contract	9,901	486
	6,441,274	6,737,546

9. Loans and Advances

Considered good, unless otherwise stated Secured Employee advances Unsecured	54	189
Advances recoverable in cash or in kind or for value to be received		2 774 / 02
– considered good	2,916,031	2,771,483
– considered doubtful	3,577	57,083
	2,919,608	2,828,566
Less: Provision for doubtful advances	3,577	57,083
	2,916,031	2,771,483
Inter-Corporate Deposit	14,000	-
Advance tax, including taxes deducted at source (net of provision for income tax Rs. 3,036,517 thousand [previous year Rs. 2,257,729 thousand])	297,852	178,744
Balances with customs, port trusts and excise authorities	177,150	293,424
VAT credit receivable	41,987	33,130
	3,447,074	3,276,970

Amounts due from officers of the company Nil (previous year - Rs. 45 thousands). Maximium amount outstanding during the year Rs. 67 thousand (previous year - Rs. 45 thousand).

Schedules to the Consolidated Financial Statements

	(Ru	pees thousands)
10. Current Liabilities	As at	As at
	31 March 2011	31 March 2010
Sundry creditors		
– Total outstanding dues to Small & Micro enterprises (Refer note no. 14 of schedule 18)	40,302	53,025
 Total outstanding dues to creditors other than Small & Micro enterprises* 	11,524,584	12,003,506
Advance payments from customers	11,182,219	9,865,528
Billing in excess of contract revenue	708,728	80,713
Interest accrued but not due on West Bengal sales tax loan	-	22,689
Payable under finance leases	15,082	15,860
Lease equalisation reserve	88,362	55,995
Unclaimed dividend (to be credited to Investor education and protection fund, when due)	12,367	10,751
Other Liabilities	59,594	64,698
	23,631,238	22,172,765
* includes Rs.213,402 thousand as book overdraft (previous year Rs. 168,751 thousar	nd)	
11. Provisions		
Wealth tax	345	122
Leave encashment	204,567	155,607
Gratuity (Refer note 10 of schedule 18)	53,581	1,735
Warranty (Refer note 15 of schedule 18)	239,250	155,248
Proposed dividend	670,242	670,242
Corporate dividend tax	108,730	113,908
	1,276,715	1,096,862
and the forest for a set of the lifetime block		
12. Deferred tax Assets/Liabilities, Net		
Deferred tax assets		
Provisions for doubtful debts and advances	29,068	71,286
Expenses disallowed under Income Tax Act, 1961 to be allowed in future years	163,106	163,610
Lease Equalisation Reserve	28,669	19,645
Others	741	776
	221,584	255,317
Deferred tax liabilities		
Difference between WDV of fixed assets as per books and under Income Tax Act, 1961	227,790	184,729
Deferred tax asset / (liabilities), net	(6,206)	70,588
13. Sales and services (Gross of excise duty)	-	r the year ended
	31 March 2011	31 March 2010
Project sales	6,595,927	11,099,364
Service income	3,443,382	3,138,079
Equipment and spare sales	8,448,391	6,554,698
	18,487,700	20,792,141

Schedules to the Consolidated Financial Statements

Schedules to the consolidated Financial Statements			(Rupees thousands)
14. Other Income		For the year ended 31 March 2011	For the year ended 31 March 2010
Interest (Gross)			
- On deposits with banks - Others	388,184 101		156,844 196
(Tax deducted at source on total interest			
Rs. 39,748 thousand, [previous year Rs. 18,623 thousand])		388,285	157,040
Gain on Sale of fixed assets, net		7,972	2,550
Foreign exchange gain, net		52,831	71,321
Write-back of provision for doubtful debts and advances (Refer Note 12 of schedule 18)		20,629	31,749
Excess Liabilities written back		14,060	25,327
Miscellaneous income		77,276	117,393
		561,053	405,380
		<u>_</u>	
15. Material Cost and Erection Services			
Raw Materials and Components consumed		5,836,556	7,183,971
Project Materials and Erection Services		3,870,306	7,038,031
(Increase) / Decrease in stocks		(82,086)	(1,369,285)
		9,624,776	12,852,717
16. Personnel Expenses			
Salaries, wages and bonus		2,504,423	2,230,679
Contribution to provident and other funds		255,283	171,530
Workmen and staff welfare expenses		447,610	218,765
Other personnel expenses		103,201	79,322
		3,310,517	2,700,296
17. Other Expenses			
Tools, stores and spares		100,952	104,119
Royalty and trademark fee		246,597	216,242
Commission		14,321	19,711
Power, fuel and water		190,153	196,312
Travel and conveyance		492,891	414,788
Insurance		73,934	38,043
Rates and taxes		26,877	29,156
Rent Repairs and Maintenance		375,603	376,132
– Buildings		111,757	91,418
 Plant and machinery 		120,364	99,297
– Others		33,292	44,296
Provisions for doubtful debts and advances (See Note 12 of schedule 18)		3,927	1,285
Bad Debts Written-off		8,498	-
Other services from third parties		342,669	344,927
Interest on Finance Lease		4,446	4,638
Director fees Donations		460	400
Miscellaneous expenses		1,127 484,096	57 382,699
- inscenarious expenses		2,631,964	2,363,520

Schedule 18: Notes to accounts

(All amounts in rupees thousands, unless otherwise specified)

1 BACKGROUND

ALSTOM Projects India Limited ('APIL' or 'the Company') is a publicly owned Company, incorporated on 2 September 1992 as Asea Brown Boveri Management Limited, registered with the Registrar of Companies, Maharashtra.

ALSTOM Finance BV, a Company incorporated in the Netherlands holds approximately 58.55 % of the equity with an additional 7.93 % being held by companies or affiliates within the ALSTOM Group. The balance equity is held by the public and others. The Company has investment in ALSTOM Power Boilers Services Limited ('APBSL'), which is its wholly owned subsidiary. The Company and its subsidiary (hereinafter collectively referred to as 'the Group') are incorporated in India and are engaged in the business of engineering, procurement, manufacturing, construction and servicing etc. of power plants and power equipments and transportation systems covering traction, signalling and train control for the railways and metros.

2 SIGNIFICANT ACCOUNTING POLICIES

2.1 Basis of preparation of financial statements

The Financial Statements are prepared to comply in all material aspects with all the applicable accounting principles in India, the applicable accounting standards notified u/s 211(3C) of the Companies Act, 1956 and the relevant provisions of the Companies Act, 1956. These financial statements have been prepared under the historical cost convention on an accrual basis except in case of assets for which provision for impairment is made or revaluation is carried out. The accounting policies have been consistently applied by the Company and are consistent with those applied in the previous year.

Accounts of the subsidiaries have been consolidated on a line-by-line basis by adding together the book values of the like items of assets, liabilities, income and expenses, after eliminating all intra-group balances and intra-group transactions and also unrealised profits or losses.

The consolidated financial statements have been prepared using uniform accounting policies for like transactions and other events in similar circumstances and are presented to the extent possible, in the same manner as the Company's separate financial statements. Differences in accounting policies have been disclosed separately.

The financial statements of the entities used for the purpose of consolidation are drawn up to same reporting date as that of the Company i.e. year ended 31 March 2011.

2.2 Use of estimates

The preparation of financial statements in conformity with generally accepted accounting principles (GAAP) requires management to make best estimates and assumptions that affect the reported amounts of assets and liabilities and the disclosure of contingent liabilities as at the date of the financial statements and the results of operations during the reporting period. Actual results could differ from these estimates. Any revisions to accounting estimates are recognised prospectively in the current and future periods.

2.3 Fixed assets

Fixed assets are stated at cost (or revalued amounts, as the case may be), less accumulated depreciation and impairment losses, if any. Cost comprises purchase price and any other attributable cost of bringing the asset to its working condition for its intended use.

2.4 Intangible assets

Software costs relating to acquisition of product design software and software license fee are capitalised in the year of purchase and amortised on a straight-line basis over a period of three years and five years respectively.

Goodwill, (including arising on consolidation of subsidiaries), is amortised on a straight-line basis over a period of five years.

2.5 Depreciation

Depreciation on fixed assets is provided on a straight-line basis. Depreciation is provided as per the following rates, which are determined on the basis of useful lives of the assets estimated by the management, or at rates specified in Schedule XIV to the Act, whichever is higher.

	<u>%</u>
Factory buildings	3.34 - 5.00
Other buildings	1.63 - 3.00
Plant and machinery	4.75 - 40.00
Furniture and fixtures	10.00 - 20.00
Motor vehicles	20.00

ALSTOM Power Boilers Services Limited provides for depreciation on written-down value method at rates prescribed in schedule XIV to the Companies Act, 1956. Such assets aggregate to 0.45% of total gross block of assets.

Leasehold assets are amortised over the period of the lease or the estimated useful life whichever is lower. Depreciation is charged on a prorata basis for the assets purchased/sold during the year. Assets costing below five thousand rupees are fully depreciated in the year of purchase. In respect of revalued assets, the difference between the depreciation calculated on the revalued amount and calculated on the original cost is recouped from the revaluation reserve account.

2.6 Impairment of assets

- 2.6.1 The carrying amounts of assets are reviewed at each balance sheet date if there is any indication of impairment based on internal/external factors. An impairment loss is recognized wherever the carrying amount of an asset exceeds its recoverable amount. The recoverable amount is the greater of the asset's net selling price and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value at the weighted average cost of capital.
- 2.6.2 After impairment, depreciation is provided on the revised carrying amount of the asset over its remaining useful life.
- 2.6.3 A previously recognised impairment loss is increased or reversed depending on changes in circumstances. However the carrying value after reversal is not increased beyond the carrying value that would have prevailed by charging usual depreciation if there was no impairment.

2.7 Foreign currency transactions

2.7.1 Initial Recognition

Foreign currency transactions are recorded in the reporting currency, by applying to the foreign currency amount the exchange rate between the reporting currency and the foreign currency at the date of the transaction.

2.7.2 Conversion

Foreign currency monetary items are reported using the closing rate. Non-monetary items which are carried in terms of historical cost denominated in a foreign currency are reported using the exchange rate at the date of the transaction.

2.7.3 Exchange Differences

Exchange differences arising on the settlement of monetary items or on reporting Group's monetary items at rates different from those at which they were initially recorded during the year, or reported in previous financial statements, are recognised as income or as expenses in the year in which they arise except those arising from investments in non-integral operations.

2.7.4 Forward Exchange Contracts not intended for trading or speculation purposes

The premium or discount arising at the inception of forward exchange contracts is amortised as expense or income over the life of the contract. Exchange differences on such contracts are recognised in the statement of profit and loss in the year in which the exchange rates change. Any profit or loss arising on cancellation or renewal of forward exchange contract is recognised as income or as expense for the year.

2.8 Inventories

Inventories are stated at the lower of cost and net realisable value. The cost of various categories of inventories is arrived at as follows:

- Stores, spares, raw materials and components at costs determined on moving weighted average method.
- Work-in-progress and finished goods based on weighted average cost of production, including appropriate proportion
 of costs of conversion. Excise duty is included in the value of finished goods inventory.
- Packing materials, loose tools and consumables, being immaterial in value terms, and also based on their purchase mostly on need basis, are expensed to the profit and loss account at the point of purchase.

Contract work-in-progress is valued at cost or net realisable value, whichever is lower. Cost includes direct materials, labour and appropriate proportion of overheads including depreciation.

Net Realisable value is the estimated selling price in the ordinary course of business less estimated costs of completion and estimated costs necessary to make the sale.

Provision for obsolescence is made, wherever necessary.

2.9 Revenue recognition

Revenue is recognized to the extent that it is probable that the economic benefits will flow to the Group and the revenue can be reliably measured.

2.9.1 Revenues from long-term contracts

Contract prices are either fixed or subject to price escalation clauses. Revenues are recognised on a percentage completion method measured by segmented portions of the contract, i.e. "Contract Milestones". The relevant cost is recognised in the financial statements in the year of recognition of revenues. Recognition of profit is adjusted to ensure that it does not exceed

the estimated overall contract margin. Contract revenue earned in excess of billing has been reflected under "Other Current Assets" and billing in excess of contract revenue has been reflected under "Current Liabilities" in the balance sheet.

If it is expected that a contract will make a loss, the estimated loss is provided for in the books of account. Such losses are based on technical assessments.

Amounts due in respect of price escalation claims and/or variation in contract work are recognised as revenue only if the contract allows for such claims or variations and /or there is evidence that the customer has accepted it and it is probable that these will result in revenue and are capable of being reliably measured.

Liquidated damages/penalties, warranties and contingencies are provided for, based on management's assessment of the estimated liability, as per contractual terms and/or acceptance.

2.9.2 Revenues from sale of products and services

Revenues from sale of products are recognised on despatch of goods to customers which corresponds to transfer of significant risk and rewards of ownership and are net of sales tax and trade discounts. Revenues from services are recognised as and when such services are rendered as per contract terms.

- 2.9.3 Interest Income is recognised on time proportion method basis taking into account the amounts outstanding at the rate applicable.
- 2.9.4 Export Benefits are accounted for to the extent there is reasonable certainty of receipt / utilisation of the same.

2.10 Employee benefits

- 2.10.1 Retirement benefits in the form of Provident Fund contributed to Trust set up by the employer is a defined contribution scheme and the contributions are charged to the Profit and Loss Account of the year when the contributions to the trust are due.
- 2.10.2 Gratuity liability is defined benefit obligation and is provided on the basis of an actuarial valuation on projected unit credit method made at the end of each year. The Company funds the benefit through contributions to LIC. The company recognises the actuarial gains & losses in the profit & loss in the period in which they arise.
- 2.10.3 Short term compensated absences are provided for based on estimates. Long term compensated absences are provided for based on actuarial valuation at the end of each year. The actuarial valuation is done as per projected unit credit method.

2.11 Leases

Where the Group is the lessee

Operating Leases

Leases where the lessor effectively retains substantially all the risks and benefits of ownership of the leased item are classified as operating leases. Operating lease payments are recognized as an expense in the Profit and Loss account on a straight-line basis over the lease term.

Finance leases

The assets taken on finance lease are capitalised at the inception of the lease at the lower of the fair value or the present value of minimum lease payments and a liability is created for an equivalent amount. Each lease rental paid is allocated between the liability and interest cost, so as to obtain a constant periodic rate of interest on outstanding liability for each period.

2.12 Investments

Investments that are readily realisable and intended to be held for not more than a year are classified as current investments. All other investments are classified as long-term investments. Current investments are carried at lower of cost and fair value determined on an individual investment basis. Long-term investments are carried at cost. However, provision for diminution in value is made to recognise a decline other than temporary in the value of investments.

2.13 Tax Expense

Tax expense comprises of current and deferred tax. Current income tax is measured at the amount expected to be paid to the tax authorities in accordance with the Indian Income Tax Act. Deferred income taxes reflects the impact of current year timing differences between taxable income and accounting income for the year and reversal of timing differences of earlier years.

Deferred tax is measured based on the tax rates and the tax laws enacted or substantively enacted at the balance sheet date. Deferred tax assets and deferred tax liabilities are offset, if a legally enforceable right exists to set off current tax assets against current tax liabilities and the deferred tax assets and deferred tax liabilities relate to the taxes on income levied by same governing taxation laws. Deferred tax assets are recognised only to the extent that there is reasonable certainty that sufficient future taxable income will be available against which such deferred tax assets can be realised. In situation where the Group has unabsorbed depreciation or carry forward tax losses, deferred tax assets are recognised only if there is virtual certainty supported by convincing evidence that such deferred tax assets can be realised against future taxable profits.

The carrying amount of deferred tax assets are reviewed at each balance sheet date. The Group recognises / writes-down the carrying amount of a deferred tax asset to the extent that it is no longer reasonably certain or virtually certain, as the case may be, that sufficient future taxable income will be available against which deferred tax asset can be realised. Any such write-down is subsequently reversed to the extent that it becomes reasonably certain or virtually certain, as the case may be, that sufficient future taxable income will be available against which deferred tax asset can be realised. Any such write-down is subsequently reversed to the extent that it becomes reasonably certain or virtually certain, as the case may be, that sufficient future taxable income will be available against which deferred tax asset can be realized.

2.14 Provisions and Contingencies

A provision is recognised when there is a present obligation as a result of a past event, for which it is probable that an outflow of resources will be required to settle the obligation and in respect of which reliable estimate can be made. Provisions required to settle are reviewed regularly and are adjusted, where necessary, to reflect the current estimate of the obligation. A disclosure for a contingent liability is made when there is a possible obligation or a present obligation that may, but probably will not, require an outflow of resources. Where there is a possible obligation or a present obligation in respect of which the likelihood of outflow of resources is remote, no provision or disclosure is made.

2.15 Segment Reporting Policies

The Group's operating businesses are organised and managed separately according to the nature of products and services provided, with each segment representing a strategic business unit that offers different products and serves different markets. The analysis of geographical segments is based on the geographical location of the customers.

2.16 Earnings Per Share

Basic earnings per share are calculated by dividing the net profit or loss for the period attributable to equity shareholders by the weighted average number of equity shares outstanding during the period.

For the purpose of calculating diluted earnings per share, the net profit or loss for the period attributable to equity share holders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

2.17 Cash & cash equivalents

Cash and cash equivalents comprise cash at bank and cash & cheques in hand.

2.18 Derivative instruments

The Group uses derivative financial instruments such as forward exchange contracts to hedge its risks associated with foreign currency fluctuations.

The Foreign exchange contracts other than those covered under AS 11, entered for non speculative purposes, including the underlying hedged items, are valued on the basis of a fair value on marked to market basis and any loss on valuation is recognized in the profit and loss account, on a portfolio basis. Any gain arising on this valuation is not recognized by the Group in line with the principle of prudence.

3 CAPITAL COMMITMENTS

Estimated amount of contracts remaining to be executed on capital account and not provided for (net of advances) – Rs. 356,796 thousand (previous year – Rs. 304,834 thousand).

4 CONTINGENT LIABILITIES NOT PROVIDED FOR

- a) Demand raised by sales tax authorities levying sales tax / works contract tax in cases of disputes regarding divisibility of contracts with the customers for supply and erection / installation of goods and others - Rs. 250,637 thousand (previous year – Rs. 251,604 thousand)
- b) Demand raised by Durgapur Power Limited on delayed payment of electricity bills Nil (previous year Rs. 19,000 thousand).
- c) Various other claims not acknowledged as debts Rs. 4,517 thousand (previous year Rs. 35,977 thousand).

Based on the favourable decision in similar cases / legal opinions taken by the Group / discussions with the solicitors etc., the Group believes that it has good cases in respect of all the items listed under (a) and (c) above and hence no provision there against is considered necessary.

5 SEGMENT INFORMATION

5.1 Primary segment reporting - Business segments

The Group's business segments are classified into Power and Transport.

5.1.1 Power segment

This segment is engaged in the business of engineering, procurement and construction of power plants. It also manufactures steam raising plant, ancillary equipment, pressures vessels and pulverizers.

5.1.2 Transport segment

This segment is engaged in the business of designing, manufacturing, supplying and supporting large scale transportation systems including traction, signalling and train control.

5.2 Inter segment transfers

Segment revenues, segment expenses and segment results include transfers between business segments, that are made based on negotiation between segments with reference to the costs, market prices and business risks, within the overall optimisation objective for the Group and are comparable with competitive market prices charged to external customers. Inter-segment transfers are eliminated on consolidation.

5.3 Allocation of common costs

Common allocable costs are allocated to each segment according to the relative contribution of each segment to the total common costs.

5.4 Unallocated items

Includes general corporate income and expense items which are not allocated to any business segment.

5.5 Segment revenues, results and other information

Segment revenues, results and other mormation (Rupees thousands)						
	Power		Transport		Total	
	2011	2010	2011	2010	2011	2010
External sales	17,285,377	19,697,345	750,996	716,445	18,036,373	20,413,790
Inter segment sales	-	-	-	-	-	-
Other income	105,754	237,312	67,014	11,028	172,768	248,340
Segment revenues	17,391,131	19,934,657	818,010	727,473	18,209,141	20,662,130
Segment results	2,107,164	2,303,498	51,893	24,973	2,159,057	2,328,471
Segment assets	22,559,702	21,667,823	494,129	369,754	23,053,831	22,037,577
Segment liabilities	22,597,155	21,787,241	1,299,162	668,175	23,896,317	22,455,416
Capital expenditure	927,622	568,816	6,125	23,552	933,747	592,368
Depreciation / amortisation	475,845	411,385	6,982	5,741	482,827	417,126
Non cash expenditure, other than depreciation/amortization	79,668	1,285	4,376	-	84,044	1,285

5.6 Secondary segment reporting - Geographical segments

The analysis of geographical segments is based on the geographical location of the customers. Secondary Segment Information for the year ended 31 March 2011:

Revenue:

Particulars	Year ended	Year ended
	31 March 2011	31 March 2010
India	14,604,957	14,579,185
Outside India	3,431,416	5,834,605
Total	18,036,373	20,413,790

Carrying Amount of Segment Assets*:

Particulars	As at	As at
	31 March 2011	31 March 2010
India	28,995,061	23,896,028
Outside India	1,791,844	4,335,027
Total	30,786,905	28,231,055

*The Group has common fixed assets for executing projects / producing goods for Domestic Market and Overseas Markets. Hence, separate figures for fixed assets cannot be furnished.

(Runees thousands)

Capital Expenditure:

		(Rupees thousands)
Particulars	Year ended	Year ended
	31 March 2011	31 March 2010
India	933,747	592,368
Outside India	-	-
Total	933,747	592,368

5.7 Reconciliation of reportable segments with financial statements

	Reve	nues	Results Assets		Liabilities			
	2011	2010	2011	2010	2011	2010	2011	2010
Total of reportable segments	18,209,141	20,662,130	2,159,057	2,328,471	23,053,831	22,037,577	23,896,317	22,455,416
Inter segment sales/assets	-	-	-	-	-	-	-	-
Unallocated – Interest income	388,285	157,040	388,285	157,040	-	-	-	-
Unallocated – Other income	-	-	-	-	-	-	-	-
Unallocated – Interest expense	-	-	-	(1,245)	-	-	-	-
Unallocated – Loans	-	-	-	-	14,000	-	-	-
Unallocated – Liabilities, other than loans	-	-	-	-	-	-	232,664	30,061
Unallocated – Interest accrued and other assets	-	-	-	-	35,297	21,768	-	-
Unallocated – Cash and bank	-	-	-	-	7,385,925	6,005,442	-	-
Taxes								
– Income Tax	-	-	(778,300)	(874,847)	297,852	95,680	-	-
 Deferred Tax 	-	-	(76,794)	65,338	-	70,588	6,206	-
Proposed Dividened including Corporate Dividend Tax	-	-	-	-	-	-	778,972	784,150
Per financial statements	18,597,426	20,819,170	1,692,248	1,674,757	30,786,905	28,231,055	24,914,159	23,269,627

6 RELATED PARTY DISCLOSURES

6.1 List of related parties

6.1.1 Parties with whom control exists:

ALSTOM Holdings	(Ultimate Holding Company)
ALSTOM Finance BV	(Holding Company)

6.1.2 Other related parties with whom transactions have taken place during the year (fellow subsidiaries)

ALSTOM (Switzerland) Ltd, ALSTOM Asia Pacific Sdn Bhd, ALSTOM Austria GmbH, ALSTOM Belgium SA, ALSTOM Bharat Forge Power Limited, ALSTOM Brasil Energia E Transporte Ltda, ALSTOM Bulgaria Eood, ALSTOM Deutschland AG, ALSTOM Egypt Power & Transp Projects SAE, ALSTOM Ferroviaria S.P.A, ALSTOM Finance BV, ALSTOM General Turbo SA, ALSTOM Holdings, ALSTOM Hydro (Switzerland) Ltd, ALSTOM Hydro Austria GmbH, ALSTOM Hydro Equipamentes, ALSTOM Hydro France, ALSTOM Hydro R & D India Limited, ALSTOM Hydro Spain S.L., ALSTOM Hydro Sweden Ab, ALSTOM India Limited, ALSTOM Information Tech. Centre SAS, ALSTOM Ltd, ALSTOM Mexicana S.A. De C.V., ALSTOM Norway AS, ALSTOM Power Centrales, France, ALSTOM Power Consulting AG, ALSTOM Power Hydraulique, ALSTOM Power Inc USA, ALSTOM Power Inc., ALSTOM Power Italia Spa, ALSTOM Power Nederland B.V., ALSTOM Power Romania, ALSTOM Power Service, ALSTOM Power Service (Hong Kong) Limited, ALSTOM Power Service (Pty) Limited, ALSTOM Power Systems SA, ALSTOM Power Sp.Z O.O., ALSTOM Power Sweden AB, ALSTOM Power Systems GmbH, ALSTOM Power Systems SA, ALSTOM SA, ALSTOM Services Sdn Bhd, ALSTOM Signalling Inc., ALSTOM Hydro R&D India Limited, ALSTOM Transport SA, ALSTOM Vannkraft AS, Areva T&D India Limited, NTPC ALSTOM Power Services Private Ltd, Pt ALSTOM Power Energy Systems Indonesia, Tianjin ALSTOM Hydro Co. Ltd.

6.1.3 Key managerial personnel (KMP)

Mr. Francois Carpentier	– Vice Chairman & Managing Director
Mr. S.M. Momaya	– Whole-time Director & Chief Financial Officer

Transactions with Related Parties 6 2

		2010)-11			200	9-10	
articulars	Subsidiaries	Fellow Subsidiaries	Parties where control exists	Key Management	Subsidiaries	Fellow Subsidiaries	Parties where control exists	Key Manageme
ale of Products				Personnel				Personne
ALSTOM Belgium SA	-	87,284	-	-	-	14,765		-
ALSTOM (Switzerland) Ltd.	-	265,749	-	-	-	572,289		
ALSTOM Brasil Energia e transporte Ltda	-	74,124	-	-	-	-		-
ALSTOM Ferroviaria S.p.A		27,879	-	-	-	8,289	-	_
ALSTOM Hydro France	-	1,816,214	_	_	_	0,205		
-			-	-	-		-	-
ALSTOM Hydro Spain S.L.	-	123,538	-	-		169,314	-	-
ALSTOM Power Inc.	-	111,991	-	-	-	41,237	-	-
ALSTOM Power Italia Spa	-	27,125	-	-	-	40,745		-
ALSTOM Power Service (Hong Kong) Limited	-	9,746	-	-	-	-		-
ALSTOM Transport SA	-	34,697	-	-	-	138,462		-
ALSTOM Vannkraft AS	-	36,655	-	-	-	20,752		-
NTPC ALSTOM Power Services Private Ltd	-	322	-	-	-	148,858	-	
ALSTOM Hydro Sweden AB	_		_	-	-	32,116		
ALSTOM Power Sp.z o.o.					-	32,744		
•	-		-	-			-	-
ALSTOM Power Centrales, France	-	-	-	-	-	70,724	-	-
ALSTOM Power Hydraulique	-	-	-	-	-	4,187,452		-
Others	-	864	-	-	-	467		-
ommission Income								
ALSTOM (Switzerland) Ltd.	-	11,106	-	-	-	3,086		-
urchase of Raw Material Component Capital		•						
oods & Other Services								
ALSTOM Ferroviaria S.p.A	-	1,420	-	-	-	-	-	-
ALSTOM Norway AS	-	2,474	-	-	-	-		-
ALSTOM Ltd	-	6,283	-	-	-	34,153	-	-
ALSTOM Power Inc.	-	12,382	-	-	-	184,664		-
ALSTOM general turbo SA	-	15,894	-	-	-	-		
ALSTOM Transport SA	-	16,515	-	-	-	13,876	-	
ALSTOM Power Sp.z o.o.	_	19,096	_	-	_	122,595		
ALSTOM Power Italia Spa		25,432			-	122,555		
	-	-	-	-	-	-	-	-
ALSTOM Hydro France	-	38,883	-	-	-	-	-	
Areva T&D India Limited	-	39,681	-	-	-	-		
ALSTOM Power Sweden AB	-	52,489	-	-	-	49,701		-
ALSTOM Power Service	-	73,885	-	-	-	13,688		-
ALSTOM Brasil Energia e transporte Ltda	-	101,835	-	-	-	589,773		-
ALSTOM Power Service GmbH	-	106,753	-	-	-	87,390		_
ALSTOM Power Systems SA		149,759	_	_	-	43,016		
	-	-	-	-	-		-	-
ALSTOM (Switzerland) Ltd	-	251,307	-	-		284,014	-	-
ALSTOM Power Romania	-	-	-	-	-	19,266	-	-
ALSTOM Power Hydraulique	-	-	-	-	-	34,621		-
Others	-	1,903	-	-	-	1,878		-
le of Other Services								
ALSTOM Transport (S) Pte Ltd		914	-	-	-	1,270		
ALSTOM Services Sdn Bhd	_	1,105	_	-	_	_,		
	-		-	-		-		
ALSTOM Egypt Power & Transp Projects SAE	-	2,584	-	-	-		-	•
ALSTOM Bulgaria EOOD	-	3,213	-	-	-	302		-
PT ALSTOM Power Energy Systems Indonesia	-	3,449	-	-	-	86		
ALSTOM Asia Pacific Sdn Bhd	-	4,359	-	-	-	891	-	
ALSTOM Ferroviaria S.p.A	-	4,432	-	-	-	8,572		-
ALSTOM Hydro R&D India Limited	-	2,058	-	-	-	791		-
NTPC ALSTOM Power Services Private Ltd		5,004	-	-	-	16,133	-	-
ALSTOM Transport BV		5,328	_	_	-	344		
	-	-	-	-	-	544	-	-
ALSTOM Mexicana S.A. de C.V.	-	5,833	-	-	-	-	-	-
ALSTOM Information Tech. Centre SAS	-	5,964	-	-	-	-	-	-
ALSTOM Belgium SA	-	6,497	-	-	-	6,048	-	-
ALSTOM Power Italia Spa	-	11,436	-	-	-	16,179		-
ALSTOM Brasil Energia e transporte Ltda	-	13,237	-	-	-	22,991		-
ALSTOM Norway AS	-	24,108	-	-	-	37,684		-
ALSTOM Power Sweden AB	-	24,376	-	-	-	15,355		
ALSTOM Power Sweden AB ALSTOM Bharat Forge Power Limited	-		-	-	-		-	
-	-	24,509	-	-	-		-	-
ALSTOM Technical Service Shanghai	-	28,825	-	-	-	3,161	-	
ALSTOM Hydro France	-	32,900	-	-	-	-		
ALSTOM Transport SA	-	35,292	-	-	-	66,682		-
ALSTOM Ltd	-	35,441	-	-	-	54,106		
ALSTOM Power Consulting AG	-	52,289	-	-	-	29,287		-
ALSTOM Power Inc.		61,979	-		-	46,645		-
ALSTOM Power Systems GmbH			-	-	-			
ALSION FOWER SYSTEMS GUIDT	-	114,324	-	-	-	159,929	-	-

6.2 Transactions with Related Parties

2010-11						200	9-10		
articulars	Subsidiaries	Fellow	Parties where	Subsidiaries Fellow Parties where					
	Substatatics	Subsidiaries	control exists	Key Management Personnel	Subsidiaries	Subsidiaries	control exists	Key Manageme Personne	
ALSTOM Power Systems SA	-	317,115	-	-	-	453,838	-		
ALSTOM Power Hydraulique	-	-	-	-	-	52,605	-		
ALSTOM Hydro (Switzerland) Ltd	-	-	-	-	-	67,349	-		
Others	-	1,381	-	-	-	1,902	-		
ther Income									
ALSTOM Hydro R & D India Limited		2,565			-	3,848	-		
ALSTOM Transport SA					-	17,684	-		
urchase of Other Services									
Tianjin ALSTOM Hydro Co. Ltd		10			-	1,403	-		
ALSTOM Power Service (Pty) Limited		1,333				1,405			
ALSTOM Power Systems SA		1,395				_			
ALSTOM Asia Pacific Sdn Bhd		1,903				2,222			
	-		-		-		-		
ALSTOM Deutschland AG	-	2,381	-	-	-	1,034	-		
ALSTOM Power Sp.z o.o.	-	4,069	-	-	-	8,001	-		
ALSTOM Power Italia Spa	-	5,784	-	-	-	-	-		
ALSTOM Holdings	-	8,908	-	-	-	6,668	-		
ALSTOM Power Service	-	18,020	-	-	-	6,772	-		
ALSTOM Power Service GmbH	-	21,696	-	-	-	49,769	-		
ALSTOM Power Inc.	-	23,950	-	-	-	16,852	-		
ALSTOM Hydro France	-	29,574	-	-	-	-	-		
ALSTOM Ltd	-	29,814	-	-	-	6,392	-		
ALSTOM Information Tech. Centre SAS		39,983			-	7,955	-		
ALSTOM (Switzerland) Ltd		92,482			-	65,174	-		
ALSTOM Power Systems GmbH		52,402	_			1,286			
ALSTOM Power Hydraulique	-	-	-	-	-		-		
· ·	-		-	-	-	23,065	-		
Others	-	1,051	-	-	-	1,335	-		
ther Expenses / Reimbursements (Payments)									
ALSTOM Power Systems SA	-	-	-	-	-	26,019	-		
ALSTOM (Switzerland) Ltd	-	2,263	-	-	-	36,763	-		
ALSTOM Signalling Inc.	-	-	-	-	-	12,885	-		
ALSTOM Hydro (Switzerland) Ltd		-	-		-	57,901	-		
ALSTOM Belgium SA		2,538			-	-	-		
ALSTOM China Investment Co Ltd		1,084			-	_	-		
ALSTOM Ferroviaria S.p.A		1,815	_						
	-		-		-	-	-		
ALSTOM Holdings	-	4,399	-	-	-	7,334	-		
ALSTOM Power Inc.	-	14,464	-	-	-	2,600	-		
ALSTOM Transport SA	-	2,867	-	-	-	-	-		
ALSTOM Ltd	-	13,580	-	-	-	1,621	-		
Others	-	971	-	-	-	1,190	-		
ther Expenses / Reimbursements (Receipts)									
ALSTOM (Switzerland) Ltd	-	55,142	-	-	-	40,523	-		
ALSTOM Bharat Forge Power Limited	-	64,020	-		-	3,103	-		
ALSTOM Holdings		10,268	-		-	1,042	-		
ALSTOM Ltd		12,634			-	11,672	-		
ALSTOM Power Nederland B.V.		3,972			-	1,251	-		
ALSTOM Power Sweden AB		10,163	_			1,251			
ALSTOM Power Systems GmbH	-		-	-		7.070			
-	-	4,838	-	-	-	7,976	-		
ALSTOM Power Systems SA	-	24,003	-	-	-	29,260	-		
ALSTOM Transport SA	-	29,523	-	-	-	10,482	-		
NTPC ALSTOM Power Services Private Ltd	-	17,490	-	-	-	17,395	-		
ALSTOM Hydro R&D India Limited	-	9,288	-	-	-	18,864	-		
ALSTOM Asia Pacific Sdn Bhd	-	1,011	-	-	-	529	-		
ALSTOM Bulgaria EOOD	-	2,182	-	-	-	951	-		
ALSTOM Egypt Power & Transp Projects SAE	-	1,334	-	-	-	-	-		
Others	-	2,923	-	-	-	3,427	-		
urchase of Fixed Assets									
ALSTOM Power Systems SA		1,221			-	2,943	-		
anagerial Remuneration		-,				_,			
Mr. Emmanuel Colombier			_				-	6,3	
	-	-	-	-	-	-			
Mr. Francois Carpentier	-	-	-	25,512	-	-	-		
Mr. S.M. Momaya	-	-	-	6,985	-	-	-	· 6,4	
yment of Royalty/Tech Knowhow Fees									
ALSTOM Technology Ltd	-	109,702	-	-	-	82,272	-		
ALSTOM SA	-	136,896	-	-	-	133,970	-		
yment of Dividend									
ALSTOM Finance BV	-	392,454	-	-	-	392,454	-		
ALSTOM India Limited	-	53,135	-	-	-	53,135	-		
ter Corporate Deposits given		-							
ALSTOM Hydro R & D India Limited	-	14,000	-	-	-	-	-		
terest on Inter Corporate Deposits		,							
ALSTOM Hydro R & D India Limited		58							

6.3 Balance Outstanding

(Rupees thousands)

			10-11				009-10	
Particulars	Subsidiaries	Fellow Subsidiaries	Parties where control exists	Key Management Personnel	Subsidiaries	Fellow Subsidiaries	Parties where control exists	Key Managemen Personnel
Inter Corporate Deposits given								
ALSTOM Hydro R & D India Limited	-	14,000	-	-	-	-	-	
As Debtors								
ALSTOM Norway AS	-	285	-	-	-	5,094	-	
ALSTOM Brasil Energia e transporte Ltda	-	582	-	-	-	2,989	-	
ALSTOM Power Sweden AB	-	2,837	-	-	-	428	-	
ALSTOM Holdings		4,111	-	-	-	-	-	
ALSTOM Power Italia Spa	-	4,167	-	-	-	29,333	-	
ALSTOM Ferroviaria S.p.A		6,362	-	-	-	5,728	-	
ALSTOM Technical Service Shanghai	-	7,488	-		-	939	-	
ALSTOM Ltd	-	7,824	-	-	-	12,177	-	
ALSTOM Vannkraft AS		10,790	-	-	-	-	-	
ALSTOM Power Consulting AG	-	11,670	-	-	-	28,327	-	
ALSTOM Power Inc.		14,333	-	-	-	11,516	-	
ALSTOM Power Systems GmbH		18,000			-	20,752	-	
ALSTOM HOWEN Systems dinish ALSTOM Belgium SA		26,942			_	9,931	_	
ALSTOM Beglan SA ALSTOM Bharat Forge Power Limited	-	20,542				5,551		
	-		-	-		44.030		
ALSTOM Transport SA ALSTOM Power Systems SA		41,689 69,876			-	44,930 59,064	-	
ALSTOM Power Systems SA ALSTOM (Switzerland) Ltd.		89,876	-	-	-	89,631	-	
		-	-	-	-		-	
NTPC ALSTOM Power Services Private Ltd	-	177,716	-	-	-	254,952	-	
ALSTOM Hydro France	-	379,042	-	-	-	-	-	
ALSTOM Power Nederland B.V.	-	-	-	-	-	1,099	-	
ALSTOM Hydro R & D India Limited	-	4,508	-	-	-	2,048	-	
ALSTOM Power Sp.z o.o.	-	-	-	-	-	2,838	-	
ALSTOM Power Hydraulique	-	-	-	-	-	228,932	-	
Others	-	5,633	-	-	-	4,086	-	
Creditors								
ALSTOM Technology Ltd	-	175,001	-	-	-	120,972	-	
ALSTOM Transport SA	-	147	-	-	-	1,392	-	
ALSTOM Power Service	-	304	-	-	-	9,496	-	
ALSTOM Holdings	-	676	-	-	-	2,126	-	
ALSTOM Hydro France	-	2,007	-	-	-	-	-	
ALSTOM Ltd	-	2,538	-	-	-	1,914	-	
ALSTOM Power Inc.	-	4,270	-	-	-	45,243	-	
ALSTOM Information Tech. Centre SAS	-	4,997	-	-	-	524	-	
Areva T&D India Limited	-	7,687	-	-	-	-	-	
ALSTOM Power Sweden AB	-	8,956	-	-	-	1,999	-	
ALSTOM Power Systems SA	-	10,985	-	-	-	22,614	-	
ALSTOM Power Sp.z o.o.	-	14,405	-	-	-	30,413	-	
ALSTOM SA	-	18,677	-	-	-	-	-	
ALSTOM Power Service GmbH	-	45,221	-	-	-	13,064	-	
ALSTOM (Switzerland) Ltd.	-	47,753	-	-	-	103,836	-	
ALSTOM Power Hydraulique	-	-	-	-	-	10,160	-	
ALSTOM Hydro Equipamentes		-	-	-	-	10,282	-	
ALSTOM Hydro (Switzerland) Ltd	-	-		-	-	26,715	-	
Others	-	6,299			-	112	-	
Advance Given		• •						
ALSTOM Brasil Energia e transporte Ltda		3,912			-	85,482	-	
ALSTOM Hydro France		4,533			-		-	
ALSTOM Power Service GmbH		4,989	-	-	-	-	-	
Areva T&D India Limited	-	4,565			-	-	-	
Tianjin ALSTOM Hydro Co. Ltd	-	22,131	-	-	_	_	_	
ALSTOM Power Service	-	22,131	-	-	-	1,695	-	
ALSTOM Power Service ALSTOM Power Systems SA	-		-	-	-		-	
	-	33,398	-	-	-	76,927	-	
ALSTOM Ltd	-	331,347	-	-	-	128,433	-	
ALSTOM Power Hydraulique	-		-	-	-	33,792	-	
Others		4,887			-	1,680	-	-
Advance Received								
NTPC ALSTOM Power Services Private LTD	-	575	-	-	-	14,377	-	
ALSTOM (Switzerland) Ltd.	-	3,670	-	-	-	8,212	-	

6.3 Balance Outstanding

(Rupees thousands)

		201	LO-11		2009-10				
Particulars	Subsidiaries	Fellow Subsidiaries	Parties where control exists	Key Management Personnel	Subsidiaries	Fellow Subsidiaries	Parties where control exists	Key Managemen Personnel	
ALSTOM Power Service (Hong Kong) Limited		3,779	-		-	-	-		
ALSTOM Power Sp.z o.o.	-	16,993	-	-	-	4,298	-		
ALSTOM Hydro Spain S.L.	-	43,963	-	-	-	114,548	-		
ALSTOM Vannkraft AS	-	81,178	-	-	-	23,013	-		
ALSTOM Brasil Energia e transporte Ltda	-	133,667	-	-	-	211,040	-		
ALSTOM Austria GmbH	-	268,841	-	-	-	-	-		
ALSTOM Hydro France	-	1,300,592	-	-	-	-	-		
ALSTOM Hydro (Switzerland) Ltd	-	-	-	-	-	26	-		
ALSTOM Power Systems SA	-	-	-	-	-	5,121	-		
ALSTOM Power Italia Spa	-	-	-	-	-	77,016	-		
ALSTOM Hydro Austria GmbH	-	-	-	-	-	77,180	-		
ALSTOM Power Hydraulique	-	-	-	-	-	1,134,813	-		
Amount Guaranteed By Fellow Subsidiaries									
ALSTOM (Switzerland) Ltd.		139,159	-	-	-	139,159	-		
ALSTOM Power Hydraulique	-	248,000	-	-	-	153,563	-		

7 LEASE COMMITMENTS

7.1 Operating leases

The Group normally takes vehicles and premises under non-cancellable operational leases. Minimum lease payments outstanding as at 31 March 2011 in respect of these assets are as under:

		(Rupees thousands)
	Total minimum lease payments outstanding as at 31 March 2011	Total minimum lease payments outstanding as at 31 March 2010
Due within one year	325,355	284,972
Due later than one year and not later than five years	1,169,351	1,250,059
Due later than five years	348,942	82,128
	1,843,648	1,617,159

Lease payments of Rs. 375,603 thousand (previous year – Rs. 376,132 thousand) have been recognised as an expense in the profit and loss account for the year ended 31 March 2011.

There is no contingent rent in the lease agreements. The lease term is for 1-9 years and is renewable at the mutual agreement of both the parties. There is no escalation clause in the lease agreements (other than those disclosed above). There are no restrictions imposed by lease arrangements. There are no subleases.

7.2 Finance leases

The future lease obligations in respect of assets taken on finance lease as at 31 March 2011 are as follows:

	Total minimum lease payments outstanding	Present value of minimum lease payments	Interest included in minimum lease payments
Due within one year	5,224	1,033	4,191
Due later than one year but not later than five years	18,648	5,351	13,297
Due later than five years	13,061	8,698	4,363
	36,933	15,082	21,851

Leasehold improvements include assets costing Rs. 16,446 thousand (previous year - Rs. 16,446 thousand) on finance lease.

8 EARNINGS PER SHARE

	For the year ended	For the year ended
	31 March 2011	31 March 2010
a) Weighted average number of equity shares outstanding during the year	67,024,174	67,024,174
b) Net profit after tax available for equity Shareholders (Rupees thousands)	1,692,248	1,674,757
c) Basic and Diluted Earnings (in Rupees) per share	25.25	24.99

9 CONSTRUCTION CONTRACTS

		31 March 2011	31 March 2010
a.	Contract revenue recognised as revenue for the year ended 31 March 2011	17,580,966	19,088,288
b.	Aggregate amount of contract costs incurred and recognised profits (less recognised losses) upto 31 March 2011 for all the contracts in progress	83,323,501	71,494,291
C.	The amount of customer advances outstanding for contracts in progress as at 31 March 2011	11,182,219	9,865,528
d.	The amount of retention due from customers for contracts in progress as at 31 March 2011	3,472,054	2,754,565

For construction contracts or long-term service agreements in progress, obligations attributable thereto, are taken into account in the assessment of the margin to be recognised and therefore reported as Current Liabilities or Work in progress.

10 GRATUITY AND OTHER POST-EMPLOYMENT BENEFIT PLANS

The Group has a defined benefit gratuity plan. Every employee who has completed five years or more of service gets a gratuity on departure at 15 days salary (last drawn salary) for each completed year of service. The scheme is funded with an insurance company in the form of a qualifying insurance policy.

The following tables summarise the components of net benefit expense recognised in the profit and loss account and the funded status and amounts recognised in the balance sheet for the respective plans.

Profit and Loss account

Net employee benefit expense in respect of Gratuity (recognised in Employee Cost)

				(Rupee	s ullousallus)
	2010-11	2009-10	2008-09	2007-08	2006-07
Current service cost	33,172	27,117	21,507	14,323	10,716
Interest cost on benefit obligation	23,549	20,472	15,201	16,748	11,705
Expected return on plan assets	(25,038)	(22,736)	(16,192)	(12,093)	(4,842)
Net actuarial (gain) / loss recognised in the year	52,719	(5,301)	17,769	1,442	23,885
Past service cost	-	-	-	-	-
Net benefit expense	84,402	19,552	38,285	20,420	41,464
Actual Return on Plan Assets	27,650	23,755	16,767	19,999	5,339
Balance sheet					
Details of Provision for gratuity					
	2010-11	2009-10	2008-09	2007-08	2006-07
Defined benefit obligation	376,559	290,302	265,387	223,300	194,622
Fair value of plan assets	(322,978)	(294,567)	(267,487)	(211,910)	(191,213)
Less: Unrecognised past service cost	-	-	-	-	-
Plan (asset) / liability	53,581	(4,265)	(2,100)	11,390	3,449
Changes in the present value of the defined benefit	obligation are	as follows:			
	2010-11	2009-10	2008-09	2007-08	2006-07
Opening defined benefit obligation	290,302	265,387	223,300	194,622	163,433
Interest cost	23,549	20,472	15,201	16,748	11,705
Current service cost	33,172	27,117	21,507	14,323	10,716
Benefits paid	(25,795)	(18,391)	(12,965)	(11,781)	(15,574)
Actuarial (gains) / losses on obligation	55,331	(4,283)	18,344	9,348	24,382
Closing defined benefit obligation	376,559	290,302	265,387	223,300	194,662
Changes in the fair value of plan assets are as follo	WS:				
	2010-11	2009-10	2008-09	2007-08	2006-07
Opening fair value of plan assets	294,567	267,487	211,910	191,213	59,587
Expected Return	25,038	22,736	16,192	12,093	4,842
Contributions by employer	26,556	21,407	51,651	12,213	141,805
Benefits paid	(25,795)	(18,082)	(12,841)	(11,515)	(14,798)
Actuarial gains / (losses)	2,612	1,019	575	7,906	497
Closing fair value of plan assets	322,978	294,567	267,487	211,910	191,213

(Rupees thousands)

The major categories of plan assets as a percentage of the fair value of total plan assets are as follows:

	2010-11	2009-10	2008-09	2007-08	2006-07
Investments with insurer	100%	100%	100%	100%	100%
The overall expected rate of return on assets is deter	mined based o	on the market (orices prevailin	g on that date	, applicable
to the period over which the obligation is to be settled	d.				

The principal assumptions used in determining gratuity and post-employment medical benefit obligations for the Company's plans are shown below:

	2010-11	2009-10	2008-09	2008-07	2006-07
Discount rate	8.5%	8%	7%	9%	7.5%
Expected rate of return on assets	8.5%	8.5%	9%	9%	9%
Employee turnover	13.5%	13.5%	13.5%	13.5%	13.5%

The estimates of future salary increases, considered in actuarial valuation, take account of inflation, seniority, promotion and other relevant factors, such as supply and demand in the employment market.

In respect of defined contribution plan, the company has recognized the following amounts in the profit and loss account:

			(Rupees thousands)
	For the year ended	For the year ended	For the year ended
	31 March 2011	31 March 2010	31 March 2009
Employer's Contribution to Provident Fund	110,547	95,585	80,416
including Family Pension Fund*			

*Included in the head Contribution to Provident and Other Funds.

Notes:

- a) Information relating to experience adjustment in the actuarial valuation of gratuity as required by Para 120(n)(ii) of the Accounting Standard 15 on Employee Benefits is not available with the Company.
- b) The Company's expected contribution to the fund in the next year is not presently ascertainable and hence, the contribution expected to be paid to the plan during the annual period beginning after the balance sheet date as required by para 120 (o) of the Accounting Standard 15 on Employee Benefits are not disclosed.
- c) Pending issuance of the Guidance Note from the Actuarial Society of India, the company's actuary has expressed his inability to reliably measure the provident fund liability. Accordingly, no additional disclosures as required by Paragraph 120 of AS 15 have been furnished.

11 OPERATIONAL OUTLOOK OF SUBSIDIARY

As at 31 March 2011, APBSL, the Company's subsidiary, has accumulated losses of Rs 3,700 thousand, which have completely eroded it's paid up equity capital of Rs. 3,400 thousand. However, during the financial year ended 31 March 2011 the subsidiary had a total income of Rs. 17,648 thousands (Previous year Rs 4,188 thousands) along with Profit after Tax of Rs. 3,228 thousands (Previous year Rs. 2,252 thousands).

The Company has committed to provide continued operational and financial support to the subsidiary. Accordingly, the subsidiary's financial statements have been consolidated on a going concern basis.

12 PROVISION FOR BAD AND DOUBTFUL DEBTS

A. BAD DEBTS WRITTEN OFF

	For the year ended 31 March 2011	For the year ended 31 March 2010
Bad debts and advances written off during the year Less: adjusted against provision for Doubtful debts & advances	111,971 (103,473)	21,746 (21,746)
	8,498	
B. PROVISION FOR DOUBTFUL DEBTS AND ADVANCES, NET		
	For the year ended	For the year ended
Opening Balance for provision for doubtful debts and advances	31 March 2011 209,725	31 March 2010 261,935
Add: Provision created during the year	3,927	1,285
Less: Adjusted against bad debts and advances written off	(103,473)	(21,746)
Less: Write back of provision for doubtful debts and advances	(20,629)	(31,749)
Closing Balance	89,550	209,725

13 DERIVATIVE INSTRUMENTS AND UNHEDGED FOREIGN CURRENCY EXPOSURE

(Figures in '000)

Forward contract outstanding as at Balance Sheet date.						
		Current Year		Previous Year		
Particulars of	Currency	Amount	Year End	Amount	Year End	Purpose
Derivatives			Rate (Rs.)		Rate (Rs.)	
SELL	EURO	113,774	63.35	94,691	60.51	Hedge of receivable/expected future sales
SELL	USD	25,006	44.59	34,330	44.90	Hedge of receivable/expected future sales
SELL	SEK	2,930	7.09	-	-	Hedge of receivable/expected future sales
SELL	GBP	3,706	71.68	-	-	Hedge of receivable/expected future sales
PURCHASE	CHF	162	48.71	246	42.39	Hedge of payable/expected future purchases
PURCHASE	EURO	76,847	63.35	64,375	60.51	Hedge of payable/expected future purchases
PURCHASE	GBP	1,371	71.68	22	68.00	Hedge of payable/expected future purchases
PURCHASE	JPY	58,800	0.54	14,658	0.48	Hedge of payable/expected future purchases
PURCHASE	SEK	8,460	7.09	2,755	6.23	Hedge of payable/expected future purchases
PURCHASE	USD	22,242	44.59	13,805	44.90	Hedge of payable/expected future purchases

Particulars of Unhedged foreign Currency Exposure as at the Balance Sheet date

(Rupees thousands)

Particulars	As at 31 March 2011	As at 31 March 2010
Import Creditors	78,463	164,084
Export Debtors	300.654	348,082

14 DISCLOSURE AS PER SECTION 22 OF "THE MICRO, SMALL AND MEDIUM ENTERPRISES DEVELOPMENT ACT, 2006" (As certified by the management)

S.No.	Particulars	For the year ended 31 March 2011	For the year ended 31 March 2010
i)	The principal amount and the interest due thereon remaining unpaid to any supplier		
	– Principal amount	40,302	53,025
	– Interest thereon	Nil	Nil
ii)	the amount of interest paid by the buyer in terms of section 18, along with the amounts of the payment made to the supplier beyond the appointed day	Nil	Nil
iii)	the amount of interest due and payable for the year of delay in making payment (which have been paid but beyond the appointed day during		
	the year) but without adding the interest specified under this Act	Nil	Nil
iv)	the amount of interest accrued and remaining unpaid	Nil	Nil
v)	The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues above are		
	actually paid to the small investor	Nil	Nil

15 DISCLOSURE REQUIRED BY ACCOUNTING STANDARD (AS) 29 PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

				(Rupees thousands)
Description	Opening Balance	Provisions made during the year	Provisions utilised / reversed during the year	Closing Balance
Provision for Warranty	155,248	157,089	(73,087)	239,250

Provision for Warranty represents estimated costs that the Company is likely to incur during warranty periods as per the contract obligations in respect of completed construction contracts accounted under AS 7 (Revised) "Construction Contracts". Warranty costs are estimated on the basis of contractual agreement, technical evaluation and past experience. The timing of outflows is expected to be as per warranty periods as specified in various contracts.

16 PRIOR YEAR COMPARATIVES

Previous year amounts have been regrouped/reclassified, wherever necessary, to conform with current year's presentation.

For Price Waterhouse Firm Registration Number 012754N Chartered Accountants

V. Nijhawan Partner Membership Number.: F87228

Place : Noida Date : 25 April 2011 For and on behalf of the Board of Directors

Sunand Sharma Francois Carpentier S.M. Momaya Dominique Poliquen K. Vasudevan Dr. Uddesh Kohli Pradeepta Puhan Chairman Vice Chairman and Managing Director Whole-time Director & Chief Financial Officer Director Director Director Company Secretary

Information related to the subsidiary companies consolidated for the year ended 31 March 2011

	(Rupees thousands)
Name of the subsidiary	ALSTOM Power Boilers Services Limited
Capital	3,400
Reserves	(3,700)
Total Assets	34,619
Total Liabilities	34,919
Details of Investment (except in case of investment in subsidiaries)	-
Turnover	17,648
Profit before taxation	6,522
Provision for taxation	3,294
Profit after taxation	3,228
Proposed Dividend	-

Statement pursuant to Section 212 of the Companies Act, 1956, relating to Subsidiary Companies

Name of the subsidiary	ALSTOM Power Boilers Services Limited
(A) Financial year of the subsidiary company(B) Holding Company's interest	31 March 2011
Equity Shares of Rs. 100 each	
Number of shares fully paid up	34,000
Extent of holding	100%
(C) The net aggregate Profit/(Loss) of the subsidiary company so far as it concerns the members of ALSTOM Projects India Limited	
(a) Not dealt with in the accounts of the Holding Company	Rs. 3,228 thousand
(i) for the financial year of the subsidiary	Rs. 2,252 thousand
(ii) for the previous financial year of the subsidiary	NU
(b) Dealt with in the accounts of the Holding Company(i) for the financial year of the subsidiary	Nil Nil
(ii) for the previous financial year of the subsidiary	
For and on behalf of the Board of Directors	
Francois Carpentier	S.M. Momaya
Vice Chairman & Managing Director	Whole-time Director & Chief Financial Officer

Place: Noida Date: 25 April 2011

80



ALSTOM Projects India Limited Board members along with other employees



Hydro Bearing Factory Inauguration in Vadodara factory, India



Hydro turbine, Francis Runner balancing in progress, India



First and the Largest turbine shaft ever manufactured in India for RIO Maderia project



Durgapur Facility Extended Bay



Pmx goes Live!

PWER/BANRE/ANRPND11/eng/COMP/06.11/1N/7427 – © - ALSTOM 2011. ALSTOM, the ALSTOM logo and any alternative version thereof are trademarks and service marks of ALSTOM. The other names mentioned, registered or not, are the property of their respective companies. The technical and other data contained in this document is provided for information only ALSTOM reserves the right to revise or change this data at anytime without further notice. Design and Layout: Franklin Partners – Makheia Group, Paris. Photo Credits: ALSTOM Corporate Communications India

Registered Office : ALSTOM Projects India Limited "The International", 5th Floor, 16, Marine Lines Cross Road No. 1, Off Maharshi Karve Road, Churchgate, Mumbai - 400 020, (India)

www.alstom.com/India

